

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
November 30, 2015**

<b>Productive or Depleted Reservoirs</b>			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 11/30/2015 (MMCF)	Working Gas* 11/30/2014 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 12/15/2015 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,390	2,800	(410)	2,482
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
City of Brady*	Janellen (Caddo)	Brown	-	29	29	-	29
Enbridge Pipeline LP	Pickton (Bacon Lime)	Hopkins	15	2,285	2,234	51	2,285
Houston Pipe Line Co.	Bammell	Harris	1,300	51,017	50,561	456	50,429
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	8,516	8,766	(250)	9,052
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,816	3,864	(48)	3,829
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,514	3,529	(15)	3,333
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	5,269	5,434	(165)	5,198
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	844	860	(16)	844
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	19,578	17,990	1,588	18,958
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	2,911	2,441	470	2,911
Lower Colorado River Authority	Hilbig	Bastrop	85	3,495	2,835	660	3,555
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	94,556	72,627	21,929	95,270
Enlink Midstream Services, LLC	Lone Camp	Palo Pinto	28	639	259	380	621
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	87,653	45,048	42,605	86,648
Energy Transfer Fuel LP	Bryson	Jack	100	5,026	5,753	(727)	5,423
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	25,277	23,691	1,586	26,351
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	23,624	22,935	689	23,576
		<b>Subtotals</b>	<b>5,996</b>	<b>341,319</b>	<b>272,536</b>	<b>68,783</b>	<b>341,674</b>
<b>Salt Caverns</b>							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,954	2,011	(57)	2,053
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,323	1,087	236	1,317
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	11,985	11,118	867	11,960
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	734	1,001	(267)	738
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	9,132	9,536	(404)	9,305
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,190	5,635	(445)	5,455
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	18,873	18,106	767	17,570
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,874	1,873	1	1,874
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	5,282	7,194	(1,912)	4,560
Underground Services Markham, LP	Markham	Matagorda	1,100	19,741	19,094	647	19,741
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	4,568	4,448	120	4,642
Enterprise Products Operating, LP	Wilson	Wharton	1,408	10,627	10,531	96	11,277
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	400	7,521	6,778	743	8,004
Underground Storage LLC	Pierce Junction	Harris	-	1,470	1,925	(455)	1,461
Tres Palacios Storage LLC	Markham	Matagorda	2,500	29,879	14,681	15,198	30,773
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	10,024	6,610	3,414	9,478
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	1,696	4,540	(2,844)	2,133
		<b>Subtotals</b>	<b>11,540</b>	<b>141,873</b>	<b>126,168</b>	<b>15,705</b>	<b>142,341</b>
<b>Source: RRC Form G-3</b>		<b>TOTALS</b>	<b>17,536</b>	<b>483,192</b>	<b>398,704</b>	<b>84,488</b>	<b>484,015</b>

\*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue.

**RAILROAD COMMISSION OF TEXAS  
TEXAS WORKING GAS STORAGE (mmcf)  
November-2015**

**Summary Statistics**

<b>Month</b>	<b>Depleted Reservoirs</b>	<b>Salt Caverns</b>	<b>Total Storage</b>	<b>Current <math>\Delta</math> from 5-YR Avg. (%)</b>
Nov-14	272,502	123,616	398,670	-9.80%
Dec-14	267,757	126,168	388,740	-3.30%
Jan-15	223,929	120,983	328,130	-2.34%
Feb-15	179,426	104,201	247,098	-10.47%
Mar-15	172,722	67,672	235,869	-12.64%
Apr-15	216,045	63,147	306,708	1.90%
May-15	258,090	90,663	371,352	7.33%
Jun-15	277,065	113,262	394,358	9.24%
Jul-15	281,597	117,293	394,917	8.49%
Aug-15	292,038	113,320	400,596	10.66%
Sep-15	319,862	108,558	438,319	10.41%
Oct-15	339,859	118,457	480,633	9.23%
Nov-15	341,319	140,774	483,192	8.58%