



Website Queries for Proration

How to Stay in Compliance

Pamela Thompson, Well Compliance

Class Synopsis



This class will cover how to read the oil and gas well supplements, proration schedule and online research queries.

How to Read a Supplement



- A supplement is correspondence notifying the operator the status of a well based off of forms filed and processed by RRC staff.
- Supplements are generated nightly and mailed to the P-5 address of the operator the following day.
- The supplement will either show a numeric production allowable if the filing is approved or a non-numeric allowable code if a filing deficiency exists or further review is required.

How to Read a Supplement



- Remarks will appear at the bottom of the supplement that explains what information is still required before a production allowable can be assigned.
- You are encouraged to review all supplements you receive very carefully since it communicates the status of well filings and identify any possible filing deficiencies.
- Subsequent changes to the allowable will be communicated through oil and gas supplements and will be reflected on the Oil and Gas Proration Schedule Listed by Operator.

How to Read a Supplement



- Please monitor these initial supplement notices and the monthly Oil and Gas Proration schedule mailings carefully.
- Failure to file all necessary paperwork or required data after the assignment of a Lease/ID Number will result an allowable not being assigned.

Gas Well Allowable Supplement



RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

Gas Well Allowable Supplement

The allowable set forth below supersedes all previous allowables set for this well irrespective of the manner in which such previous allowables were set, unless otherwise noted under "Remarks."

This instrument constitutes authority to produce the well described in compliance with the Statutes of Texas, and the Rules, Regulations and Orders of the Commission applicable thereto from the effective date shown below until the issuance of a new schedule in which the allowable for this well is included.

All gas produced from gas wells must be measured by recording meters. All Gas Volumes are in Thousands of Cubic Feet (MCF) at 14.65 Lbs. Per Sq. In. Pressure, and Flowing Temperature of 60° Fahrenheit.

OPERATOR: EAGLERIDGE OPERATING, LLC GATHERER: TARGA MIDSTREAM SERVICES LLC

P O BOX 191447
DALLAS TX 75219

ATTN PROD TAX DEPT 44TH FL
1000 LOUISIANA STE 4300
HOUSTON TX 77002

DIST. NO.	RRC IDENT. NO.	COUNTY NAME	SUPPLEMENT NO.	DATE OF ISSUANCE	CURRENT STATUS	STATUS DATE	OPERATOR NO.	
09	275601	DENTON	699967	04/29/2015		03/01/2015	238462	
FIELD NAME		FIELD TYPE: NP		LEASE NAME		WELL NO.		
NEWARK, EAST (BARNETT SHALE)		65280200		RAYZOR WEST GAS UNIT 12H		2		
MONTH DAY YEAR	PREVIOUS ALLOWABLE	NEW ALLOWABLE	POTENTIAL	DELIVERABILITY	BHP OR SIWHP	ACRES	ACRE-FEET	PRODUCTION
02/10/2015	OW	897866X		14523	2990	53.024		40363
03/01/2015	OW	450213X		14523	2990	53.024		
04/01/2015	OW	435690X		14523	2990	53.024		
05/01/2015	OW	OX		14523	2990	53.024		

REMARKS: ENG PROBLEM RESOLVED ** OPERATOR COPY **

- * INDICATES CHANGE AND REASON FOR SUPPLEMENT
- 1- INITIAL ALLOWABLE ASSIGNMENT
- 2- REVISED ALLOWABLE DUE TO OVERPRODUCED LIMITED WELL
- 3- CHANGE OF @ LIMITATION
- 4- CHANGE OF @ LIMITATION - BUT RESTRICTED TO TEST
- 5- SUBMIT AVERAGE PRODUCTION ON FORM G-10

By order of the Railroad Commission of Texas
SEND INQUIRIES TO:
DIRECTOR, PRODUCTION and PRORATION
Oil and Gas Division

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

Gas Well Allowable Supplement

The allowable set forth below supersedes all previous allowables set for this well irrespective of the manner in which such previous allowables were set, unless otherwise noted under "Remarks."

This instrument constitutes authority to produce the well described in compliance with the Statutes of Texas, and the Rules, Regulations and Orders of the Commission applicable thereto from the effective date shown below until the issuance of a new schedule in which the allowable for this well is included.

All gas produced from gas wells must be measured by recording meters. All Gas Volumes are in Thousands of Cubic Feet (MCF) at 14.65 Lbs. Per Sq. In. Pressure, and Flowing Temperature of 60° Fahrenheit.

OPERATOR: APACHE CORPORATION GATHERER: ENABLE GAS GATHERING, LLC

ATTN BETH MORGAN OR PATTY WELLS
6120 SOUTH YALE STE 1500
TULSA OK 74136

ATTN ENABLE LEGAL DEPT
PO BOX 24300 MC LS 460
OKLAHOMA CITY OK 73124

DIST. NO.	RRC IDENT. NO.	COUNTY NAME	SUPPLEMENT NO.	DATE OF ISSUANCE	CURRENT STATUS	STATUS DATE	OPERATOR NO.	
10	276514	HEMPHILL	700004	04/29/2015		03/01/2015	027200	
FIELD NAME		FIELD TYPE: AP		LEASE NAME		WELL NO.		
LIPSCOMB, S.E. (CLEVELAND)		53878250		HAWKINS UNIT		1H		
MONTH DAY YEAR	PREVIOUS ALLOWABLE	NEW ALLOWABLE	POTENTIAL	DELIVERABILITY	BHP OR SIWHP	ACRES	ACRE-FEET	PRODUCTION
11/25/2014	0	10476X		1746	588			
12/01/2014	0	54126X		1746	588			
01/01/2015	0	54126X		1746	588			
02/01/2015	0	48888X		1746	588			
03/01/2015	0	54126X		1746	588			
04/01/2015	0	52380X		1746	588			

REMARKS: TR#121814, IP; ** OPERATOR COPY **

- * INDICATES CHANGE AND REASON FOR SUPPLEMENT
- 1- INITIAL ALLOWABLE ASSIGNMENT
- 2- REVISED ALLOWABLE DUE TO OVERPRODUCED LIMITED WELL
- 3- CHANGE OF @ LIMITATION
- 4- CHANGE OF @ LIMITATION - BUT RESTRICTED TO TEST
- 5- SUBMIT AVERAGE PRODUCTION ON FORM G-10

By order of the Railroad Commission of Texas
SEND INQUIRIES TO:
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Oil and Gas Division

Oil Well Allowable Supplement



RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION OIL ALLOWABLE SUPPLEMENT

The allowables set forth supersede all previous allowables set forth for this well or wells irrespective of the manner in which such previous allowables were set, unless otherwise noted under "Remarks."

This instrument constitutes authority for the purchaser or gatherer of oil produced from this well or wells, to take the allowable production accumulating or accumulated for the effective date shown until the issuance of a new schedule in which the allowable for this well or wells will be included. The presentation of this instrument, to the operator owning such well, will be authority for the movement of such accumulated production.

OPERATOR

GATHERER

LAREDO PETROLEUM, INC.
15 W 6TH ST STE 900
TULSA OK 74119

JP ENERGY PRODUCTS SUPPLY, LLC
1437 S BOULDER AVE STE 1070
TULSA OK 74119

DEB NO.	FIELD NAME	FIELD NUMBER	COUNTY NAME	DATE OF ISSUANCE						
08	GARDEN CITY, S. (WOLFCAMP)	33998500	GLASSCOCK	04/29/2015						
LEASE NO.	LEASE NAME	WELL NUMBER	RECORD NO.	SUPPLEMENT NO.						
46034	LACY CREEK 22-27 (ALLOC-B)	2SU		979529						
MONTH AND YEAR	FIRST OF MONTH	DAILY				MONTHLY				
		STRAKE	BUY	SUPPLEMENTAL	STRAKE	BUY	ELIMIN SOURCE	WELL (\$)	CHANGE	LEASE TOTAL
05/2015	OIL ALLOW							-0-	-0-	19313
	GAS LIMIT							-0-	-0-	55924
	OIL ALLOW									
	GAS LIMIT									
	OIL ALLOW									
	GAS LIMIT									
REMARKS: W-2 W/TEST TO PRODUCE ***OPERATOR COPY***										

NOTE: Oil Allowables and Gas Limits include transfer amounts, except Exempt Transfer when shown.

By order of the Railroad Commission of Texas
SEND INQUIRIES TO: DIRECTOR, PRODUCTION and PRORATION
Oil and Gas Division

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION OIL ALLOWABLE SUPPLEMENT

The allowables set forth supersede all previous allowables set forth for this well or wells irrespective of the manner in which such previous allowables were set, unless otherwise noted under "Remarks."

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OPERATOR

GATHERER

EL TORO RESOURCES LLC
1601 NORTHWEST EXPWY STE 500
OKLAHOMA CITY OK 73118

GULFMARK ENERGY, INC.
ATTN JUANITA PROCTOR
P O BOX 844
HOUSTON TX 77001

DEB NO.	FIELD NAME	FIELD NUMBER	COUNTY NAME	DATE OF ISSUANCE						
01	BRISCOE RANCH (EAGLEFORD)	12018200	ZAVALA	04/29/2015						
LEASE NO.	LEASE NAME	WELL NUMBER	RECORD NO.	SUPPLEMENT NO.						
15263	FERGUSON-MCKNIGHT	5273H		456194						
MONTH AND YEAR	FIRST OF MONTH	DAILY				MONTHLY				
		STRAKE	BUY	SUPPLEMENTAL	STRAKE	BUY	ELIMIN SOURCE	WELL (\$)	CHANGE	LEASE TOTAL
03/2015	OIL ALLOW	32	#					992	+651	4278
	GAS LIMIT	319997						9919907	-0-	78739225
04/2015	OIL ALLOW	32	#					960	+630	4140
	GAS LIMIT	319997						9599910	-0-	76199250
05/2015	OIL ALLOW	32	#					992	+651	4278
	GAS LIMIT	319997						9919907	-0-	78739225
REMARKS: W-10 ***OPERATOR COPY***										

NOTE: Oil Allowables and Gas Limits include transfer amounts, except Exempt Transfer when shown.

By order of the Railroad Commission of Texas
SEND INQUIRIES TO: DIRECTOR, PRODUCTION and PRORATION
Oil and Gas Division

Online Research Queries



The External Web Access System allows external users to search for a variety of information contained throughout Railroad Commission data using multiple types of search criteria.

Navigating to the Queries



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Railroad Commission of Texas Mission Statement

The Railroad Commission serves Texas through:

- our stewardship of natural resources and the environment;
- our concern for personal and community safety; and
- our support of enhanced development and economic vitality for the benefit of Texans.

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Texas Coal Production Increases in 2014-Production up by More than One Million Tons
April 28, 2015
The Railroad Commission of Texas reports Texas coal production increased by 2.8 percent in calendar year 2014 over the previous year by 1,184,287 tons for a total [Read More...](#)

RRC PRODUCTION STATISTICS AND ALLOWABLES FOR MAY 2015
April 27, 2015
The Texas average rig count as of April 17, was 411, representing about 45 percent of all active land rigs in the United States according to Baker Hughes Incorporated. The Railroad Commission of Texas (Commission) reports that in the last 12 months, total Texas reported production was 930 million barrels of oil and 8.3 trillion cubic feet of natural gas [Read More...](#)

TEXAS MONTHLY OIL AND GAS STATISTICS
April 27, 2015
The Railroad Commission of Texas issued a total of 923 original drilling permits in March 2015 compared to 1,894 in March 2014 [Read More...](#)

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 Chairman Christi Craddock

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Online Research Queries



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Online Research Queries

The links in the boxes allow users to research oil & gas production, drilling permits, well records, gas utility and pipeline information, surface coal/ignite mining permit information and other related queries.

