

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL & GAS DOCKET NO.
8A-0300495**

**IN THE UNIVERSITY BLOCK 9
(DEVONIAN) FIELD, ANDREWS
COUNTY, TEXAS**

**FINAL ORDER
GRANTING THE APPLICATION OF XTO ENERGY, INC.
FOR AN EXCEPTION TO 16 TAC §3.32
FOR THE ROBERTSON CLEARFORK UNIT LEASE CTB
AND SAT NOS. 171, 172, 173, 270, 271, 272, AND 274,
IN THE ROBERTSON, N. (CLEAR FORK 7100) FIELD,
GAINES COUNTY, TEXAS.**

The Commission finds that after statutory notice in the above-numbered docket heard on July 6, 2016, the presiding Examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore it is **ORDERED** by the Railroad Commission of Texas that XTO Energy, Inc. is hereby granted an exception to Statewide Rule 32 for its Robertson Clearfork Unit Lease CTB and SAT Nos. 171, 173, 270, 271, 272, and 274, in the Robertson, N. (Clear Fork 7100) Field, Gaines County, Texas. XTO Energy, Inc. is hereby authorized to flare as follows:

- Under Permit No. 26350 for the RCU CTB, XTO may flare up to 550 mcf of gas per day from May 29, 2016 through May 28, 2018.
- Under Permit No. 26353 for the RCU SAT 171, XTO may flare up to 850 mcf of gas per day from May 29, 2016 through May 28, 2018.
- Under Permit No. 26347 for the RCU SAT 173, XTO may flare up to 1,050 mcf of gas per day from May 29, 2016 through May 28, 2018.
- Under Permit No. 26351 for the RCU SAT 270, XTO may flare up to 275 mcf of gas per day from May 29, 2016 through May 28, 2018.

- Under Permit No. 26349 for the RCU SAT 271, XTO may flare up to 375 mcf of gas per day from May 29, 2016 through May 28, 2018.
- Under Permit No. 26348 for the RCU SAT 272, XTO may flare up to 375 mcf of gas per day from May 29, 2016 through May 28, 2018.
- Under Permit No. 26352 for the RCU SAT 274, XTO may flare up to 550 mcf of gas per day from May 29, 2016 through May 28, 2018.

The authority is granted, provided all production is reported on the appropriate Commission forms. The operator shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee for the facility.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 25 days after the Commission's order is signed, unless the time for filing a motion for rehearing has been extended under Tex. Gov't Code §2001.142, by agreement under Tex. Gov't Code §2001.147, or by written Commission Order issued pursuant to Tex. Gov't Code §2001.146(e). If a timely motion for rehearing of an application is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law is hereby extended until 90 days from the date Commission Order is signed.

Done this 24th day of August, 2016.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Divisions' Unprotested Master
Order dated August 24, 2016)**