

RAILROAD COMMISSION OF TEXAS

**Monthly Transportation and
Storage Report
Form T-1 Reporting**

Connie Liscano

Administrative Assistant

Session Description



The presentation will discuss filing procedures and requirements along with the information to be provided on this report. A detailed question and answer session will follow the presentation.

Monthly Transportation and Storage Reports (Form T-1)



- ***Why do we file?***
- ***When to file ?***
- ***Purpose of Filing?***

T-1 Filing Options



**1. Electronic Data Interchange
(EDI)**

2. Hard Copy

Electronic Data Interchange (EDI)



Railroad Commission of Texas Mission Statement

The Railroad Commission serves Texas through:

- our stewardship of natural resources and the environment;
- our concern for personal and community safety; and
- our support of enhanced development and economic vitality for the benefit of Texans.

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[Railroad Commission Chairman Christi Craddick Testifies Before U.S. House Science, Space, and Technology Committee on Hydraulic Fracturing Bans](#)

April 23, 2015

Railroad Commission Chairman Christi Craddick testified today before the U.S. House Committee on Science, Space and Technology in [Read More...](#)

[Commissioner Sitton Testifies in Favor of RRC Name Change Legislation](#)

April 20, 2015

Commissioner Ryan Sitton today testified before the House Committee on Energy Resources on HJR 76, to rename the Railroad Commission of Texas [Read More...](#)

Commissioners



Chairman Christi Craddick



Commissioner David Porter



Commissioner Ryan Sitton

Useful Links

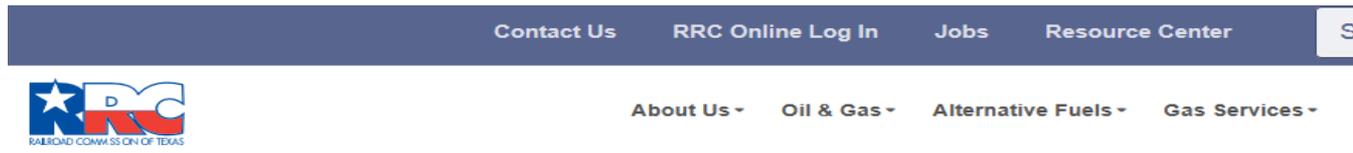
[What's New at the RRC](#)

[Data - Online Research Queries](#)

[Frequently Asked Questions - FAQs](#)

[Map - Public GIS Viewer](#)

Electronic Data Interchange (EDI)



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Thank you for visiting the new Railroad Commission website ✕

To view the old Railroad Commission of Texas website [Click Here](#). That website will be available to the public until July 1, 2014. Please note that the old website's web content is no longer being updated.

Resource Center

The Resource Center provides popular information regarding the Railroad Commission services and related matters.

Frequently Asked Questions

- [Who Regulates Railroads in Texas?](#)
- [Alternative Fuel FAQs](#)
- [Gas Services FAQs](#)
- [General Frequently Asked Questions](#)
- [Mining & Exploration FAQs](#)
- [Oil & Gas FAQs](#)
- [Oil & Gas Exploration and Surface Ownership](#)

Forms

- [Forms](#)
- [Online Filing at RRC](#)

Electronic Data Interchange (EDI)



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Oil & Gas FAQs

[Drilling Permit Application \(Form W-1\)](#)

May 06, 2014

[Read More...](#)

[E-File Oil and Gas \(EDI\)](#)

May 06, 2014

The questions and answers below are applicable to most E-File/EDI filings. [Read More...](#)

[Eagle Ford](#)

May 06, 2014

Electronic Data Interchange (EDI)



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E-File Oil and Gas (EDI)

The questions and answers below are applicable to most E-File/EDI filings.

Does the Commission supply software to do E-File/EDI?

What do I need to do to start filing electronically?

I have more E-File/EDI questions, how can I contact you about them?

Electronic Data Interchange (EDI)



What do I need to do to start filing electronically?

Listed below are the steps you will most likely need to take to start filing reports by E-File/EDI:

1. **Get the manual** for the forms you want to file electronically.
2. If you plan to file by uploading files through the Internet, create an account on the **E-File System**
3. Send in any required documents for electronic filing (IE. **MEFC**, Contact Worksheet). These can be found in the E-File/EDI manual you obtain.
4. Start the approval process by creating and sending in the type of information you want to file electronically. See any of the E-File/EDI manuals for details about this testing process.
5. Once all problems are corrected in the testing process, you will be notified in writing that you are approved to file electronically.

Electric Data Interchange (EDI)



File Edit View Favorites Tools Help



About Us - Oil & Gas -

IV. FILE ORGANIZATION

- A. File Description and Organization
- B. Format Considerations
- C. Form Procedures

V. RECORD LAYOUTS

Authorizing Agent Record

- Authorizing Agent COBOL Record Layout
- Authorizing Agent Record Data Dictionary

District Record

- District COBOL Record Layout
- District Record Data Dictionary

H-15 Record

- H-15 COBOL Record Layout
- H-15 Record Data Dictionary

P-1B Record

- P-1B COBOL Record Layout
- P-1B Report Data Dictionary

T-1 Page 1 Record

- T-1 Page 1 COBOL Record Layout
- T-1 Page 1 Data Dictionary

T-1 Page 1A Record

- T-1 Page 1A COBOL Record Layout
- T-1 Page 1A Data Dictionary

T-1 Page 1B Record

- T-1 Page 1B COBOL Record Layout
- T-1 Page 1B Data Dictionary

T-1 Page 2 Record

- T-1 Page 2 COBOL Record Layout
- T-1 Page 2 Data Dictionary

T-1 Page 3 Record

- T-1 Page 3 COBOL Record Layout
- T-1 Page 3 Data Dictionary

Hard Copy



www.rrc.texas.gov

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Railroad Commission Statement