Note: *The online research queries are intended for use by individuals needing specific information from the Railroad Commission of Texas. The use of automated tools to retrieve volumes of data can cause severe degradation of Railroad Commission of Texas systems. If the query system detects that data is being retrieved using an automated tool, the Railroad Commission of Texas will end the session for that user.*

Requirements for Accessing Online Research Queries

The Railroad Commission of Texas recommends accessing the online research queries using a broadband Internet connection (Cable Modem, DSL, Fiber, Wireless, Satellite are common examples). A dial-up connection may work, but performance will not be desirable.

Adobe Acrobat Reader 9.5 or higher should be used AND one of the following browsers:

- Microsoft Internet Explorer 10 or higher
- Mozilla Firefox 10 or higher
- Google Chrome 20 or higher
- Apple Safari 5 or higher

Oil & Gas

Type of Query		
Completions Query		Launch application
Drilling Permit (W-1) Query		Launch application
Electronic Document Management System	Learn more	Launch application
Field Rules Query		Launch application
H-10 Annual Disposal/Injection Well Monitoring Report Query	Learn more	Launch application

Important Disclaimer

A "data set" is any set of information electronically generated or stored by Railroad Commission of Texas (Commission) systems, including, but not limited to, the Commission's Geographic Information System, Online Research Query System, or Mainframe System.

The data sets provided by the Online Research Query System are continually being updated and are provided as a public service for informational purposes only. They are **not** intended to be used as an authoritative public record and have no legal force or effect. Users are responsible for checking the accuracy, completeness, currency, and/or suitability of these data sets themselves.

The Commission specifically disclaims any and all warranties, representations, or endorsements, express or implied, with regard to these data sets, including, but not limited to, the warranties of merchantability, fitness for a particular purpose, or non-infringement of privately owned rights.

Select a Query System to search:

Oil & Gas

Natural Gas Services

Pipeline Safety

Surface Mining & Reclamation

Online Research Queries



Oil & Gas

Type of Query		
→ Completions Query		Launch application
Drilling Permit (W-1) Query		Launch application
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Inactive Well Query		Launch application
Inactive Well Aging Report Query	Learn more	Launch application
Injection/Disposal Permit Query	Learn more	Launch application
Maps - Public GIS Viewer	Learn more	Launch application
→ New Lease IDs Built Query	Learn more	Launch application
Oil & Gas Imaged Records Menu	Learn more	Launch application
Organization (P-5) Query	Learn more	Launch application
Orphan Well Query		Launch application
→ P-4 Gatherer/Purchaser Query	Learn more	Launch application
P-5 Renewal Status Query		Launch application
Production Data Query (limited area)	Learn more	Launch application
Production Data Query System (PDQ) (Statewide)	Learn more	Launch application
Production Reports Query (Form PR)		Launch application
→ Proration Query (Gas)	Learn more	Launch application
→ Proration Query (Oil)	Learn more	Launch application
→ Severance Query	Learn more	Launch application
Surface Casing Estimator - Bureau of Economic Geology	Learn more	Launch application
Wellbore Query	Learn more	Launch application

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Select a Query System to search:

Oil & Gas

Natural Gas Services

Pipeline Safety

Surface Mining & Reclamation

Alternative Fuels

Proration Query (Gas)



The Gas Proration Query provides a way to search for proration data for gas wells by:

- District
- Gas Well ID
- Field Type
- Field
- Operator

Launch Proration Query (Gas)



Oil & Gas

Type of Query		
Completions Query		Launch application
Drilling Permit (W-1) Query		Launch application
Electronic Document Management System	Learn more	Launch application
Field Rules Query		Launch application
H-10 Annual Disposal/Injection Well Monitoring Report Query	Learn more	Launch application
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Inactive Well Aging Report Query	Learn more	Launch application
Injection/Disposal Permit Query	Learn more	Launch application
Maps - Public GIS Viewer	Learn more	Launch application
New Lease IDs Built Query	Learn more	Launch application
Oil & Gas Imaged Records Menu	Learn more	Launch application
Organization (P-5) Query	Learn more	Launch application
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Production Reports Query (Form PR)		Launch application
Proration Query (Gas)	Learn more	Launch application
Proration Query (Oil)	Learn more	Launch application
Severance Query	Learn more	Launch application
Surface Casing Estimator - Bureau of Economic Geology	Learn more	Launch application
Wellbore Query	Learn more	Launch application

Gas Proration Schedule Query Criteria



RRC ONLINE SYSTEM

Oil & Gas Data Query

[Query Menu](#) [Help](#)

Gas Proration Schedule Query Criteria for April 2015

Enter your search criteria and click on Submit to view the results.

Search Criteria

District:	None Selected ▾
API Unique No.:	42 - <input type="text"/> - <input type="text"/>
Oil Lease No./Gas Well ID No.:	<input type="text" value="265565"/>  <input type="button" value="Search for Lease"/>
Type Well:	None Selected ▾
Field Type:	None Selected ▾
Field(s):	<input type="text"/> <input type="button" value="Search for Field"/>
Operator(s):	<input type="text"/> <input type="button" value="Search for Operator"/>

Gas Proration Query Results



RC ONLINE SYSTEM
Oil & Gas Data Query
Query Menu [Help](#)

Gas Proration Query Results for April 2015

Search Criteria:
District:
Oil Lease No./Gas Well ID No: 265565
Lease Name(s): DIXON UNIT Return

1 results Page: 1 of 1 Page Size: View All ▼

API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Acres	Deliv. (MCF)	Allowable
25134441 Links ▼	09	265565 Links ▼	DIXON UNIT	B 3H	65280200	NEWARK, EAST (BARNETT SHALE)		945936	XTO ENERGY INC.	46.06	536	14070 X

Download Return

Gas Proration Results for Dist. & Lease



RC ONLINE SYSTEM

Oil & Gas Data Query

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Lease Detail

Drilling Permits [Wellbore](#) [UIC](#) [Severance](#) [P4](#) [Oil Proration](#) **Gas Proration** [Inactive Well Aging](#) [Inactive Well](#) [P5 Renewal Status](#) [Orphan Well Aging](#) [Operator](#)

Lease Summary

Api Number: 25134441	District: 09
Oil Lease No./Gas Well ID No: 265565	Lease Name: DIXON UNIT
Well Number: B 3H	Well Type: Gas
Field Number: 65280200	Field Name: NEWARK, EAST (BARNETT SHALE)
Current Operator Number: 945936	Current Operator Name: XTO ENERGY INC.
Operator Status: Active	

April 2015 Gas Proration Results for District and Lease

1 results

Page: 1 of 1

Page Size: [View All](#)

API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Acres	Deliv. (MCF)	Allowable
25134441 Links	09	265565 Links	DIXON UNIT	B 3H	65280200	NEWARK, EAST (BARNETT SHALE)		945936	XTO ENERGY INC.	46.06	536	14070 X

[Return](#)

Gas Proration Query Results



RC ONLINE SYSTEM

Oil & Gas Data Query

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Gas Proration Query Results for April 2015

District:	09	Field Type:	
Operator Name:	XTO ENERGY INC.	Operator Number:	945936
Lease Name:	DIXON UNIT	Lease Number:	265565
Well Number:	B 3H	API Number:	251-34441
Field Name:	NEWARK, EAST (BARNETT SHALE)	Field Number:	65280200
Monthly Allowable:	14070 X	Top Allowable:	16080

Detail Information	
Type Well:	PRODUCING
Capability:	469
Special Daily Amount:	0
Special Allowable Code:	
K2 Special Flag:	No
Deliverability (MCF):	536
Calculated Deliverability Potential:	0
Shut-In Pressure:	283
Bottom Hole Pressure:	0
Rock Pressure:	0
Gas Grav	0.6
Cond Grav	0.0
GOR	0

Gas Proration Query Results Cont.



Gas Grav	0.6
Cond Grav	0.0
GOR	0
Acre Feet:	0.0
Acres:	46.0600
G-1 Test:	04/03/2012
G-1 Test Gas:	4759
14(B)(2) Flag:	N
14(B)(2) Code:	No 14(B)(2) extension has been granted
14(B)(2) Date:	
Form Lack:	
Exception to G10 Test:	Regular G-10 Test Required
Exception to BHP Test:	No Exception
Exception to SIP Test:	No Test Required
G10 Test Information	
Type:	Survey
Test Date:	09/19/2014
Effective Date:	12/01/2014
Gas MCF:	536
Condensate BBLS:	0.0
Water BBLS:	19
Shut-In Well Head Pressure:	283
Gas Gravity:	.584
Condensate Gravity:	0.0
Flowing Pressure:	283
Bottom Hole Pressure:	0
Calculated Deliverability Potential:	0
Gas/Condensate Ratio:	9999
Potential:	0

[Return](#)

Gas Proration Results for Dist. & Lease



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Oil & Gas Data Query
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Lease Detail

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[Inactive Well Aging](#)
[Inactive Well](#)
[P5 Renewal Status](#)
[Orphan Well Aging](#)
[Operator](#)

Lease Summary

Api Number: **25134441**
 District: **09**
 Oil Lease No./Gas Well ID No: **265565**
 Lease Name: **DIXON UNIT**
 Well Number: **B 3H**
 Well Type: **Gas**
 Field Number: **65280200**
 Field Name: **NEWARK, EAST (BARNETT SHALE)**
 Current Operator Number: **945936**
 Current Operator Name: **XTO ENERGY INC.**
 Operator Status: **Active**

April 2015 Gas Proration Results for District and Lease

1 results

Page: 1 of 1

Page Size: [View All](#) ▼

API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Acres	Deliv. (MCF)	Allowable
25134441 Links ▼	09	265565 Links ▼	DIXON UNIT	B 3H	65280200	NEWARK, EAST (BARNETT SHALE)		945936	XTO ENERGY INC.	46.06	536	14070 X

[Return](#)

Proration Schedule by Field



RC ONLINE SYSTEM

Oil & Gas Data Query

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Gas Proration Schedule Query Results for April 2015

Proration Schedule by Field

Field Information							
Field Name:	NEWARK, EAST (BARNETT SHALE)			Field Number:	65280200		
Field Type:				Discovery County:	WISE		
Schedule Start Date:				H2S Flag:	Exempt		
New Field Approval Date:				Consolidated Field:	No		
Proration Date:				Docket Number:	09-0242843		
Suspension Date:				1st Well Drilling Permit:	000000		
Number of Comingled Wells:	1			Depth:	7216		
Allocation Formula/Factor:	0% ,.0000000						
Gas Field Rules:							
County Regular: No Salt Dome: No Field Location: Land Don't Permit: Yes Schedule Remarks: AND ATTACH A COPY OF THIS FINAL ORDER. Comments: 20 ACRE OPTIONS.							
Rule Type	Depth	Lease Spacing	Well Spacing	Acres per Unit	Tolerance Acres	Diagonal Code	Diagonal Max Length
Optional Rules	All Depth	330	0	20.0	0.0	CC	99,999
Special Rules	All Depth	330	0	320.0	32.0		0

Proration Schedule by Field Cont.



