

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NO. 08-0298556**

**IN THE SANDBAR (BONE SPRINGS)
FIELD, LOVING AND CULBERSON
COUNTIES, TEXAS**

**FINAL ORDER
APPROVING THE APPLICATION OF
COG OPERATING, LLC
FOR EXCEPTION TO STATEWIDE RULE 32
FOR VARIOUS WELLS AND TANK BATTERIES
SANDBAR (BONE SPRINGS) FIELD
LOVING AND CULBERSON, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on December 4, 2015, the presiding examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and recommendation, the findings of fact and conclusions of law contained therein, and any exceptions and replies thereto, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that COG Operating, LLC is hereby granted an exception to Statewide Rule 32 for the list of wells, and their respective tank batteries, identified in Appendix A, attached herewith, Sandbar (Bone Springs) Field, Loving and Culberson Counties, Texas. COG Operating, LLC is authorized to flare up to the maximum monthly volume specified for each well name identified in Appendix A for a period of one year, effective December 1, 2015. This authority is granted, provided all production is reported on the appropriate Commission forms.

The operator shall simultaneously file the Statewide Rule 32 Exception Data Sheet and, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee.

Done this 12th day of January, 2016.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Divisions' Unprotested Master Order
dated January 12, 2016)**

APPENDIX A

<u>Well Name</u>	<u>Rate (mcf/day)</u>
(1) DR State East Lease, Well No. 1803H (API No. 42-109-32659)	450
(2) DR State East Lease, Well No. 2803H (API No. 42-109-32658)	500
(3) DR State Central Lease, Well No. 202H (API No. 42-109-32824)	1,200
(4) Glenn Lease, Well No. 2001H (API No. 42-109-32624)	800
(5) Shepard Lease, Well No. 802H (API No. 42-109-32610)	600
(6) Shepard Lease, Well No. 803H (API No. 42-109-32479)	350
(7) Wetherbee D Unit Lease, Well No. 408H (API No. 42-109-32693)	1,200