The Railroad Commission

- our stewardship of natural resources
- our concern for personal and public safety
- our support of enhanced development

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[Railroad Commission Chairman Christi Craddick and Technology Committee on Hydrofracturing](#)
April 23, 2015

[Railroad Commission Chairman Christi Craddick and Technology Committee on Science, Space and Technology](#)

[Commissioner Sitton Testifies in Favor of RRC Name Change Legislation](#)

April 20, 2015

- Announcements
- Applications and Permits
- Compliance & Enforcement
- District Offices
- Environmental Cleanup Programs
- Events
- Forms**
- Major Oil & Gas Formations
- Publications and Notices
- Research and Statistics

as Mission

ugh:

for the benefit of Texans.

House Science, Space,

the U.S. House

Commissioners



Chairman Christi Craddick



Commissioner David Porter



Commissioner Ryan Sitton

Useful Links

What's New at the RRC

[Data - Online Research Queries](#)

[Frequently Asked Questions - FAQs](#)

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www.rrc.texas.gov/oil-gas/forms/

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RAILROAD COMMISSION OF TEXAS

About Us - Oil & Gas - Alternative Fuels - Gas Services - Pipeline Safety - Mining & Exploration - Legal -

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Forms

Computer Generated (non-RRC source) Forms

- Guidelines for Filing Computer-Generated Hardcopy Forms
- Software Vendor Lists for Generating Oil & Gas Forms

Oil & Gas Forms Library

- Oil & Gas Forms In Alphabetical Order
- Oil & Gas Forms Arranged by Purpose of Filing
- Fill-In Forms - Instructions and FAQ

Oil & Gas Filing Checklist From Prospect to Production

Proposed Form Amendments

The following forms are currently under consideration for **proposed form amendments**. You can comment on the forms using the **online comment form**.

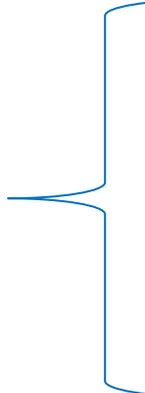
- Form H-8: Crude Oil, Gas Well Liquids, or Associated Products Loss Report
- Form H-11: Application for Permit to Maintain and Use a Pit

Hard Copy

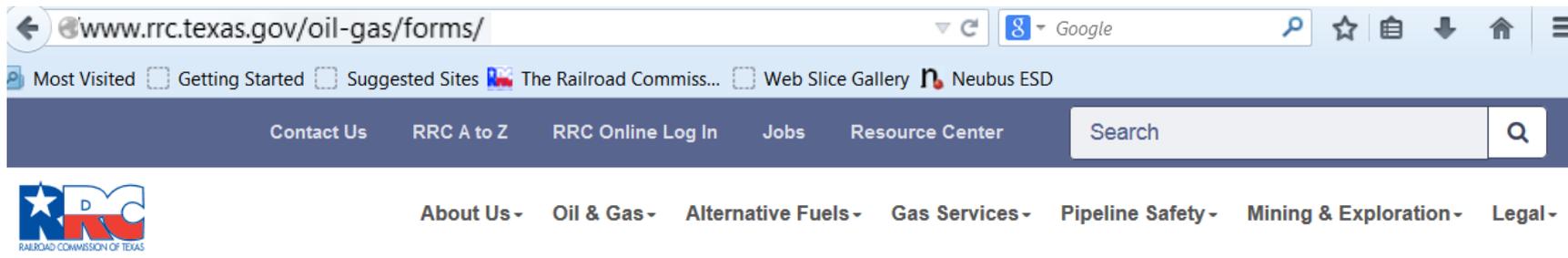


About Us - Oil & Gas - Alternative Fuels - Gas Services - Pipeline Safety - Mining & Exploration - Legal -

T-1page 1	Monthly Transportation & Storage Report				3/72	3.59		
T-1page 1a	Monthly Transportation & Storage Report							
T-1page 1b	Monthly Transportation & Storage Report							
T-1page 2	Monthly Transportation & Storage Report							
T-1page 3	Monthly Transportation & Storage Report							
T-4	Pipeline Permit Application				01/13	3.70		
T-4B	Pipeline Transfer Certification				01/13			
T-6	Pipeline Company Monthly Report of Gas Exported from Texas				1948	Exec. Order		
VCP-1	Voluntary Cleanup Program Application				11/03	4.401-4.405		
VCP-2	Voluntary Cleanup Program Agreement				11/03	4.401-4.405		
W-1 effective 10/11/04	Application for Permit to Drill, Recomplete, or Re-Enter					11/04	3.5	Online filing available



Hard Copy - Computer Generated Forms



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Forms

Computer Generated (non-RRC source) Forms

- Guidelines for Filing Computer-Generated Hardcopy Forms
- Software Vendor Lists for Generating Oil & Gas Forms

Oil & Gas Filing Checklist From Prospect to Production

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RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY TRANSPORTATION AND STORAGE REPORT

Form T-1
Page 1
(Rev. 3-22-72)

Operator Happy Days Transport LLC Month November 2012

Address 2510 Sunshine Drive Registration No. _____
Street or Box

Springs Town Tx 77666 Corrected Report
City State Zip Code

	BARRELS
BALANCE AVAILABLE FOR MOVEMENT (BEGINNING OF MONTH)	
FROZEN STOCK	
LIQUID HYDROCARBONS IN LINE (If there is a pipeline)	
TOTAL STOCK 7 A.M. (BEGINNING OF MONTH)	