Gas Field Rules:							
County Regular: No Salt Dome: No Field Location: Land Don't Permit: Yes							
Schedule Remarks: AND ATTACH A COPY OF THIS FINAL ORDER.							
Comments: 20 ACRE OPTIONS.							
Rule Type	Depth	Lease Spacing	Well Spacing	Acres per Unit	Tolerance Acres	Diagonal Code	Diagonal Max Length
Optional Rules	All Depth	330	0	20.0	0.0	CC	99,999
Special Rules	All Depth	330	0	320.0	32.0		0

Remarks:	
Date	Remark
02/04/2015	PER DOCKET #09-0286621 MCCUTCHIN PETROLEUM CORPORATION IS GRANTED AN EXCEPTION TO SWR 11 FOR ITS CHAMPION UNIT, WELL NO. 1H (API NO 497-37155). THIS EXCEPTION IS FOR THE DIRECTIONAL GYRO SURVEY CONDUCTED ON THE VERTICAL PORTION OF THE WELLBORE FROM SURFACE TO A DEPTH OF 6,180 FEET ON 10/10/2010. OPERATOR SHALL FILE A G-1 AND ATTACH A COPY OF THIS FINAL ORDER.
09/27/2013	PER DOCKET 09-0277581 ALL WELLS IN MONTAGUE, WISE, CLAY, COOKE, DENTON AND JACK COUNTIES ONLY AND WITH A GAS-OIL RATIO OF 3000 CUBIC FEET GAS PER BARREL OF OIL AND ABOVE WILL BE GRANTED A PERMANENT GAS WELL CLASSIFICATION IF TIMELY FILED. WELLS IN SAID COUNTIES ARE CONSIDERED TIMELY IF A WELL RECORD ONLY IS FILED WITHIN 30 DAYS OF COMPLETION AND THE INITIAL POTENTIAL IS FILED WITHIN 180 DAYS OF COMPLETION. COMPLIANCE WITH THESE GUIDELINES WILL RESULT IN BACKDATING ALLOWABLE TO DATE OF FIRST PRODUCTION.
08/22/2005	FIELD DISCOVERED 10/15/1981
07/18/2005	PENETRATION POINT = ECP OR UP.PERF. SEE DKT#09-0242843.
07/13/2005	PER DOCKET #09-0242843, 20 ACRE OPTIONS ADDED. NO MAXIMUM DIAGONAL APPLIES. NO PRORATION UNIT PLATS REQUIRED. NEED P15 AND AND ON THAT FORM OR ON AN ATTACHMENT, OPERATOR SHALL LIST THE NUMBER OF ACRES THAT ARE BEING ASSIGNED TO EACH WELL ON THE LEASE OR UNIT FOR PRORATION PURPOSES (PRORATION ACREAGE LIST).
07/12/2005	NO MINIMUM WELL SPACING SHALL APPLY IN THIS FIELD
06/01/2005	PER DOCKET #09-0242054, A HORIZONTAL DRAINHOLE WELL QUALIFIES AS A STACKED LATERAL WELL WHEN THERE ARE TWO OR MORE HORIZONTAL DRAINHOLE WELLS ON THE SAME LEASE OR POOLED UNIT WITHIN THE CORRELATIVE INTERVAL AND EACH HORIZONTAL DRAINHOLE IS DRILLED FROM A DIFFERENT SURFACE LOCATION ON THE SAME LEASE OR POOLED UNIT. NO MORE THAN 200 FEET BETWEEN THE SURFACE LOCATIONS OF THE HORIZONTAL DRAINHOLES OF A STACKED LATERAL. EACH POINT OF A STACKED LATERAL WELL'S HORIZONTAL DRAINHOLE SHALL BE NO MORE THAN 200 FEET IN A HORIZONTAL DIRECTION FROM ANY POINT ALONG ANY OTHER HORIZONTAL DRAINHOLE IN THAT SAME STACKED LATERAL WELL.
01/06/1999	PER DOCKET 09-0220217 FIELD RULES EFFECTIVE NOVEMBER 8, 1998 OPTIONAL 40 ACRES WITH MAX. DIA. 2100' CORNER TO CORNER WITH 330' TO LEASE LINE AND 660' BETWEEN WELLS WELL TESTS SHALL BE REQUIRED ANNUALLY AND SHALL NOT BE REQUIRED TO BE SHUT IN FOR THE ANNUAL G-10 TEST
04/17/1995	FIELD RETURNED TO AOF EFFECTIVE 4/1/95 BASED ON COMPLETED AOF SURVEY.
03/17/1995	FIELD RETURNED TO PRORATION EFFECTIVE 4/1/95 BASED ON DELINQUENT AOF SURVEY.
04/28/1994	FIELD RULES AMENDED PER DKT#09-0204410; BETWEEN WELL SPACING CHANGED TO 1200' AND OPTIONAL UNITS CHANGED TO 80 ACRE UNITS WITH 3250 DIAGONAL, EFFECTIVE 4/25/94. CORRELATIVE INTERVAL DESIGNATED AS 6672' TO 7166'.
12/21/1992	ALLOCATION FORMULA SUSPENDED ADMINISTRATIVELY EFFECTIVE 1/1/93.
04/01/1986	FIELD RULES EFF 03/03/86 PER DOC.# 09-86394 OPTIONAL 160 ACRE UNIT; 6000'DIAG
	ALLOCATION FORMULA EFF. 070183 PER AMENDMENT TO SWR 28 & 29 03/01/89 PER DOCKET # 9-90,570, TEMPORARY RULES ARE MADE PERMANENT.

Return

Proration Query (Oil)



The Oil Proration Query provides a way to search for proration data for oil wells by:

- District
- API Number
- Oil Lease Number
- Well Type
- Field Type
- County
- Field
- Operator

Launch Proration Query (Oil)



Oil & Gas

Type of Query		
Completions Query		Launch application
Drilling Permit (W-1) Query		Launch application
Electronic Document Management System	Learn more	Launch application
Field Rules Query		Launch application
H-10 Annual Disposal/Injection Well Monitoring Report Query	Learn more	Launch application
Inactive Well Query		Launch application
Inactive Well Aging Report Query	Learn more	Launch application
Injection/Disposal Permit Query	Learn more	Launch application
Maps - Public GIS Viewer	Learn more	Launch application
New Lease IDs Built Query	Learn more	Launch application
Oil & Gas Imaged Records Menu	Learn more	Launch application
Organization (P-5) Query	Learn more	Launch application
Orphan Well Query		Launch application
P-4 Gatherer/Purchaser Query	Learn more	Launch application
P-5 Renewal Status Query		Launch application
Production Data Query (limited area)	Learn more	Launch application
Production Data Query System (PDQ) (Statewide)	Learn more	Launch application
Production Reports Query (Form PR)		Launch application
Proration Query (Gas)	Learn more	Launch application
Proration Query (Oil)	Learn more	Launch application
Severance Query	Learn more	Launch application
Surface Casing Estimator - Bureau of Economic Geology	Learn more	Launch application
Wellbore Query	Learn more	Launch application

Oil Proration Schedule Query Criteria



 **ONLINE SYSTEM**

Oil & Gas Data Query

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Oil Proration Schedule Query Criteria for May 2015

Enter your search criteria and click on Submit to view the results.

Search Criteria

District: 08 

API Unique No.: 42 - -

Oil Lease No./Gas Well ID No: 39874 

Type Well: None Selected

Field Type: None Selected

County: None Selected

Field(s):

Operator(s):

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Oil Proration Query Results



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Oil Proration Query Results for May 2015

Search Criteria:

District: 08
 Oil Lease No./Gas Well ID No: 39874
 Lease Name(s): GIBSON 7 UNIT

[Return](#)

3 results

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API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Unit No.	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable Oil / Gas	Unit or Well Type
17333464 Links	08	39874 Links	GIBSON 7 UNIT	1	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		3.0	2666	80.0	3# / 4120	PRODUCING
17334572 Links	08	39874 Links	GIBSON 7 UNIT	1A	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		4.0	22250	40.0	4# / 2572	PRODUCING
17334617 Links	08	39874 Links	GIBSON 7 UNIT	1B	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		9.0	9888	40.0	9# / 2572	PRODUCING

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Oil Proration Results for API



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 [Orphan Well Aging](#) |
 [Operator](#)

Lease Summary

Api Number: 17334572	District: 08
Oil Lease No./Gas Well ID No: 39874	Lease Name: GIBSON 7 UNIT
Well Number: 1A	Well Type: Oil
Field Number: 85280300	Field Name: SPRABERRY (TREND AREA)
Current Operator Number: 027200	Current Operator Name: APACHE CORPORATION
Operator Status: Active-Ext	

May 2015 Oil Proration Results for API Number

2 results

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API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Unit No.	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable Oil / Gas	Unit or Well Type
17334572 Links	08	42610 Links	GIBSON 7 UNIT	1A	45484200	JAILHOUSE (FUSSELMAN)	REGULAR	027200	APACHE CORPORATION		0.0	0	160.0		PARTIAL PLUG
17334572 Links	08	39874 Links	GIBSON 7 UNIT	1A	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		4.0	22250	40.0	4# / 2572	PRODUCING

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Oil Proration Query Results



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Oil Proration Query Results for May 2015

Search Criteria:

District: 08
 Oil Lease No./Gas Well ID No: 39874
 Lease Name(s): GIBSON 7 UNIT

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3 results

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API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Unit No.	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable Oil / Gas	Unit or Well Type
17333464 Links	08	39874 Links	GIBSON 7 UNIT	1	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		3.0	2666	80.0	3# / 4120	PRODUCING
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17334617 Links	08	39874 Links	GIBSON 7 UNIT	1B	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		9.0	9888	40.0	9# / 2572	PRODUCING

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Oil Proration Results for Dist. & Lease



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Lease Summary	
Api Number:	District: 08
Oil Lease No./Gas Well ID No: 39874	Lease Name: GIBSON 7 UNIT
Well Number:	Well Type: Oil
Field Number: 85280300	Field Name: SPRABERRY (TREND AREA)
Current Operator Number: 027200	Current Operator Name: APACHE CORPORATION
Operator Status: Active-Ext	

May 2015 Oil Proration Results for District and Lease

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API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Unit No.	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable Oil / Gas	Unit or Well Type
17333464 Links	08	39874 Links	GIBSON 7 UNIT	1	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		3.0	2666	80.0	3# / 4120	PRODUCING
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Proration Schedule by Well



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Oil Proration Schedule Query Results for May 2015	
Proration Schedule by Well	
District:	08
Operator Name:	APACHE CORPORATION
Operator Number:	027200
Lease Name:	GIBSON 7 UNIT
Lease Number:	39874
Well Number:	1A
API Number:	173-34572
Field Name:	SPRABERRY (TREND AREA)
Field Number:	85280300
Field Type:	REGULAR
Daily Allowable:	4
Field Top Well Allowable:	1030
Gas Limit:	2572
Monthly Allowable:	124

Well Detail Information	
Type Well:	PRODUCING
Allowable Code:	Prorated
Allowable Limit:	Limited by Potential
Allocation Flag:	N
Special Allowable Code:	0
Special Allowable Amount:	0
Water Production:	2
Potential:	4.0
Lowest Perf:	10047
Acres:	40.0
Acre Feet:	0
Sand Thickness:	0
Tolerance:	
Bottom Hole Pressure:	0
Form Lack:	

W-10 Test Information	
Test Type:	Survey
Test Date:	01/12/2015
Effective Date:	04/01/2015
Type of Producing Method:	Pumping
Daily Oil BBL:	4.0
Daily Water BBL:	2
Daily Gas MCF:	89
Gas/Oil Ratio CF/BBL:	22250
Allocation:	No

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Lease Summary	
Api Number:	District: 08
Oil Lease No./Gas Well ID No: 39874	Lease Name: GIBSON 7 UNIT
Well Number:	Well Type: Oil
Field Number: 85280300	Field Name: SPRABERRY (TREND AREA)
Current Operator Number: 027200	Current Operator Name: APACHE CORPORATION
Operator Status: Active-Ext	

May 2015 Oil Proration Results for District and Lease

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API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Unit No.	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable Oil / Gas	Unit or Well Type
17333464 Links	08	39874 Links	GIBSON 7 UNIT	1	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		3.0	2666	80.0	3# / 4120	PRODUCING
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Proration Schedule by Field



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Oil Proration Schedule Query Results for May 2015

Proration Schedule by Field

Field Information	
Field Name:	SPRABERRY (TREND AREA)
Field Type:	REGULAR
Schedule Start Date:	12/01/1952
New Field Approval Date:	
Proration Date:	12/01/2014
Suspension Date:	
Field Top Well Allowable:	1030
Allocation Formula/Factor:	25% PER WELL,257.0000000 PER WELL;75% ACRES,9.6600000 ACRES
Field Number:	85280300
Discovery County:	MIDLAND
H2S Flag:	Exempt
Consolidated Field:	No
Docket Number:	7C-0291169
1st Well Drilling Permit:	000000
Depth:	8000

Oil Field Rules:

County Regular: No Salt Dome: No Field Location: Land Don't Permit: Yes

Schedule Remarks: AFTER TESTING THE WELL.

