

**RAILROAD COMMISSION OF TEXAS
Oil and Gas Division**

NOTICE TO OIL AND GAS WELL OPERATORS

**NOTICE OF FORM CHANGES TO STATEWIDE RULE 10
EXCEPTION DATA SHEET AND ADDITIONAL APPLICATION
REQUIREMENTS**

Effective immediately, additional reservoir data will be required with the SWR 10 application, Restriction of Production of Oil and Gas from Different Strata, as noted on the revised SWR 10 Exception Data Sheet. The additional data will provide the Engineering staff a better understanding of the wellbore mechanics for a more efficient and thorough review of the application. The revised form can be found at:

<http://www.rrc.state.tx.us/forms/forms/og/pdf/rule10p.pdf>

Some of the important changes brought about by the revised SWR 10 application include but are not limited to the following: 1) when a down-hole commingled field is designated as a sour gas field, the operator must file a Form H-9 relating to hydrogen sulfide fields under SWR 36; 2) the operator has the option to receive all Commission correspondence relating to the application via email; and 3) all approved permits will be granted a two-year expiration date.*

*The expiration date will be determined as follows: If the commingled well requires a new or amended drilling permit for any of the applied-for fields, the SWR 10 exception will expire 2 years from the original approval date of said drilling permit. Otherwise, the SWR 10 exception will expire 2 years from the SWR 10 exception approval date.

For any comments or questions please contact the Engineering Unit at 512-463-6813 or email Judith.fabela@rrc.state.tx.us or scott.rosenquist@rrc.state.tx.us

Please Forward to the Appropriate Section of Your Company

Austin, Texas

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