RECEIPTS FROM LEASES

	BARRELS
RECEIPTS FROM LEASES - CRUDE	
RECEIPTS FROM LEASES - (LIQUIDS FROM GAS WELLS REPORTED BY PRODUCER ON FORM P-2)	
TOTAL	

RECEIPTS FROM OTHER SOURCES

1. RECEIVED FROM	2. FACILITY NAME	3. RRC Number	4. Actual Receipts

**Anything other than a producing lease.
Examples (R-1, R-2, R-3, P-18 or oil movement letter)**

TOTAL	
TOTAL ALL RECEIPTS	
STOCK FIRST OF PERIOD PLUS RECEIPTS	

DELIVERIES

1. DELIVERED TO	2. FACILITY NAME	3. RRC Number	4. Actual Deliveries
TOTAL			
OVERAGE			
SHORTAGE			
TOTAL DELIVERIES			
TOTAL STOCK END OF MONTH (DETAIL ON P			
FROZEN STOCK			
LIQUID HYDROCARBONS IN LINE			
BALANCE AVAILABLE FOR MOVEMENT (END			

Current certification date and original signature required on all forms.

Certificate
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature _____
Date Dec. 16, XXXX Title President
Telephone No. (214) 454-XXXX
Area Code Number

J-9

Form T-1 Page 1



STOCK FIRST OF PERIOD PLUS RECEIPTS		3,073
-------------------------------------	--	--------------

DELIVERIES			
1. DELIVERED TO	2. FACILITY NAME	3. TONNAGE	4. Actual Deliveries
			2,602
			278

OVERORAGE

TOTAL		2,880
OVERAGE		59
SHORTAGE		
TOTAL DELIVERIES		2,821
TOTAL STOCK END OF MONTH (DETAIL ON PAGE 3)		252
FROZEN STOCK		
LIQUID HYDROCARBONS IN LINE		
BALANCE AVAILABLE FOR MOVEMENT (END OF MONTH)		252

Certificate

Form T-1 Page 1



STOCK FIRST OF PERIOD PLUS RECEIPTS		70,463
-------------------------------------	--	---------------

DELIVERIES			
1. DELIVERED TO	2. FACILITY NAME	3. Month	4. Actual Deliveries
			62,714
			7,250

SHORTAGE

TOTAL		69,964
OVERAGE		
SHORTAGE		13
TOTAL DELIVERIES		69,977
TOTAL STOCK END OF MONTH (DETAIL ON PAGE 3)		486
FROZEN STOCK		
LIQUID HYDROCARBONS IN LINE		
BALANCE AVAILABLE FOR MOVEMENT (END OF MONTH)		486

Certificate



Form T-1 Page 1

- **Time and Place of Filing**
- **Order of the Report**
- **Volumes**
- **Specific Instructions**
- **Corrected Reports**
- **General Instructions**
- ***Statewide Rule 59 (d)***

Form T-1 Page 1-A



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY TRANSPORTATION AND STORAGE REPORT

Form T-1
Page 1-A
(Rev. 3-22-72)

Month _____ 20 _____

Operator _____ Registration No. _____

Address _____ RRC District _____
Street or Box

City _____ State _____ Zip Code _____ Sheet No. _____

RECEIPTS FROM OTHER SOURCES

1	RECEIVED FROM	2	FACILITY NAME	3	RRC Number	4	Actual Receipts

This will be the party that delivered to you.

RRC number from form filed that shows delivery.

Form T-1 Page 1-B



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY TRANSPORTATION AND STORAGE REPORT

Form T-1
Page 1-B
(Rev. 3-22-72)

Month _____ 20____

Operator _____ Registration No. _____

Address _____ RRC District _____
Street or Box

City _____ State _____ Zip Code _____ Sheet No. 1

DELIVERIES

1	2	3	4
DELIVERED TO	FACILITY NAME	RRC Number	Actual Deliveries
<p>This will be the party that receives from you.</p>		<p>RRC number from form filed that shows receipt.</p>	

Form T-1 Page 2



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY TRANSPORTATION AND STORAGE REPORT

Form T-1
Page 2
(Rev. 3-22-72)

Month November 20 XX

Operator Ace Trucking Company

Registration No. 6 - 6666

Address Box 1282
Street or Box

R.R.C District 06

Linden Texas 68203
City State Zip Code

Sheet No. 1

DETAIL OF RECEIPTS FROM LEASES

FIELD OPERATOR LEASE	RRC NUMBERS			BARRELS	
	2 Oil Lease	3 Gas Well Ident.	4 Commingle Permit	Receipts	6 Adjustments
Whole Lotta Oil Rollin' in the Dough Big Gusher	12345			345	

Form T-1 Page 3



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY TRANSPORTATION AND STORAGE REPORT

Form T-1
Page 3
(Rev. 3-22-72)