Comments: R38 OK W/O DATA,P-15'S,ACLIST & LEASE PLAT OR PRO PLAT

Rule Type	Depth	Lease Spacing	Well Spacing	Acres per Unit	Tolerance Acres	Diagonal Code	Diagonal Max Length
Special Rules	All Depth	330	0	80.0	80.0	CC	0

Remarks:

Date	Remark

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Oil Proration Query Results – Comp.



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Oil Proration Query Results for May 2015

Search Criteria:

District: 08
 Oil Lease No./Gas Well ID No: 39874
 Lease Name(s): GIBSON 7 UNIT

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API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Unit No.	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable Oil / Gas	Unit or Well Type
17333464 Links	08	39874 Links	GIBSON 7 UNIT	1	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		3.0	2666	80.0	3# / 4120	PRODUCING
17334572 Completion Links Images	08	39874 Links	GIBSON 7 UNIT	1A	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		4.0	22250	40.0	4# / 2572	PRODUCING
17334617 GIS Viewer Completion	08	39874 Links	GIBSON 7 UNIT	1B	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		9.0	9888	40.0	9# / 2572	PRODUCING

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Completions Query Results



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Completions Query Results

Search Criteria:

- API No.:17334572

2 results

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<u>Tracking No.</u>	<u>Status</u>	<u>Packet Type</u>	<u>API No.</u>	<u>Drilling Permit No.</u>	<u>Well No.</u>	<u>Submit Date</u>	<u>Operator No.</u>	<u>Operator Name</u>	<u>Lease No.</u>	<u>Lease Name</u>
42556	Approved	Oil / W-2	173-34572	727482	1A	04/13/2012	027200	APACHE CORPORATION	42610	GIBSON 7 UNIT
74049	Approved	Oil / W-2	173-34572	751406	1A	05/14/2013	027200	APACHE CORPORATION	39874	GIBSON 7 UNIT

Completion Form Summary



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Form Summary

Packet Summary Data		Submitted: Online	
Tracking No.: 42556		Status: Approved (05/16/2013)	
Operator Name: APACHE CORPORATION (027200)		Type Of Completion: New Well	
Field Name: JAILHOUSE (FUSSELMAN)		Completion or Recompletion Date: 03/02/2012	
Lease Name: GIBSON 7 UNIT		Purpose Of Filing: Initial Potential	
RRC District No.: 08		Well Type: Producing	
RRC Gas ID or Oil Lease No.: 42610		County: GLASSCOCK	
Well No.: 1A		Drilling Permit No: 727482	
API No.: 173-34572		Wellbore Profile: VERTICAL	
Submitted: (04/13/2012)		Field No.: 45484200	

Form	Status	View Report
W-2	Certified	View Report
L-1	Certified	View Report
W-12	Certified	
P-15	Certified	View Report
P-4 Data	Certified	View Report
L-1 Header		View Report
Plat		View Report
GAU LETTER		View Report
W-12		View Report
W-15		View Report
Directional Survey - Certification		View Report
Directional Survey - Gyro		View Report
P-12		View Report

Public Comments

Form W-2



RAILROAD COMMISSION OF TEXAS		Form W-2
1701 N. Congress P.O. Box 12967 Austin, Texas 78701-2967		Status: Approved Date: 05/19/2013 Tracking No.: 42556
OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT, AND LOG		
OPERATOR INFORMATION		
Operator Name: APACHE CORPORATION Operator No.: 027200 Operator Address: ATTN: REGULATORY STE 3000 303 VETERANS AIRPARK LN MIDLAND, TX 79705-0000		
WELL INFORMATION		
API No.: 42-173-34572 County: GLASSCOCK Well No.: 1A RRC District No.: 08 Lease Name: GIBSON 7 UNIT Field Name: JAILHOUSE (FUSSELMAN) RRC Lease No.: 42610 Field No.: 45484200 Location: Section: 7, Block: 33 T4S, Survey: T&P RR CO SVY, Abstract: 148		
Latitude: Longitude: This well is located _____ miles in a _____ direction from _____, which is the nearest town in the county.		
FILING INFORMATION		
Purpose of filing: Initial Potential Type of completion: New Well Well Type: Producing Completion or Recompletion Date: 03/02/2012 Type of Permit Date Permit No. Permit to Drill, Plug Back, or Deepen 11/04/2011 727482 Rule 37 Exception 0273295 Fluid Injection Permit O&G Waste Disposal Permit Other:		
COMPLETION INFORMATION		
Spud date: Date of first production after rig released: 03/02/2012 Date plug back, deepening, recompletion, or drilling operation commenced: 12/24/2011 Date plug back, deepening, recompletion, or drilling operation ended: 01/07/2012 Number of producing wells on this lease in this field (reservoir) including this well: 1 Distance to nearest well in lease & reservoir (ft.): 0.0 Total number of acres in lease: 160.00 Elevation (ft.): 2628 GL Total depth TVD (ft.): 10449 Total depth MD (ft.): Plug back depth TVD (ft.): 10378 Plug back depth MD (ft.): Was directional survey made other than inclination (Form W-12)? No Rotation time within surface casing (hours): Is Cementing Affidavit (Form W-15) attached? Yes Recompletion or reclass? No Multiple completion? No Type(s) of electric or other log(s) run: Combo of Induction/Neutron/Density Electric Log Other Description: Location of well, relative to nearest lease boundaries Off Lease : No of lease on which this well is located: 354.0 Feet from the South Line and 660.0 Feet from the West Line of the GIBSON 7 Lease.		
FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.		
Field & Reservoir Gas ID or Oil Lease No. Well No. Prior Service Type PACKET: NIA		

W2: N/A FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY: GAU Groundwater Protection Determination Depth (ft.): Date: 11/14/2011 SWR 13 Exception Depth (ft.):																																													
INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION																																													
Date of test: 03/26/2012 Production method: Pumping Number of hours tested: 24 Choke size: Was swab used during this test? No Oil produced prior to test: 224.00																																													
PRODUCTION DURING TEST PERIOD:																																													
Oil (BBLs): 309.00 Gas (MCF): 248 Gas - Oil Ratio: 802 Flowing Tubing Pressure: Water (BBLs): 150																																													
CALCULATED 24-HOUR RATE																																													
Oil (BBLs): 309.00 Gas (MCF): 248 Oil Gravity - API - 60.: 51.0 Casing Pressure: Water (BBLs): 150																																													
CASING RECORD																																													
<table border="1"> <thead> <tr> <th>Row</th> <th>Type of Casing</th> <th>Casing Hole Size (in.)</th> <th>Setting Size (in.)</th> <th>Depth (ft.)</th> <th>Multi - Stage Tool Depth (ft.)</th> <th>Multi - Shoe Cement Class</th> <th>Cement Amount (sacks)</th> <th>Slurry Volume (cu. ft.)</th> <th>Top of Cement (ft.)</th> <th>TOC Determined By</th> </tr> </thead> <tbody> <tr> <td>1</td> <td></td> <td>13 3/8</td> <td>17 1/2</td> <td>443</td> <td></td> <td>C</td> <td>425</td> <td>961.0</td> <td>0</td> <td></td> </tr> <tr> <td>2</td> <td></td> <td>8 5/8</td> <td>11</td> <td>3228</td> <td></td> <td>C</td> <td>900</td> <td>1767.0</td> <td>0</td> <td></td> </tr> <tr> <td>3</td> <td></td> <td>5 1/2</td> <td>7 7/8</td> <td>10449</td> <td></td> <td>H</td> <td>1300</td> <td>2163.0</td> <td>3180</td> <td></td> </tr> </tbody> </table>	Row	Type of Casing	Casing Hole Size (in.)	Setting Size (in.)	Depth (ft.)	Multi - Stage Tool Depth (ft.)	Multi - Shoe Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By	1		13 3/8	17 1/2	443		C	425	961.0	0		2		8 5/8	11	3228		C	900	1767.0	0		3		5 1/2	7 7/8	10449		H	1300	2163.0	3180		
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TUBING RECORD																																													
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1	2 3/8	10325	/																																										
PRODUCING/INJECTION/DISPOSAL INTERVAL																																													
<table border="1"> <thead> <tr> <th>Row</th> <th>Open hole?</th> <th>From (ft.)</th> <th>To (ft.)</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>No</td> <td>L 10244</td> <td>10246.0</td> </tr> </tbody> </table>	Row	Open hole?	From (ft.)	To (ft.)	1	No	L 10244	10246.0																																					
Row	Open hole?	From (ft.)	To (ft.)																																										
1	No	L 10244	10246.0																																										
ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.																																													
Was hydraulic fracturing treatment performed? No Is well equipped with a downhole actuation sleeve? No If yes, actuation pressure (PSIG): Production casing test pressure (PSIG) prior to hydraulic fracturing treatment: Actual maximum pressure (PSIG) during hydraulic fracturing: Has the hydraulic fracturing fluid disclosure been reported to FracFocus disclosure registry (SWR29)? No																																													
<table border="1"> <thead> <tr> <th>Row</th> <th>Type of Operation</th> <th>Amount and Kind of Material Used</th> <th>Depth Interval (ft.)</th> </tr> </thead> <tbody> <tr> <td colspan="4"> </td> </tr> </tbody> </table>		Row	Type of Operation	Amount and Kind of Material Used	Depth Interval (ft.)																																								
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1 REVEAL CIR.12 BBLs OF ACETIC ACID 10244 10246																									
FORMATION RECORD																									
<table border="1"> <thead> <tr> <th>Formations</th> <th>Encountered</th> <th>Depth TVD (ft.)</th> <th>Depth MD (ft.)</th> <th>Is formation Isolated?</th> <th>Remarks</th> </tr> </thead> <tbody> <tr> <td>WOLFCAMP</td> <td></td> <td>6883.0</td> <td></td> <td></td> <td></td> </tr> <tr> <td>STRAWN</td> <td></td> <td>9512.0</td> <td></td> <td></td> <td></td> </tr> <tr> <td>FUSSELMAN</td> <td></td> <td>10235.0</td> <td></td> <td></td> <td></td> </tr> </tbody> </table>	Formations	Encountered	Depth TVD (ft.)	Depth MD (ft.)	Is formation Isolated?	Remarks	WOLFCAMP		6883.0				STRAWN		9512.0				FUSSELMAN		10235.0				Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm (SWR 36)? Yes Is the completion being downhole commingled (SWR 10)? No
Formations	Encountered	Depth TVD (ft.)	Depth MD (ft.)	Is formation Isolated?	Remarks																				
WOLFCAMP		6883.0																							
STRAWN		9512.0																							
FUSSELMAN		10235.0																							
REMARKS																									
RRC REMARKS																									
PUBLIC COMMENTS: CASING RECORD : TUBING RECORD: PRODUCING/INJECTION/DISPOSAL INTERVAL : ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. : POTENTIAL TEST DATA:																									
OPERATOR'S CERTIFICATION																									
Printed Name: Keisha Stark Telephone No.: (432) 818-1000	Title: Regulatory Analyst II Date Certified: 05/15/2013																								

P-4 Gatherer/Purchaser Query



The P-4 Gatherer/Purchaser Query provides a way to search for gatherers and purchasers by:

- Well Type
- District
- Lease
- Field
- Operator
- Gatherer/Purchaser Type
- Gatherer/Purchaser Number
- Product

Launch P-4 Gath./Purch. Query



Oil & Gas

Type of Query		
Completions Query		Launch application
Drilling Permit (W-1) Query		Launch application
Electronic Document Management System	Learn more	Launch application
Field Rules Query		Launch application
H-10 Annual Disposal/Injection Well Monitoring Report Query	Learn more	Launch application
Inactive Well Query		Launch application
Inactive Well Aging Report Query	Learn more	Launch application
Injection/Disposal Permit Query	Learn more	Launch application
Maps - Public GIS Viewer	Learn more	Launch application
New Lease IDs Built Query	Learn more	Launch application
Oil & Gas Imaged Records Menu	Learn more	Launch application
Organization (P-5) Query	Learn more	Launch application
Orphan Well Query		Launch application
P-4 Gatherer/Purchaser Query	Learn more	Launch application
P-5 Renewal Status Query		Launch application
Production Data Query (limited area)	Learn more	Launch application
Production Data Query System (PDQ) (Statewide)	Learn more	Launch application
Production Reports Query (Form PR)		Launch application
Proration Query (Gas)	Learn more	Launch application
Proration Query (Oil)	Learn more	Launch application
Severance Query	Learn more	Launch application
Surface Casing Estimator - Bureau of Economic Geology	Learn more	Launch application
Wellbore Query	Learn more	Launch application

P-4 Gath./Purch. Query Criteria



RC ONLINE SYSTEM

Oil & Gas Data Query

Query Menu [Help](#)

P-4 Gatherer/Purchaser Query

Enter your search criteria and click on Submit to view the results.

