

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

OIL & GAS DOCKET NO. 08-0295779

**IN THE WOLFBONE (TREND AREA) FIELD,
REEVES COUNTY, TEXAS**

**FINAL ORDER
APPROVING THE APPLICATION OF PATRIOT RESOURCES, INC.
FOR AN EXCEPTION TO STATEWIDE RULE 32
VARIOUS TANK BATTERIES
WOLFBONE (TREND AREA) FIELD
REEVES COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on April 2, 2015, the presiding examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and proposal for decision, the findings of fact and conclusions of law contained therein, and any exceptions and replies thereto, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that Patriot Resources, Inc. is hereby granted an exception to Statewide Rule to flare from a single flare point at each of the tank batteries identified on Table 1 attached hereto, Wolfbone (Trend Area) Field, Reeves County, Texas. The authority is granted, provided all production is reported on the appropriate Commission forms.

The operator shall file the Statewide Rule 32 Exception Data Sheet for each tank battery identified in Table 1, and shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee; provided, however, that each Statewide Rule 32 Exception Data Sheet need not reflect volumes of gas to be flared at the flare point identified, but instead the operator shall attach a copy of this final order, including Table 1.

Done this 25th day of August, 2015.

RAILROAD COMMISSION OF TEXAS

(Order approved and signatures affixed by Hearings Divisions' Unprotested Master Order dated August 25th, 2015.)

Table 1: Maximum Daily Casinghead Gas Volumes to be Flared

<u>Tank Battery Name</u>	<u>Volume and Time Requested</u>
1. Baboon 5 (Lease ID. 44287)	220 MCFGD for one year, effective 3/14/15
2. Bonobo 29 (45432)	150 MCFGD for one year, effective 3/14/15
3. Cheetah 11 (42924)	200 MCFGD for one year, effective 3/14/15
4. Bongo 13 (781145)	500 MCFGD for one year, effective 3/14/15
5. Bushbuck 12 (41744)	90 MCFGD for one year, effective 3/22/15
6. Caribou 10 (781568)	1000 MCFGD for one year, effective 5/20/15
7. Elephant 3 (45363)	1000 MCFGD for one year, effective 3/14/15
8. Giraffe 18 (44402)	1000 MCFGD for one year, effective 3/29/15
9. Hyena 15 (781565)	400 MCFGD for one year, effective 4/11/15
10. Lemur Unit 24 (777660)	500 MCFGD for one year, effective 3/22/15
11. Leopard 5 (42588)	200 MCFGD for one year, effective 3/14/15
12. Mamba Unit 17 (782716)	500 MCFGD for one year, effective 4/30/15
13. Meerkat 17 (779533)	1100 MCFGD for one year, effective 3/14/15
14. Tiger Unit (786554)	1000 MCFGD for one year, effective 5/7/15