Month November 20 XX

Operator Ace Trucking Company Registration No. 06 - 6666

Address Box 1282 RRC District _____
Street or Box

Linden Texas 68203 Sheet No. _____
City State Zip Code

DETAIL STATEMENT OF STOCK ON HAND

TYPE OF STOCK	NET BARRELS	TANK NUMBER	LOCATION

Good T-1 Examples Page 1



		RECEIVED RRC OF TEXAS	BARRELS
BALANCE AVAILABLE FOR MOVEMENT (BEGINNING OF MONTH)			336,171
FROZEN STOCK			0
LIQUID HYDROCARBONS IN LINE			0
TOTAL STOCK 7 A.M. (BEGINNING OF MONTH)		JUN 28 2013	336,171
<i>01, 02, 03, 04, 05, 06, 0E</i> RECEIPTS FROM LEASES & GAS PRODUCTION DEPT. <i>7C, 08, 8A, 11</i>		AUSTIN, TX	BARRELS
RECEIPTS FROM LEASES - CRUDE			2,660,265
RECEIPTS FROM LEASES - (LIQUIDS FROM GAS WELLS REPORTED BY PRODUCER ON FORM P-2)			962,803
TOTAL			3,623,068
RECEIPTS FROM OTHER SOURCES			
1	2	3	4
RECEIVED FROM	FACILITY NAME	RRC Number	Actual Receipts
		District 01	76,201
		District 03	8,678
		District 05	324
		District 06	144,737
		District 08	11,791
		District 10	6,687
		Import New Mex.	2,050
		Import Louisiana	386,322
TOTAL			636,790
TOTAL ALL RECEIPTS			4,259,858
STOCK FIRST OF PERIOD PLUS RECEIPTS			4,596,029
DELIVERIES			
1	2	3	4
DELIVERED TO	FACILITY NAME	RRC Number	Actual Deliveries
		District 01	1,643,675
		District 03	226,984
		District 04	113,074
		District 05	31,124
		District 06	1,348,328
		District 08	633,658
		District 08A	9,673
		District 10	318,723
		Export	57,922
TOTAL			4,383,161
OVERAGE			0
SHORTAGE			0
TOTAL DELIVERIES			4,383,161
TOTAL STOCK END OF MONTH			212,868
FROZEN STOCK			0
LIQUID HYDROCARBONS			0
BALANCE AVAILABLE FOR MOVEMENT (END OF MONTH)			212,868

Page 1 continued



City	State	Zip Code					
BALANCE AVAILABLE FOR MOVEMENT (BEGINNING OF MONTH)			RECEIVED RRC OF TEXAS				
FROZEN STOCK			248,102				
LIQUID HYDROCARBONS IN LINE			349,080				
TOTAL STOCK 7 A.M. (BEGINNING OF MONTH)			597,182				
01,02,04			JUL 09 2013				
RECEIPTS FROM LEASES			OIL & GAS PRODUCTION DEPT. AUSTIN, TX				
RECEIPTS FROM LEASES - CRUDE			2,267,630				
RECEIPTS FROM LEASES - (LIQUIDS FROM GAS WELLS REPORTED BY PRODUCER ON FORM P-2)			2,267,630				
TOTAL			2,267,630				
RECEIPTS FROM OTHER SOURCES							
1	RECEIVED FROM	2	FACILITY NAME	3	RRC Number	4	Actual Receipts
	PAGE 1-A ATTACHED						5,769,634
TOTAL							5,769,634
TOTAL ALL RECEIPTS							8,037,264
STOCK FIRST OF PERIOD PLUS RECEIPTS							8,634,446
DELIVERIES							
1	DELIVERED TO	2	FACILITY NAME	3	RRC Number	4	Actual Deliveries
	PAGE 1-B ATTACHED						7,985,357
TOTAL							7,985,357
OVERAGE							4,939
SHORTAGE							
TOTAL DELIVERIES							7,980,418
TOTAL STOCK END OF MONTH (DETAIL ON PAGE 3)							654,028
FROZEN STOCK							
LIQUID HYDROCARBONS IN LINE							349,080
BALANCE AVAILABLE FOR MOVEMENT (END OF MONTH)							304,948



RECEIPTS FROM OTHER SOURCES							
1	RECEIVED FROM	2	FACILITY NAME	3	RRC Number	4	Actual Receipts
	EXXONMOBIL PIPELINE CO P.O. BOX 618 CORSICANA, TX 75151		EXXON MOBIL MIDVALLEY		T1-03-0104		220
	GLOBE ENERGY SERVICES P.O. BOX 255 SNYDER, TX 79550		SCOTT SWD		P18-06-2084		367
	HAWK GATHERING SYSTEM P.O. BOX 2146 LONGVIEW, TX 75606		Richardson Comp. Station Richardson SWD-3		R3-06-2184 P18-06-2160		708 176
	LINN OPERATING INC 600 TRAVIS, STE. 5100 HOUSTON, TX 77002		Odom Drip Overton Gas Gath. System Waldrop Drip Facility		R3-06-2619 R3-06-2274 R3-06-2619		175 171 178
	MARLIN MIDSTREAM LLC 3010 BRIAROARJ HOUSTON, TEXAS 77042		MOMENTUM COMP/LAKE		R3-06-2702		128
	ORION PIPELINE LLC 100 E. FERGUSON TYLER, TX 75202		ORION P2 RUNNING MAN ORION VENTURA WEST PANOLA COMPRESSOR STN		R3-06-2880 R3-06-2842 R3-06-2674		559 144 182
	PATARA ANDOVER I LLC THREE ALLEN CENTER HOUSTON, TX 77002		North Appleby Scrubber Max Hart Jr. #4 SWD		R3-06-2764 P18-06-2291		691 353
	PENN VIRGINIA OIL & GAS 840 GESSNER HOUSTON, TX 77024		CROSSOVER COMP STATION		R3-06-2866		191