Search Criteria

Choose One: Oil Wells Gas Wells Both

District:

Oil Lease No./Gas Well ID No:

Field(s):

Operator(s):

Gatherer/Purchaser: Gatherer Purchaser Both

Gatherer/Purchaser (P-5) Number:

Gatherer Product:

P-4 Gath./Purch. Query Results



RC ONLINE SYSTEM

Oil & Gas Data Query

Query Menu [Help](#)

P-4 Gatherer/Purchaser Query Results

Search Criteria:

Oil Lease No./Gas Well ID No: 265565

Lease Names: DIXON UNIT

[Return](#)

3 results

Page: 1 of 1

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District	Lease No.	Lease Name	Field No.	Field Name	Operator Name	Gatherer/Purchaser Name	Type	Oil/Gas	Product
09	265565 Links	DIXON UNIT	65280200	NEWARK, EAST (BARNETT SHALE)	XTO ENERGY INC.	BARNETT GATHERING, LLC	Gatherer	Gas	Gas
09	265565 Links	DIXON UNIT	65280200	NEWARK, EAST (BARNETT SHALE)	XTO ENERGY INC.	CROSS TIMBERS ENERGY SERVCS, INC	Purchaser	Gas	Gas
09	265565 Links	DIXON UNIT	65280200	NEWARK, EAST (BARNETT SHALE)	XTO ENERGY INC.	SUNOCO PTNRS. MKTG.&TERMINALS LP	Gatherer	Gas	Condensate

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[Return](#)

Lease Detail – P-4



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Lease Detail

[Drilling Permits](#)
[Wellbore](#)
[UIC](#)
[Severance](#)
[P4](#)
[Oil Proration](#)
[Gas Proration](#)
[Inactive Well Aging](#)
[Inactive Well](#)
[P5 Renewal Status](#)
[Orphan Well Aging](#)
[Operator](#)

Lease Summary

Api Number: **25134441**
 Oil Lease No./Gas Well ID No: **265565**
 Well Number: **B 3H**
 Field Number: **65280200**
 Current Operator Number: **945936**
 Operator Status: **Active-Ext**

District: **09**
 Lease Name: **DIXON UNIT**
 Well Type: **Gas**
 Field Name: **NEWARK, EAST (BARNETT SHALE)**
 Current Operator Name: **XTO ENERGY INC.**

P-4 Gatherer/Purchaser Results for District and Lease

3 results Page: 1 of 1 Page Size: [View All](#)

District	Lease No.	Lease Name	Field No.	Field Name	Operator Name	Gatherer/Purchaser Name	Type	Oil/Gas	Product
09	265565 Links	DIXON UNIT	65280200	NEWARK, EAST (BARNETT SHALE)	XTO ENERGY INC.	BARNETT GATHERING, LLC	Gatherer	Gas	Gas
09	265565 Links	DIXON UNIT	65280200	NEWARK, EAST (BARNETT SHALE)	XTO ENERGY INC.	CROSS TIMBERS ENERGY SERVCS, INC	Purchaser	Gas	Gas
09	265565 Links	DIXON UNIT	65280200	NEWARK, EAST (BARNETT SHALE)	XTO ENERGY INC.	SUNOCO PTNRS. MKTG.&TERMINALS LP	Gatherer	Gas	Condensate

[Return](#)

Severance Query



The Severance Query provides a way to search for wells on severed leases by:

- District
- Lease
- County
- Field
- Operator
- Issued by (RRC Oil and Gas section)
- Severance Reason
- Certified Letter Date
- Severance Category

Launch Severance Query



Oil & Gas

Type of Query		
Completions Query		Launch application
Drilling Permit (W-1) Query		Launch application
Electronic Document Management System	Learn more	Launch application
Field Rules Query		Launch application
H-10 Annual Disposal/Injection Well Monitoring Report Query	Learn more	Launch application
Inactive Well Query		Launch application
Inactive Well Aging Report Query	Learn more	Launch application
Injection/Disposal Permit Query	Learn more	Launch application
Maps - Public GIS Viewer	Learn more	Launch application
New Lease IDs Built Query	Learn more	Launch application
Oil & Gas Imaged Records Menu	Learn more	Launch application
Organization (P-5) Query	Learn more	Launch application
Orphan Well Query		Launch application
P-4 Gatherer/Purchaser Query	Learn more	Launch application
P-5 Renewal Status Query		Launch application
Production Data Query (limited area)	Learn more	Launch application
Production Data Query System (PDQ) (Statewide)	Learn more	Launch application
Production Reports Query (Form PR)		Launch application
Proration Query (Gas)	Learn more	Launch application
Proration Query (Oil)	Learn more	Launch application
Severance Query	Learn more	Launch application
Surface Casing Estimator - Bureau of Economic Geology	Learn more	Launch application
Wellbore Query	Learn more	Launch application

Severance Query



ORC ONLINE SYSTEM
Oil & Gas Data Query
[Query Menu](#) [Help](#)

Severance Query Criteria [Severance Reconnect Process](#)

Enter your search criteria and click on Submit to view the results.

Search Criteria

Choose One: Oil Wells Gas Wells Both

District:

Oil Lease No./Gas Well ID No:

Field(s):

Operator(s):

Severance/Seal Cert. Ltr. Issued By:

Severance/Seal Cert. Ltr. Reason:

Certified Letter Date: Between And (MM/DD/YYYY)

Severance/Seal Letter Date: Between And (MM/DD/YYYY)

* Severance/Seal Category:

Choose One: Current Historical Both

* Specifying "Outstanding All" will provide a list of all leases on which one or more outstanding issues exists. (For more information on what constitutes an outstanding issue, please see the help text).

* Specifying "All (Outstanding and Resolved)" will provide a list of all leases on which an issue ever existed, regardless of its current status.

* Specifying "Pre-Severance/Seal (Certified) Outstanding" will provide a list of leases on which a certified letter has been issued because of an issue, but a subsequent severance/seal order has not yet been issued.

Search for Operator



RRC ONLINE SYSTEM
Oil & Gas Data Query
Query Menu [Help](#)

Operator Query

Search by Number
Operator number:

Search by Name
Operator name: Beginning with these characters
 Containing these characters
 Matching these characters exactly

Search Result	Operator Selection
<input type="checkbox"/> 584487 - MORE TEXAS OIL	584487 - MORE TEXAS OIL

Severance Query Criteria



RC ONLINE SYSTEM
Oil & Gas Data Query
Query Menu Help

Severance Query Criteria [Severance Reconnect Process](#)

Enter your search criteria and click on Submit to view the results.

Search Criteria

Choose One: Oil Wells Gas Wells Both

District: None Selected

Oil Lease No./Gas Well ID No:

Field(s):

Operator(s): 584487 - MORE TEXAS OIL

Severance/Seal Cert. Ltr. Issued By: None Selected

Severance/Seal Cert. Ltr. Reason: None Selected

Certified Letter Date: Between And (MM/DD/YYYY)

Severance/Seal Letter Date: Between And (MM/DD/YYYY)

* Severance/Seal Category: None Selected

Choose One: Outstanding All
All (Outstanding and Resolved)
Pre Severance/Seal (Certified) Outstanding

* Specifying "Outstanding All" will provide a list of all leases on which one or more outstanding issues exists. (For more information on what constitutes an outstanding issue, please see the help text).

* Specifying "All (Outstanding and Resolved)" will provide a list of all leases on which an issue ever existed, regardless of its current status.

* Specifying "Pre-Severance/Seal (Certified) Outstanding" will provide a list of leases on which a certified letter has been issued because of an issue, but a subsequent severance/seal order has not yet been issued.

Submit Reset Return

Severance Query Results



RC ONLINE SYSTEM
Oil & Gas Data Query
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Severance Query Results

Search Criteria:
Operator(s): MORE TEXAS OIL
Severance/Seal Category: Outstanding All [Return](#)

1 - 10 of 14 results [<<First][<Previous] [Next>] [Last>>] | Page: 1 2 of 2 Page Size: 10

District	Lease No.	Lease Name	Field No.	Field Name	Operator No.	Operator Name	Oil/Gas	On Schedule
01	01871 Links	REEH	76757500	RINEHART (AUSTIN CHALK)	584487	MORE TEXAS OIL	Oil	Y
01	03443 Links	PROTHRO, JOHN E.	05599500	BARBARAS PATCH (SAN MIGUEL)	584487	MORE TEXAS OIL	Oil	Y
01	06391 Links	VAN ZANDT, C.C.	30007001	FAIRFIELD	584487	MORE TEXAS OIL	Oil	Y
01	06629 Links	MALDONADO, JOSE S.	30007001	FAIRFIELD	584487	MORE TEXAS OIL	Oil	Y
01	06692 Links	KIRBY, AMY	17668001	CHICON LAKE	584487	MORE TEXAS OIL	Oil	Y
01	09345 Links	CAMP TRUST	14297600	C.J.P. (REEF)	584487	MORE TEXAS OIL	Oil	Y
01	10740 Links	HARTUNG HEIRS	84560001	SOMERSET	584487	MORE TEXAS OIL	Oil	Y
01	10760 Links	WEBB	84560001	SOMERSET	584487	MORE TEXAS OIL	Oil	Y
01	10910 Links	MIGL	84560001	SOMERSET	584487	MORE TEXAS OIL	Oil	Y
01	11119 Links	BYROM, E.	84560001	SOMERSET	584487	MORE TEXAS OIL	Oil	Y

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Severance Results for District & Lease



RC ONLINE SYSTEM

Oil & Gas Data Query

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Lease Detail

Drilling Permits [Wellbore](#) [UIC](#) **Severance** [pa](#) [Oil Proration](#) [Gas Proration](#) [Inactive Well Aging](#) [Inactive Well](#) [P5 Renewal Status](#) [Orphan Well Aging](#) [Operator](#)

Lease Summary

Api Number: **02980752**
 Oil Lease No./Gas Well ID No: **11119**
 Well Number: **1**
 Field Number: **84560001**
 Current Operator Number: **584487**
 Operator Status: **Delinquent**

District: **01**
 Lease Name: **BYROM, E.**
 Well Type: **Oil**
 Field Name: **SOMERSET**
 Current Operator Name: **MORE TEXAS OIL**

Severance Results for District and Lease

1 results Page: 1 of 1 Page Size: [View All](#)

District	Lease No.	Lease Name	Field No.	Field Name	Operator No.	Operator Name	Oil/Gas	On Schedule
01	11119 Links	BYROM, E.	84560001	SOMERSET	584487	MORE TEXAS OIL	Oil	Y

[Return](#)

Severances By Lease



ONLINE SYSTEM

Oil & Gas Data Query

[Query Menu](#) [Help](#)

