

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NO. 03-0295010**

**IN THE WARREN, SE (YEGUA 5100)
FIELD, TYLER COUNTY, TEXAS**

**FINAL ORDER
APPROVING THE APPLICATION OF FORT APACHE ENERGY, INC
NEW FIELD DESIGNATION AND ADOPTING FIELD RULES
WARREN, SE (YEGUA 5100) FIELD
TYLER COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket hearing on April 13, 2015, the presiding examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and recommendation, the findings of fact and conclusions of law contained herein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the application of Fort Apache Energy, Inc. for a new field designation for the Warren, SE (Yegua 5100) Field (ID No. 95297 500), Tyler County, Texas, be and hereby is **APPROVED**.

It is further **ORDERED** that the following field rules shall be adopted for the Warren, SE (Yegua 5100) Field, Tyler County, Texas:

RULE 1: The entire correlative interval from 5,126 feet to 5,238 feet, as shown on the log of the ROMT Lease, Well No. 1 (API No. 42-457-30796) shall be designated as a single reservoir for proration purposes and be designated as the Warren, SE (Yegua 5100) Field.

RULE 2: The field shall be designated as a non-associated field. The daily allowable production of gas from individual wells completed in the field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

- a. **NINETY-FIVE percent (95%)** of the total field allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced by the most recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all prorable wells producing from this field.

- b. FIVE percent (5%) of the field's total allowable shall be allocated equally among all the individual proratable wells producing from the field

Done this 17th day of November, 2015.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Divisions' Unprotected Master
Order dated November 17, 2015)**