Page 1-A continued



RECEIPTS FROM OTHER SOURCES

1 RECEIVED FROM	2 FACILITY NAME	3 RRC Number	4 Actual Receipts
APACHE CORPORATION	ENTERPRISE - OYSTER	T1 03-0602	9,388
EASTEX CRUDE COMPANY	GULFMARK STANOLIND S	T-1 06-1951	6,583
EOG RESOURCES, INC.	ENTERPRISE - OYSTER	T1 03-0602	1,893
FAMCOR OIL, INC.	J T UNIT DRIP	R3 03-1270	906
GEOPETRA PARTNERS, LLC	DREWS LANDING GATHER	R3 03-1322	367
HALL-HOUSTON EXPLORATION	ENTERPRISE - OYSTER	T1 03-0602	23,743
HEISEY VENTURES, INC.	EAST TRINITY NGL CEN	R3 03-1258	123
LAYLINE PETROLEUM II LLC	BLESSING SALES POINT	00000	0
SAMSON EXPLORATION, LLC	NOME SWD #1 (DRIP)	R3 03-1302	1,454
SAMSON EXPLORATION, LLC	STONE CP DRIP	R3 03-1309	180
SAMSON LONE STAR, LLC	NOME SKIM OIL UNIT	R3 03-1210	178
UNIT PETROLEUM CO.	WALTERS DRIP	R3 03-1381	186
VERNON E. FAULCONER, INC.	HAHN SCRUBBER SYSTEM	R3 03-1008	520
VERNON E. FAULCONER, INC.	MCFARLAND CENTRAL FA	R3 03-0985	173
VERNON E. FAULCONER, INC.	MOTT SLOUGH DRIP TAN	R3 03-1360	685
VERNON E. FAULCONER, INC.	RIO LOCO SCRUBBER SY	R3 03-1019	142
			46,521

Page 1-A continued



RECEIPTS FROM OTHER SOURCES

1 RECEIVED FROM	2 FACILITY NAME	3 RRC Number	4 Actual Receipts
Augusta SW Pipeline	Dodson Injection	T-1 08-3820	1,436
Enterprise Crude Oil, LLC	Colorado City Station	T-1 06-2061	102,158
Genesis Crude Oil, LP	AWC GS Trucks	T-1 01-0634	30,842
Genesis Crude Oil, LP	Mallett Station	T-1 01-0634	31,211
Genesis Crude Oil, LP	Seminole Station	T-1 01-0634	5,961
Great Lakes Petro Transp	AWC GS Trucks	T-1 06-1966	8,034
Liquid Trucks	Wasson Station Trucks	T-1 06-1966	84,983
LPC Trucks	Higginbotham GS Injection	T-1 09-0948	10,360
Mission Trucks	Post Station Trucks	T-1 03-1159	89,246
Mission Trucks	Smyer Trucks Injection	T-1 03-1159	8,945
Occidental Energy Transp	Mallett Station	T-1 08-3833	21,907
Occidental Energy Transp	Seminole Station	T-1 08-3833	3,421
Occidental Energy Transp	Veal GS Trucks	T-1 08-3833	4,375
Plains Marketing, L.P.	Seminole Station	T-1 04-3626	17,202
Plains Pipeline	Fikes Injection	T-1 01-0477	34,493
Plains Pipeline	Wasson Station	T-1 01-0477	99,483
Plains Trucks	Post Station Trucks	T-1 04-3626	27,704
Santa Fe Pipeline	Santa Fe Inj	T-1 8A-0245	19,060
Sunoco Partners Marketing&Term	AWC GS Trucks	T-1 06-1790	15,324
Taylor Trucks	AWC GS Trucks		39,462
	IMPORTS		
Centurion Pipeline	New Mexico	TOTAL IMPORT	1,859,846
	FRAC OIL		
Oxy USA WTP LP	Boyd	05907	578
Occidental Permian Ltd.	Cedar Lake Unit	00577	369
Occidental Permian Ltd.	Central Mallet Unit	18244	179
Occidental Permian Ltd.	Igoe Smith Operating Area	5947	388
Occidental Permian Ltd.	M. R. Barry	6027	160
Oxy USA WTP LP	Mallet "A"	5913	160
Occidental Permian Ltd.	May Montgomery Unit	18451	219
Occidental Permian Ltd.	Northwest Mallet Unit	18246	229
Occidental Permian Ltd.	Southeast Levelland Unit	18515	317
Occidental Permian Ltd.	Sundown Unit	60282	160
Oxy USA WTP LP	Tyner Unit	18974	305
		Total District 8A	2,518,517

Page 1-A continued



Address _____ RRC District **IMPORT**
Street or Box
 City _____ State **TX** Zip Code **75451** Sheet No. **1**

RECEIPTS FROM OTHER SOURCES

RECEIVED FROM	2 FACILITY NAME	3 RRC Number	4 Actual Receipts
IMPORTS COMSTOCK OIL & GAS 5300 TOWN & COUNTRY FRISCO, TX 75034 903-927-1100 (CRUDE)	LOUISIANA		15138
EP ENERGY E & P COMPANY P.O. BOX 4660 HOUSTON, TX 77210 713-420-4602 (CRUDE)	LOUISIANA		109,453
HUGHES EASTERN 403 TOWNE CENTER BLVD. RIDGELAND, MS 39157 601-898-0051 (CRUDE)	LOUISIANA		41,559
KCS RESOURCES 6100 S. YALE AVE. #500 TULSA, OK 74136 918-499-1383 (CRUDE)	LOUISIANA		82,802
XTO ENERGY 810 HOUSTON STREET FT. WORTH, TX 76102 817-870-2800 (CRUDE)	LOUISIANA		137,370
TOTAL IMPORTS-LOUISIANA			386,322