Severances By Lease

Well Type: Oil Lease Name: BYROM, E. Field Name: SOMERSET Operator Name: MORE TEXAS OIL	District: 01 Lease Number: 11119 Field Number: 84560001 Operator Number: 584487 Lease Amount Due: \$3000
--	---

Severance Issued By	Severance Reason	Certified Letter Issued Date	Severance Issue Date	Violation Resolved Date	P4 Cert Re-Issue Date	Fee Received	Letter Remarks
Production	DELQ PROD REPORT	05/22/2008	06/23/2008			No	FOR FAILURE TO FILE DELINQUENT 08/2007 THRU CURRENT REPORTS.
P5	DELINQUENT P-5	04/30/2002		03/10/2003		Not Required	FAILURE TO COMPLETE RENEWAL OF P-5 FINANCIAL ASSURANCE PACKET. OPERATOR SHOULD CONTACT THE P-5 DEPARTMENT AT THE NUMBER BELOW TO DETERMINE CURRENT REQUIREMENTS FOR RENEWAL.
P5	DELINQUENT P-5	05/01/2001		05/25/2001		Not Required	FAILURE TO COMPLETE RENEWAL OF P-5 FINANCIAL ASSURANCE PACKET. OPERATOR SHOULD CONTACT THE P-5 DEPARTMENT AT THE NUMBER BELOW TO DETERMINE CURRENT REQUIREMENTS FOR RENEWAL.
P5	DELINQUENT P-5	05/01/2000		05/31/2000		Not Required	FAILURE TO COMPLETE RENEWAL OF P-5 FINANCIAL ASSURANCE PACKET. OPERATOR SHOULD CONTACT THE P-5 DEPARTMENT AT THE NUMBER BELOW TO DETERMINE CURRENT REQUIREMENTS FOR RENEWAL.
P5	DELINQUENT P-5	04/28/1999	05/28/1999	06/03/1999		Not Required	FAILURE TO REFILE FORM P-5 FINANCIAL ASSURANCE PACKET.
Production	DELQ PROD REPORT	09/08/1998	10/08/1998			No	FOR FAILURE TO FILE DELINQUENT 03/98 THRU CURRENT PR1 REPORTS. FEB. 1998 ENDED WITH 98. ALL P-1'S NEED TO TIE IN, BE CORRECT AND BALANCE THRU TO CURRENT MONTH TO BE RESOLVED.
Production	DISCREPANT PROD REPT	01/22/1997		02/12/1997		Not Required	FOR FAILURE TO FILE A CORRECTED 10/96 P-1 REPORT OPENING WITH 75 AND BALANCING ACROSS. 10/96 SHOWS: 75 + 0 = 63. ALL P-1'S NEED TO TIE IN AND BALANCE THRU TO CURRENT MONTH.
Production	DISCREPANT PROD REPT	09/26/1995	10/26/1995	05/02/1996		No	FOR FAILURE TO FILE A CORRECTED 03/95 P-1 REPORT OPENING WITH 64 AND BALANCING ACROSS. MARCH 1995 SHOWS: 64 + 2 = 64.
Production	DELQ PROD REPORT	08/31/1995	10/02/1995	05/02/1996		No	FOR FAILURE TO FILE DELINQUENT 05/95 THRU CURRENT P-1 REPORTS. APRIL 1995 ENDS WITH 66.
Production	DELQ PROD REPORT	12/03/1992	01/04/1993	01/05/1993	01/11/1993	Not Required	FOR FAILURE TO FILE DELINQUENT 08/92 THRU CURRENT P-1 REPORTS. JULY 1992 ENDS WITH 128.
Production	DELQ PROD REPORT	08/14/1992		09/08/1992		Not Required	FOR FAILURE TO FILE DELINQUENT 04/92 THRU CURRENT P-1 REPORTS. MARCH 1992 ENDS WITH 119.
Production	DELQ PROD REPORT	02/05/1992		02/12/1992		Not Required	FOR FAILURE TO FILE DELINQUENT 04/91 P-1 REPORT.

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Severance



The Commission may not issue a new certificate of compliance until the operator submits to the Commission a non-refundable fee for each severance or seal order issued. The total amount due for each order is **\$750**. It is unlawful for the operator to use a well for production, injection, or disposal, or for a gatherer to transport oil or gas from the lease until a new certificate of compliance has been issued. The Commission may impose an administrative penalty of up to **\$10,000** for each violation of this prohibition.

Severance Reconnect Process



- Severance will not be lifted unless the violation has been resolved.
- Return payment with your severance letter
Attention: Central Fee Receipts
- Make checks payable to:
 - Railroad Commission of Texas
- Payments may also be made in person using a credit card or check at RRC Central Records in Austin or by phone (512) 463-6882 to Public Sales

Completions Query



The Completions Query screen is used to find Completions Packages that were filed online. Using this Query allows you to view the Packet Summary Data as well as PDF files of all of the forms that were filed with the Packet.

Launch Completions Query



Oil & Gas

Type of Query		
Completions Query		Launch application
Drilling Permit (W-1) Query		Launch application
Electronic Document Management System	Learn more	Launch application
Field Rules Query		Launch application
H-10 Annual Disposal/Injection Well Monitoring Report Query	Learn more	Launch application
Inactive Well Query		Launch application
Inactive Well Aging Report Query	Learn more	Launch application
Injection/Disposal Permit Query	Learn more	Launch application
Maps - Public GIS Viewer	Learn more	Launch application
New Lease IDs Built Query	Learn more	Launch application
Oil & Gas Imaged Records Menu	Learn more	Launch application
Organization (P-5) Query	Learn more	Launch application
Orphan Well Query		Launch application
P-4 Gatherer/Purchaser Query	Learn more	Launch application
P-5 Renewal Status Query		Launch application
Production Data Query (limited area)	Learn more	Launch application
Production Data Query System (PDQ) (Statewide)	Learn more	Launch application
Production Reports Query (Form PR)		Launch application
Proration Query (Gas)	Learn more	Launch application
Proration Query (Oil)	Learn more	Launch application
Severance Query	Learn more	Launch application
Surface Casing Estimator - Bureau of Economic Geology	Learn more	Launch application
Wellbore Query	Learn more	Launch application

Selecting the Completions Query



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Well Completions

Completions Package

[Completions Query](#)
[Directional Survey Query](#)

- Completion Reports Data reflects completion packets filed online from November 2, 2009 through present.

Completion Query Criteria



RRC ONLINE SYSTEM

Oil & Gas Completions

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Completions Query

Enter Search Criteria

Date Submitted/Approved From: MM/DD/YYYY
To: MM/DD/YYYY

Tracking No.:

Status:

District:

Well Type:

Purpose of Filing:

Type of Completion Packet:

API No.:

Drilling Permit No.:

County:

Field No.:

Operator No.:

Lease No.:

Wellbore Profile:

Completion Query Results



 **ONLINE SYSTEM**

Oil & Gas Completions

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Records Found

[Return To Search](#)

Search Criteria:

- Lease No.:265565

1 results Page: 1 of 1 Page Size: [View All](#) ▼

Tracking No.	Status	Packet Type	API No.	Drilling Permit No.	Well No.	Submit Date	Operator No.	Operator Name	Lease No.	Lease Name
44024	Approved	Gas / G-1	251-34441	728260	B3H	05/09/2012	945936	XTO ENERGY INC.	265565	DIXON UNIT

[Return To Search](#)

Completion Form Summary



RRC ONLINE SYSTEM

Oil & Gas Completions

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Search
Return to List
Detail

Form Summary

Packet Summary Data	Submitted: Online
Tracking No.: 44024	Status: Approved (12/19/2012)
Operator Name: XTO ENERGY INC. (945936)	Type Of Completion: New Well
Field Name: NEWARK, EAST (BARNETT SHALE)	Completion or Recompletion Date: 03/31/2012
Lease Name: DIXON UNIT	Purpose Of Filing: Initial Potential
RRC District No.: 09	Well Type: Producing
RRC Gas ID or Oil Lease No.: 265565	County: JOHNSON
Well No.: B 3H	Drilling Permit No: 728260
API No.: 42-251-34441	Wellbore Profile: HORIZONTAL
Submitted: (05/09/2012)	Field No.: 65280200

For chemical information after February 1, 2012 enter the API Number on the [FracFocus Chemical Disclosure Registry](#).

Form/Attachment	Status	View Form/Attachment
G-1	Certified	View
G-5	Certified	View
G-10	Certified	View
L-1	Certified	View
P-4 Data	Certified	View
P-15	Certified	View
GAU LETTER		View
P-12		View
Proration Acreage List		View
W-15		View
Directional Survey - MWD		View
Directional Survey - Certification		View
Plat		View

Public Comments

[RRC Staff 2012-07-20 08:31:18.049]: EDL=2000 feet, max acres=472, NEWARK, EAST (BARNETT SHALE) gas well;

Form G-1



RAILROAD COMMISSION OF TEXAS Form G-1
 1701 N. Congress, P.O. Box 12967, Austin, Texas 78791-2967
 Status: Approved 12/19/2012, Tracking No.: 46024

GAS WELL BACK PRESSURE TEST, COMPLETION OR RECOMPLETION REPORT, AND LOG

OPERATOR INFORMATION
 Operator Name: XTO ENERGY INC., Operator No.: 045926
 Operator Address: 600 EAST EXCHANGE AVE FORT WORTH, TX 76164-0000

WELL INFORMATION
 Well No.: 42-251-34441, County: JOHNSON
 RRC District No.: 09, Field Name: NEWARK, EAST (BARNETT SHALE)
 Lease Name: DIXON UNIT, Field No.: 55292000
 RRC Gas ID No.: 235555, Location: Section: Block, Survey: SALAS, J.F., Abstract: 790

FIELD DATA AND PRESSURE CALCULATIONS
 Gravity (dry gas): 0.600, Gravity (liquid hydrocarbons) (Deg. API):
 Gas-Liquid Hydro Ratio (CF/Bbl):, Gravity (mixture): Gmix = 0.200
 Avg. shut in temp. (°F): 150.0, Bottom hole temp. and depth: 230.0 °F @ 10026.0 FT

CASING RECORD

Row	Type of Casing	Casing Size (in.)	Hole Size (in.)	Setting Depth (ft.)	Multi-Stage Tool Depth (ft.)	Cement Class	Slurry Amount (bbls)	Top of Cement (ft.)	TOC Determined By
1		9.58	12.14	1733		CP-1	859	1157.0	SDP ACE 8800
2		5.12	8.34	1080		H	825	1031.0	

COMPLETION INFORMATION
 Spud date: , Date of first production after rig released: 03/31/2012
 Date plug back, deepening, recompletion, or drilling operation commenced: 02/07/2012, Date plug back, deepening, recompletion, or drilling operation ended: 02/12/2012
 Number of producing wells on this lease in this field (reservoir) including this well: 9, Distance to nearest well in lease & reservoir (ft.): 15.0
 Total number of acres in lease: 400.00, Elevation (ft.): 701 GL
 Total depth TVD (ft.): 7752, Total depth MD (ft.): 10080
 Plug back depth TVD (ft.): , Plug back depth MD (ft.):
 Was directional survey made other than inclination (Form W-12)? Yes, Rotation time within surface casing (hours):
 Is Cementing Affidavit (Form W-19) attached? Yes, Multiple completion? No
 Recompletion or reclass? No, Type(s) of electric or other logs run: Gamma Ray (MVD)
 Electric Log Other Description:
 Location of well, relative to nearest lease boundaries: 640.0 Feet from the North Line and 551.0 Feet from the West Line of the DIXON UNIT Lease.
 Off Lease: No, Vertical Line of Lease.

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.
 Field & Reservoir: , Gas ID or Oil Lease No.: , Well No.: , Prior Service Type:

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.

Was hydraulic fracturing treatment performed? Yes
 Is well equipped with a downhole actuation sleeve? No
 Production casing test pressure (PSIG) prior to hydraulic fracturing treatment: , Actual maximum pressure (PSIG) during hydraulic fracturing:
 Has the hydraulic fracturing fluid disclosure been reported to FracFocus disclosure registry (SWR2)? Yes

GAS MEASUREMENT DATA
 Date of test: 04/03/2012, Gas measurement methods: Critical Meter, Flange Taps
 Gas production during test (MCF): 4759
 Was the well profluffed for 48 hours? Yes

Run No.	Line Size (in.)	Orif. or Choke Size (in.)	24 hr. Coeff. Orif. Or Choke (in.)	Static Pm or Choke (in.)	Diff (in.)	Flow Temp (°F)	Temp (°F)	Gravity (°API)	Compress (°ps)	Volume (MCF/day)
1	3.067	2.0000	28226.21	200.0	139.0	126.0	0.9420	1.0000	1.011	2718.0

FIELD DATA AND PRESSURE CALCULATIONS
 Gravity (dry gas): 0.600, Gravity (liquid hydrocarbons) (Deg. API):
 Gas-Liquid Hydro Ratio (CF/Bbl):, Gravity (mixture): Gmix = 0.200
 Avg. shut in temp. (°F): 150.0, Bottom hole temp. and depth: 230.0 °F @ 10026.0 FT

Run No.	Time of Run (Min.)	Choke Size (in.)	Wellhead Pressure (PSIA)	Wellhead Flow Temp (°F)
SHUT-IN			1700	60.0
1	4320	48/48	800	60.0

CASING RECORD

Row	Type of Casing	Casing Size (in.)	Hole Size (in.)	Setting Depth (ft.)	Multi-Stage Tool Depth (ft.)	Cement Class	Slurry Amount (bbls)	Top of Cement (ft.)	TOC Determined By
1		9.58	12.14	1733		CP-1	859	1157.0	SDP ACE 8800
2		5.12	8.34	1080		H	825	1031.0	

LINER RECORD

Row	Liner Size (in.)	Hole Size (in.)	Liner Top (ft.)	Liner Bottom (ft.)	Cement Class	Slurry Amount (bbls)	Top of Cement (ft.)	TOC Determined By
N/A								

TUBING RECORD

Row	Size (in.)	Depth Size (ft.)	Packer Depth (ft.)	Type
1	2.38	7749		J

PRODUCING/INJECTION/DISPOSAL INTERVAL

Row	Open hole?	From (ft.)	To (ft.)
1	No	L1 9720	10026
2	No	L1 9294	9600
3	No	L1 8658	9174
4	No	L1 8442	8748
5	No	L1 8016	8322

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.

Was hydraulic fracturing treatment performed? Yes
 Is well equipped with a downhole actuation sleeve? No
 Production casing test pressure (PSIG) prior to hydraulic fracturing treatment: , Actual maximum pressure (PSIG) during hydraulic fracturing:
 Has the hydraulic fracturing fluid disclosure been reported to FracFocus disclosure registry (SWR2)? Yes

FORMATION RECORD

Formations	Encountered	Depth TVD (ft.)	Is formation Isolated?	Remarks
SMITHWICK		7002.0	7045.0	
ARB 1		7426.0	7500.0	
BARNETT		7588.0	7705.0	

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm (SWR 36)? No
 Is the completion being downhole commingled (SWR 10)? No

REMARKS

RRC REMARKS

PUBLIC COMMENTS:
 FRIC Shut 20/14/12 08:31:18.049) EOL=2000 Test, max stress=472, NEWARK, EAST (BARNETT SHALE) gas well

CASING RECORD:

TUBING RECORD:

PRODUCING/INJECTION/DISPOSAL INTERVAL:

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.:

GAS MEASUREMENT DATE REMARK:

OPERATOR'S CERTIFICATION
 Printed Name: Kelly Canada, Title: Regulatory Compliance Analyst
 Telephone No.: (817) 378-5340, Date Certified: 05/15/2012

New Lease IDs Built Query



New Lease ID's Built Query screen, enter one or any of the following:

- Date Range (The maximum date range is 90 days.)
- Drilling Permit No (Enter the 6 digit Drilling permit number.)
- API Number (Enter the 3 digit county code followed by the 5 digit API number)
- District: Select a district from the drop down list.
- County: Select a county from the drop down list.
- Field
- Operator

Launch New Lease IDs Built Query



Oil & Gas

Type of Query		
Completions Query		Launch application
Drilling Permit (W-1) Query		Launch application
Electronic Document Management System	Learn more	Launch application
Field Rules Query		Launch application
H-10 Annual Disposal/Injection Well Monitoring Report Query	Learn more	Launch application
Inactive Well Query		Launch application
Inactive Well Aging Report Query	Learn more	Launch application
Injection/Disposal Permit Query	Learn more	Launch application
Maps - Public GIS Viewer	Learn more	Launch application
New Lease IDs Built Query	Learn more	Launch application
Oil & Gas Imaged Records Menu	Learn more	Launch application
Organization (P-5) Query	Learn more	Launch application
Orphan Well Query		Launch application
P-4 Gatherer/Purchaser Query	Learn more	Launch application
P-5 Renewal Status Query		Launch application
Production Data Query (limited area)	Learn more	Launch application
Production Data Query System (PDQ) (Statewide)	Learn more	Launch application
Production Reports Query (Form PR)		Launch application
Proration Query (Gas)	Learn more	Launch application
Proration Query (Oil)	Learn more	Launch application
Severance Query	Learn more	Launch application
Surface Casing Estimator - Bureau of Economic Geology	Learn more	Launch application
Wellbore Query	Learn more	Launch application

New Lease ID's Built Query Criteria



RRC ONLINE SYSTEM

Production Reports

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New Lease IDs Built Query

New Lease IDs Built Query

Search By:

Date Range:	<input type="text"/> to <input type="text"/> <small>(max range 90 days: format MM/DD/YYYY)</small>	Field	<input type="text"/>	Operator	<input type="text"/>
Drilling Permit No:	<input type="text"/>	<input type="radio"/> Containing these characters	<input type="radio"/> Containing these characters		
API No:	42 <input type="text" value="251"/> - <input type="text" value="34441"/> ←	<input type="radio"/> Beginning with these characters	<input type="radio"/> Beginning with these characters		
District:	<input type="text"/>	<input checked="" type="radio"/> Matching this Number Exactly	<input checked="" type="radio"/> Matching this Number Exactly		
County:	<input type="text"/>	<input type="button" value="Search for Field"/>	<input type="button" value="Search for Operator"/>		

New Lease ID's Built Query Results



RRC ONLINE SYSTEM

Production Reports

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New Lease IDs Built Query

New Lease IDs Built Query

Search By:

Date Range: to **Field** **Operator**
(max range 90 days: format MM/DD/YYYY)

Drilling Permit No:

API No: 42 -

District:

County:

Showing 1 - 1 of 1 record(s).

Tvp	Dist #	Operator Name	DP #	API #	Well #	Lease Name	Field Name	RRC ID	Field #	Well Built Dt
G	09	XTO ENERGY INC.	728260	25134441	B 3H	DIXON UNIT	NEWARK, EAST (BARNETT SHALE)	265565	65280200	12/19/2012

Oil & Gas Proration Schedule



The Proration Schedule is listed by Operator, Field, Gatherer, and Purchaser and is updated on a monthly basis. Only initial calculated allowables are represented and any allowable revisions during the month will not be reflected in this file.

Many of these files are large. To find specific information on a web page you can search the file with your internet browser. To print a page, we suggest that you change your print settings to landscape with the minimal amount of margins.

Navigating to the Proration Schedules



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Railroad Commission of Texas Statement

The Railroad Commission serves Texas through:

- our stewardship of natural resources and the environment;
- our concern for personal and community safety; and
- our support of enhanced development and economic vitality.

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Texas Coal Production Increases in 2014-Production up by More than 20 Percent
April 28, 2015
The Railroad Commission of Texas reports Texas coal production increased by 20 percent in calendar year 2014 over the previous year by 1,184,287 tons for a total [Read More...](#)

RRC PRODUCTION STATISTICS AND ALLOWABLES FOR MAY 2015
April 27, 2015
The Texas average rig count as of April 17, was 411, representing about 45 percent of all active land rigs in the United States according to Baker Hughes Incorporated. The Railroad Commission of Texas (Commission) reports that in the last 12 months, total Texas reported production was 930 million barrels of oil and 8.3 trillion cubic feet of natural gas [Read More...](#)

TEXAS MONTHLY OIL AND GAS STATISTICS
April 27, 2015
The Railroad Commission of Texas issued a total of 923 original drilling permits in March 2015 compared to 1,894 in March 2014 [Read More...](#)

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Oil and Gas data, statistics and reports are categorized below.

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Field Data

- Gas Prorated Field Factors
- Hydrogen Sulfide (H2S) Fields & Concentrations Listings

Operator Information

- Top 32 Texas Oil & Gas Producers
- Oil & Gas Directory - Operator Contact Information

Production Data

- Oil & Gas Disposition Codes
- Historical Production Data
- Monthly Crude Oil Production by District and Field
- Monthly Oil and Gas Production Ledgers
- Monthly Summary of Texas Natural Gas
- Offshore Production
- PR Discrepancy Code Explanations
- Production Adjustment Factor
- Production Data Query System Tour
- Texas Monthly Oil & Gas Production

Refineries - Monthly Report and Operations Statements

- Monthly Report and Operations Statement for Refineries

Obtaining Commission Records

- General Ordering Information
- Oil and Gas Well Records
- Oil and Gas Well Records - Online
- Oil and Gas Well Records - Price List
- Oil & Gas Well Records - GIS Well Logs

Well Information

- Oil and Gas Lease Name Index - 2015
- Oil Leases and Gas Wells by District and Operator - 2015
- Monthly Drilling, Completion, and Plugging Summaries
- Orphan Wells with Delinquent P-5 > 12 Months
- Well Distribution Tables - Well Counts by Type and Status
- Well Distribution by County - Well Counts

Proration Schedules

- By Operator
- By Gatherer
- By Purchaser
- By Field

More Information

Below are links to information and statistics that might be helpful to you.

- Texas Petrofacts
- Gas Storage Information
- Datasets Available for Purchase

Proration Schedules Home



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Proration Schedules

Monthly listings of wells organized by field, purchaser, gatherer and operator.

By Operator

By Gatherer

By Purchaser

By Field

Proration Schedule Codes	
Oil Wells	←
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By Operator

Listing of all wells on schedule by the company listed as operator of record.

The Proration Schedule Archives Listed by Operator begins with the June 2013 Schedules. The schedules for prior months are available on microfiche in Central Records. Central Records may be contacted at ims@rrc.state.tx.us or 512-463-6882.

2015	2014	2013
January 2015 February 2015 March 2015 April 2015	January 2014 February 2014 March 2014 April 2014 May 2014 June 2014 July 2014 August 2014 September 2014 October 2014 November 2014 December 2014	June 2013 July 2013 August 2013 September 2013 October 2013 November 2013 December 2013

Last Updated: 3/30/2015 8:57:09 AM

Proration Schedule by Operator



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Operators April 2015

The following are the proration schedules listed by operator for the month of April 2015. These schedules will be updated on a monthly basis. Only initial calculated allowables are represented and any allowable revisions during the month will not be reflected in this file.

This proration schedule view does not list individual wells for leases with unit allowables. To view all wells on a lease with a unit, reference the [Proration Schedule by Field](#).

NOTE: Many of these files are large. To find specific information on a web page you can search the file with your internet browser. To print a page, we suggest that you change your print settings to landscape with the minimal amount of margins.

If you have any questions or comments, contact the Oil & Gas Division at prorationunit@rrc.state.tx.us.

The **Proration Schedule Archives** begins with the **June 2013 Schedules**. The schedules for prior months are available on microfiche in **Central Records**. **Central Records** may be contacted at ims@rrc.state.tx.us or 512-463-6882.