Page 1-A continued



RECEIPTS FROM OTHER SOURCES			
1 RECEIVED FROM	2 FACILITY NAME	3 RRC Number	4 Actual Receipts
IMPORTS			
MCCDONNOLD OPERATING 505 N. BIG SPRING MIDLAND, TEXAS 79701 (432) 682-3499 (CRUDE)	NEW MEXICO		692
PRIME OPERATING COMPANY 2900 WILCREST DRIVE HOUSTON, TEXAS 77042 713-735-0000 (CRUDE)	NEW MEXICO		328
WHITING OIL & GAS CORP. P.O. BOX 490 MAGNOLIA, AR 71754 303-837-1661 (CRUDE)	NEW MEXICO		1030
TOTAL IMPORTS-NEW MEXICO			<u>2,050</u>



DELIVERIES			
1 DELIVERED TO	2 FACILITY NAME	3 RRC Number	4 Actual Deliveries
KOCH PIPELINE CO. LP	REFUGIO STATION	T1-03-1141	5,982
HARVEST PIPELINE CO.	DILLY STATION	T1-03-1122	509,086
	FALLS CITY STATION	T1-03-1122	155,054
	STORY STATION	T1-03-1122	623,674
	KARNES CITY STATION	T1-03-1122	19,230
NUSTAR ENERGY	HWY. 97 TERMINAL	T1-02-0617	119,364
PLAINS MARKETING	PLAINS THREE RIVERS	T1-04-3626	3,200
VALERO MKT. & SUPPLY P.O. BOX 500 SAN ANTONIO, TX 78292-0500	THREE RIVERS	T1-10-0984	208,085
	TOTAL DELIVERIES		1,643,675

Page 1-B continued



Address _____ RRC District EXPORT
Street or Box

 _____ 75451 Sheet No. _____ 1
City State Zip Code

DELIVERIES

1	2	3	4
DELIVERED TO	FACILITY NAME	RRC Number	Actual Deliveries
CALUMET REFINING 3333 MIDWAY STREET SHREVEPORT, LA 71109 318-636-2711 (CRUDE)	LOUISIANA	EXPORT	57,922
TOTAL DELIVERIES-EXPORT LOUISIANA			57,922
TOTAL EXPORTS			57,922

Page 1-B continued



Address _____ RRC District 3
 Street or Box _____
 City _____ State _____ Zip Code _____ Sheet No. 1

DELIVERIES

1	2	3	4
DELIVERED TO	FACILITY NAME	RRC Number	Actual Deliveries
AMOCO P/L	HUFFSMITH STATION	T1 03-129	4,214
BERRY PETROLEUM	PORT NECHES	T1 06-2007	7,345
BLUE KNIGHT ENERGY PARTNERS	THOMPSON FIELD - BLU	T1 03-1143	19,794
CALCASIEU REFINING	BARGING-OYSTER LAKE-	T1 00-0000	15,015
CALCASIEU REFINING	BARGING-STANOLIND-CA	T1 00-0000	193,430
FLEXTANK	FLEX TANK	T1 03-1170	15,211
FLINT HILLS	CALDWELL	T1 03-0687	16,758
FLINT HILLS	SHAFT	T1 03-0687	150,990
GENESIS CRUDE OIL LP	MARKHAM	T1 01-0634	10,653
GENESIS CRUDE OIL LP	W. COLUMBIA-HEAVY	T1 01-0634	7,394
GENESIS CRUDE OIL LP	WEST COLUMBIA-LITE	T1 01-0634	5,421
GENESIS CRUDE OIL, LP	WITHERS	T1 01-0634	38,874
LEGACY RESOURCES CO LP	ALVIN RAILCARS	T1 03-1219	19,198
LEGACY RESOURCES CO LP	BEAUMONT RAIL CARS	T1 03-1219	9,574
LYONDELL REFINING	BARGING-PORT LAVACA-	R1 00-0000	18,435
MARATHON OIL COMPANY	TEXAS CITY REFINERY	03-0810	80,023
PHILLIPS 66	BARGING-BAY CITY-P66	T1 00-0000	81,644
PHILLIPS 66 COMPANY	BARGING-POV-P66 FREE	661534	41,534
SUN NEDERLAND - EXXONMOBIL	BARGING-POV-EXXONMOB	R1 00-0000	44,704
SUN PIPELINE	SOUR LAKE (SUN TANK	T1 06-1789	16,363
TEPPCO CRUDE PIPELINE	SEALY #2	T1 09-0365	8,360
TEPPCO CRUDE PIPELINE, LLC	LAGRANGE	T1 09-0365	29,021
			833,955



Address _____ RRC Dist 0004
 Street or Box _____
 City _____ State _____ Zip Code _____
 Sheet No. 1

GATHERER C

DETAIL OF RECEIPTS FROM LEASES

FIELD	OPERATOR	LEASE	RRC NUMBERS			BARRELS	
			Oil Lease	Gas Well Ident	Commingled Permit	Receipts	Adjustments
AGUA DULCE							
	B.P. PRODUCTIONS INC.						
	LEVY A #1	13740				180	
	XTO ENERGY INC				5936	365	
	BERRYMAN ETAL UNI		186186			170	
	KAMPFENKEL ETAL G.						
AGUA DULCE (7050)							
	DEVON ENERGY PRODUCTION						
	DRISCOLL TANK BATT	05486				362	
AGUA PRIETA (QUEEN CITY)							
	ENERQUEST OPERATING LLC						
	LA JOLLA PARR 1ST		184657			173	
ALAMO, EAST (ROYCE)							
	VENTEX OPERATING CORP						
	LIMON #1		218546			5074	
ALAZAN							
	EOG RESOURCES INC						
	KING RANCH ALAZAN				0822	3675	
ALTA MESA							
	MESTENA OPERATING, LLC						
	GARCIA I #10				7385	173	
ALTA MESA 4950 SAND							
	MESTENA OPERATING, LLC						
	POSO	13164				172	
ALTA MESA N (2940)							
	MESTENA OPERATING, LLC						
	TRES PUERTAS #1	13153				176	
ALVARADO							

Page 2 continued



Address _____		RRC Dist _____		0004		
Street or Box						
City _____		State _____		Zip Code _____		
				Sheet No. _____		
				2		
DETAIL OF RECEIPTS FROM LEASES						
FIELD 1 OPERATOR LEASE	RRC NUMBERS			BARRELS		
	2 Oil Lease	3 Gas Well Ident	4 Commingle Permit	5 Receipts	6 Adjustments	
EP ENERGY E&P CO LP						
	GARCIA B 02	176656		192		
	TEXAS OSAGE GU 04	178587		178		
	GARCIA B 09	185593		188		
	FARIAS 01	186830		158		
ANN MAG (VICKSBURG CONS)						
TECPETROL OPER LLC						
	SULLIVAN DEEP A #1	163979		501		
	PEREZ ALANIZ DEEP #	166993		104		
	PEREZ ALANIZ DEEP	172911		190		
	SULLIVAN DEEP C #2	179054		195		
	SULLIVAN DEEP AA #2	180802		74		
	SULLIVAN A FACILITY	185945		188		
	CHAMBERLAIN A FACI	190347		838		
	SULLIVAN DEEP E 2	195022		157		
	SULLIVAN DEEP D #2	212161		5325		
	SULLIVAN H2	212469		191		
	SULLIVAN IV #4	224717		309		
	SULLIVAN E FACILITY	227501		366		
	PEREZ-ALANIZ DEEP	259637		2277		
	SULLIVAN DEEP F #2	262504		1828		
	SULLIVAN DEEP #2	264775		173		
	SULLIVAN C FACILITY	265591		2026		
	PEREZ ALANIZ DEEP	266991		358		
ARANSAS PASS						
MANTLE OIL & GAS LLC						

Page 2 continued



Address _____ Street or Box _____ RRC Dist 0004

 City _____ State _____ Zip Code _____ Sheet No. 3

DETAIL OF RECEIPTS FROM LEASES

FIELD 1 OPERATOR LEASE	RRC NUMBERS			BARRELS	
	2 Oil Lease	3 Gas Well Ident	4 Commingle Permit	5 Receipts	6 Adjustments
USHER	08948			533	
ARROWHEAD					
CHESAPEAKE OPER. INC					
J S HUDNALL ETAL #1			7623	570	
HEADINGTON OIL CO.					
BENTSEN BROS #12	00163			1131	
ARROYO LOS OLMOS YEGUA 25					
MORTIMER PRODUCTION CO.					
RINGGOLD FARMS #1		123139		173	
RICABY #1		172075		13	
BILLY L WALKER #4		185319		166	
BALDWIN					
CANYON CREEK RES LLC					
CODY #2	13004			154	
BALDWIN (3800)					
CANYON CREEK RES LLC					
SANDERS #3A	04049			320	
BALDWIN (9300)					
CANYON CREEK RES LLC					
B GALLAGHER 1 #1		195033		505	
BEN BOLT (HOCKLEY)					
DEVON ENERGY PRODUCTION					
HOFFMAN, ROGER, ET		206711		192	
HOFFMAN, ROGER ET		211175		181	
HOFFMAN #7		214076		191	
BEN BOLT W.					
DEVON ENERGY PRODUCTION					

Page 2 continued



Address _____ RRC Dist _____ 0004
Street or Box

 _____ State _____ Zip Code _____
City Sheet No. _____ 4

DETAIL OF RECEIPTS FROM LEASES

FIELD	OPERATOR	LEASE	RRC NUMBERS			BARRELS	
			Oil Lease	Gas Well Ident	Commingled Permit	Receipts	Adjustments
	ANTONIO LEAL GU #3			195906		191	
	HOFFMAN, ROGER ET			205380		189	
	HOFFMAN, ROGER, ET	13283				384	
BENAVIDES							
	BRIDWELL OIL COMPANY						
	PARR #2	13760				327	
	CCGM EXPL & PROD LC						
	BENAVIDES FIELD UNI			169385		179	
BENAVIDES (LOBO CONS)							
	CONOCOPHILLIPS COMPANY						
	LECHENGER #24			158479		77	
	CAVAZOS #1			255206		190	
BENAVIDES (LOBO CONSOL)							
	CONOCOPHILLIPS COMPANY						
	LECHENGER #22			159654		114	
	ROTTERSMAN #1			172716		195	
BENAVIDES (PERDIDO)							
	CONOCOPHILLIPS COMPANY						
	B.R. BENAVIDES A #2			138972		77	
BIG COWBOY							
	CONOCOPHILLIPS COMPANY						
	HIRSCH EST B MIMI B				5577	197	
	ROSCHE HIRSCH MIN				5585	195	
	VAQUILLAS RANCH 11			206727		194	
BISHOP							
	EXXONMOBIL OIL CORP						
	KING RANCH LOS SAU	09957				1156	