A	B	C	D	E	F	G	H	I	J	K	L	M	
N	O	P	Q	R	S	T	U	V	W	X	Y	Z	1-8

Last Updated: 3/30/2015 9:02:47 AM



Proration Schedule by Operator



ogstripa (1) - Notepad

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OIL AND GAS PRORATION SCHEDULE LISTED BY OPERATOR APRIL 2015

A + INVESTMENTS A TEXAS LLC STATUS DATE 02012015
 PO BOX 1607 UPDATED THRU 03/26/2015
 GEORGE WEST TX 78022 DAYS 30 FACTOR 100

GAS-WELLS GAS ALLOW

DIST	FIELD NAME	I.D.	LEASE NAME	WELL	MO.	MCF	STATUS
02	CHAPA, EAST (12,400)		172853 EL PASO NATURAL	6			INJECT

OIL AND GAS PRORATION SCHEDULE LISTED BY OPERATOR APRIL 2015

A & B MINERALS STATUS DATE 02012015
 779 HILBERS ROAD UPDATED THRU 03/26/2015
 SCOTLAND TX 76379 DAYS 30 FACTOR 100

OIL-WELLS DAILY-ALLOW MONTHLY-ALLOW

DIST	FIELD/LEASE NAME	LSE	MOV-BAL	REC #	OIL(BBL)	GAS(MCF)	OIL(BBL)	GAS(MCF)
09	ARCHER COUNTY REGULAR							
	LONGLEY	00354	32	1	5#	128	150	3840
	LONGLEY -A-	00355		A	0	0	0	0
	POWELL	00357	72	2	2#	32	60	960
	EDGE	30316	36	11	2#	32	60	960
				12	INJECT			
				13	2#	32	60	960
				14	DLQ W-10			
				16	2#	32	60	960
				17	2#	32	60	960
				23	2#	32	60	960
				31	INJECT			
					LEASE TOTALS		300	4800

OIL AND GAS PRORATION SCHEDULE LISTED BY OPERATOR APRIL 2015

A & B OIL STATUS DATE 02012015
 BOX 1505 UPDATED THRU 03/26/2015
 MONAHANS TX 79756 DAYS 30 FACTOR 100

OIL-WELLS DAILY-ALLOW MONTHLY-ALLOW

DIST	FIELD/LEASE NAME	LSE	MOV-BAL	REC #	OIL(BBL)	GAS(MCF)	OIL(BBL)	GAS(MCF)
------	------------------	-----	---------	-------	----------	----------	----------	----------

Proration Schedule by Field



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By Field

Listing of all wells on schedule by the field in which the well(s) are completed.

The Proration Schedule Archives Listed by Field begins with the May 2013 Schedules. The schedules for prior months are available on microfiche in Central Records. Central Records may be contacted at ims@rrc.state.tx.us or 512-463-6882.

2015	2014	2013
January 2015	January 2014	May 2013
February 2015	February 2014	June 2013
March 2015	March 2014	July 2013
April 2015	April 2014	August 2013
	May 2014	September 2013
	June 2014	October 2013
	July 2014	November 2013
	August 2014	December 2013
	September 2014	
	October 2014	
	November 2014	
	December 2014	

Last Updated: 3/30/2015 8:57:17 AM

Proration Schedule by Field



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Field April 2015

Gas Proration Schedules

Gas District 1	Gas District 2	Gas District 3	Gas District 4	Gas District 5	Gas District 6
Gas District 7B	Gas District 7C	Gas District 8	Gas District 8A	Gas District 9	Gas District 10

Oil Proration Schedules

Oil District 1	Oil District 2	Oil District 3	Oil District 4	Oil District 5	Oil District 6	
Oil District 6E	Oil District 7B	Oil District 7C	Oil District 8	Oil District 8A	Oil District 9	Oil District 10

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Proration Schedule by Field



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GAS PRORATION SCHEDULE - APRIL 2015 DIST 1
 WILDCAT 00002 001 CO, ASSOCIATED--EXEMPT ,DEPTH- 364 ,DISC 01031958 13 137 265 311323
 ANNUAL TESTING (G-10) SEP OCT NOV DUE DEC EFF JAN **
 FIELD REMARKS: 00-00-0000 WELLS IN THIS FLD. NOT ELIGIBLE FOR ALLOWABLE.

IDENT	LEASE NAME	WELL	WHP	DEL	G-1 POTE	EFF MO.	G-10 GAS ALLOW	02-1 MCF	STATUS	GATH	COMM	@AMT	L-AMT	14B
ANADARKO E&P ONSHORE LLC		020528	P-5	ACTIVE										
229750 SAN PEDRO RANCH		1					1	PRTL	PLG				0/00	G
264125 BRISCOE COCHINA EAST RANCH		32H			E		ET	SWR	10	SPRIP	EASTC+			
266690 RANCHO ENCANTADO		21H			E		ET	SWR	10	SPRIP	TRIMT+PLT			
271554 DIAMOND H STATE		9H					ET	SWR	10					
APACHE CORPORATION		027200	P5	ACT-EXT										
253237 VANDY 82		1					1	1482	EXT				12/14	B
ATERRA EXPLORATION, LLC		036043	P-5	ACTIVE										
273598 WHITWORTH		1H					TE	1482	EXT	TXPLL			8/15	B
BEESON ENERGY, INC.		061799	P-5	DELQ									8/12	D
232716 REDD STATE		1					1	148	DENY					
BHP BILLITON PET(TXLA OP) CO		068596	P-5	ACTIVE										
272110 STS C		1P					1	1482	EXT				5/15	B
BLACKBRUSH O & G, LLC		073059	P-5	ACTIVE										
260007 SHELL CHITTIM		1					1	1482	EXT				10/14	B
BLUESTONE NATURAL RES. II, LLC		076861	P5	ACT-EXT										
211602 LINDHOLM-HANSON GAS UNIT		7					1	1482	EXT	12718	HOUSP	GULFM	12/14	B
BRUNINGTON OPERATING, L.L.C.		103564	P-5	ACTIVE										
274002 CHRIS M. ALLEN		1					TE	SHUT	IN					
CMR ENERGY, L.P.		120636	P-5	ACTIVE										
211560 COMANCHE RANCH		1613					1	1482	EXT				3/13	B
CAMDEN RESOURCES, LLC		126842	P5	ACT-EXT										
252860 RUCKMAN		8					1		OZ					
CASHFLOW EXPLORATION, INC.		139559	P-5	FLD OP										
140604 RAMSEY		2					1	148	DENY				9/10	D
CHARIS ENERGY, INC.		146369	P-5	ACTIVE										
251750 HYDE		1					1	1482	EXT				7/12	B
CHESAPEAKE OPERATING, L.L.C.		147699	P-5	ACTIVE										
261933 MSP		107					1	OBSERVAT						
261934 MSP		102					1	OBSERVAT						
261935 MSP		108					1	OBSERVAT						
261936 MSP		109					1	OBSERVAT						
261940 MSP		101						OBSERVAT						
261941 MSP		103						OBSERVAT						
261942 MSP		106						OBSERVAT						
261989 MSP		110						OBSERVAT						
261998 MSP		105						OBSERVAT						
263173 MSP		104						OBSERVAT						
264193 MSP		111						OBSERVAT						
264194 MSP		112					1	1482	EXT				0/00	B
264195 MSP		113						OBSERVAT						
264196 MSP		114						OBSERVAT						
264197 MSP		115						OBSERVAT						

Oil Proration Schedule Explained



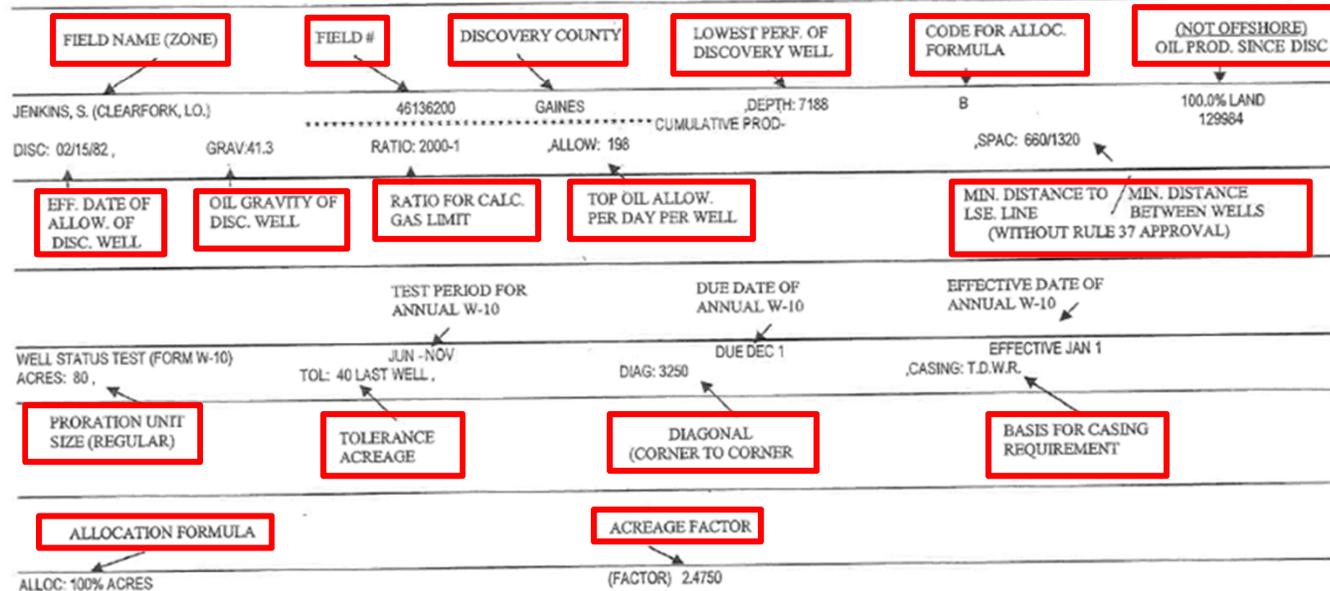
Oil Proration Schedule

Below, is a copy of an actual oil proration schedule listed by field. Each item is shown in detail and is identified as to its purpose.

JENKINS, S. (CLEARFORK, LO.) 46136200 GAINES ,DEPTH: 7188 B 100.0% LAND
 CUMULATIVE PROD- 129984
 DISC: 02/15/82 ,GRAV: 41.3 ,RATIO: 2000-1 ,ALLOW: 198 ,SPAC: 660/1320
 WELL STATUS TEST (FORM W-10) JUN - NOV DUE DEC 1 EFFECTIVE JAN 1
 ACRES: 80 ,TOL: 40 LAST WELL ,DIAG: 3250 ,CASING: TDWR
 ALLOC: 100% ACRES (FACTOR) 2.4750

WELL	DEPTH	POTE	ACRES	GOR	TRANS OIL	MVBAL	LSEALLO	OILPROD	CH	GAS	OILPRD2	STATUS	API
HUB-CAP OIL COMPANY			408330	P-5	GENEC			35	155	105	0	55	0
64182 TOMOORE								5#	396	ONE-WELL LEASE	155 P	5	0 071406 3 165 165-32428
NEWFIELD EXPL. MID-CON. INC			606616	P-5	NAVAJ			173	186	169	0	169	0
63813 MOORE ET AL								6#	396	ONE-WELL LEASE	186 P	5	0 110486 8 165 165-32162
1 7188 P 6.0	80.00	85											

WELLS: 2-PRO, 0-EX, 2-TOT ;OIL: 11-PRO, 0-EX, 11-TOT ;GAS: 792PRO, 0-EX, 792-TOT



Contact Us



For immediate assistance please call the
Well Compliance (Proration)
main phone number.



512-463-6975



512-463-6955



prorationunit@rrc.texas.gov



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