Page 2 continued



Address _____ RRC Dist 0004
Street or Box
 _____ Sheet No. 5
City State Zip Code

DETAIL OF RECEIPTS FROM LEASES

FIELD 1 OPERATOR LEASE	RRC NUMBERS			BARRELS	
	2 Oil Lease	3 Gas Well Ident	4 Commingle Permit	5 Receipts	6 Adjustments
BLACK CREEK LOBO					
EOG RESOURCES INC					
BRISCOE D CTB			8031	359	
BLACKJACK R					
HILCORP ENERGY CO					
ST CHARLES CO CTB #			1394	1121	
BMT (LOBO)					
CONOCOPHILLIPS COMPANY					
BMT NORTH BATTERY			5138	775	
BMT SOUTH BATTERY			5184	192	
BMT 162			5345	195	
IGNACIO VERGERA			5377	194	
BMT EAST B			5389	192	
BMT NORTH BTTY CO				195	
BOB WEST, NORTH					
EP ENERGY E&P CO LP					
GUTIERREZ ET AL #3		228854		162	
BOLD FORBES (9550)					
HILCORP ENERGY CO					
EXXON YATES RANCH			6453	373	
BOYLE					
TRAP ROCK OIL LTD					
BLACK STONE MINER	12888			191	
BRAYTON N (VICKSBURG 11100)					
DEVON ENERGY PRODUCTION					
VON BLUCHER 4 BATT			7061	737	
CAGE RANCH 8300 VICKSBURG					

Page 2 continued



Address		RRC Dist	0004			
Street or Box		Sheet No.	6			
City	State	Zip Code				
DETAIL OF RECEIPTS FROM LEASES						
FIELD 1	OPERATOR LEASE	RRC NUMBERS			BARRELS	
		Oil Lease 2	Gas Well Ident 3	Commingle Permit 4	Receipts 5	Adjustments 6
	CRIMSON EXPLOR OPER INC					
	CAGE RANCH #15		194508		773	
	CASA BLANCA					
	HINDS PETROLEUM LP					
	DUVAL COUNTY RAN	00425			855	
	MORSEY OIL & GAS CORP					
	DUVAL CO RANCH CO	00423			501	
	R S MARTIN D	10410			170	
	CD NABORS (VICKSBURG)					
	MILAGRO EXPLORATION LLC					
	HEARD #1 MILAGRO		228691		193	
	CLEOPATRA #5		235203		172	
	CERRITO CREEK (LOBO CONS)					
	BLUESTONE NATURAL RES.I					
	MARTIN SJ A #1		165820		42	
	MARTIN SJ #1		166087		154	
	CHARAMOUSCA W					
	TEXAS PETROLEUM INVEST					
	DCRC CENTRAL TANK			1355	1098	
	CHARCO 9200					
	HILCORP ENERGY CO					
	ASCHE #2		095072		150	
	CHARMOOSKA W					
	TEXAS PETROLEUM INVEST					
	DCRC #52 & #53			1355	189	
	COMMONWEALTH (DUBOSE A)					
	XTO ENERGY INC					



Address _____			RRC District	7C
Street or Box	TX	77046	Sheet No.	1
City	State	Zip Code		

DETAIL STATEMENT OF STOCK ON HAND

1 TYPE OF STOCK	2 NET BARRELS	3 TANK NUMBER	4 LOCATION
Crude	4,532	97522	Braden Station
TOTAL TANK INVENTORY	4,532		
TOTAL LINE INVENTORY	51		
TOTAL INVENTORY DISTRICT	7C 4,583		

Page 3 continued



DETAIL STATEMENT OF STOCK ON HAND

1 TYPE OF STOCK	2 NET BARRELS	3 TANK NUMBER	4 LOCATION
Crude	6,504	3101	AWC Station
Crude	5,321	1633	Cedar Lake Station
Crude	9,370	361	Colorado City Station
Crude	15,040	413	Colorado City Station
Crude	4,779	2686	Flanagan Station
Crude	13,544	2906	Flanagan Station
Crude	25,017	2470	Mallett Station
Crude	18,198	2492	Mallett Station
Crude	57,080	6888	Monroe Station
Crude	21,665	6909	Monroe Station
Crude	20,212	6965	Monroe Station
Crude	2,128	5302	Navajo Wood Station
Crude	5,652	6948	Post Station
Crude	11,057	26521	Post Station
Crude	37,644	2497	Seminole Station
Crude	49,969	2498	Seminole Station
Crude	44,325	2712	Seminole Station
Crude	39,119	1878	Seminole Station
Crude	29,689	6689	Slaughter Station
Crude	31,892	6690	Slaughter Station
Crude	23,712	6974	Slaughter Station
Crude	106,515	6691	Slaughter Station
Crude	106,337	6692	Slaughter Station
Crude	37,977	6685	Slaughter Station
Crude		6687	Slaughter Station
Crude	30,468	6688	Slaughter Station
Crude	57,298	6693	Slaughter Station
Crude	5,788	6975	Smyer Station
Crude	7,982	257	Snyder Station
Crude	36,795	6831	Wasson Station
Crude	33,628	6832	Wasson Station
Crude	33,818	6833	Wasson Station
Crude	14,874	6719	Wasson Station
Crude	20,337	6830	Wasson Station
Crude	4,251	1632	Wellman Station
Crude	3,469	2903	Whiteface Station
TOTAL TANK INVENTORY	971,454		
TOTAL LINE INVENTORY	586,699		
TOTAL INVENTORY DISTRICT	8A	1,558,153	

Page 3 continued



Address _____ RRC Dist. 08
 Street or Box _____
 City _____ TX _____ 77002 Sheet No. 1
 State _____ Zip Code _____

DETAIL STATEMENT OF STOCK ON HAND

1	TYPE OF STOCK	2	NET BARRELS	3	TANK NUMBER	4	LOCATION
	CRUDE		1,233		629		CORDONA LAKE
	CRUDE		0		31		MASON STATION
	CRUDE		0		32		MASON STATION
	CRUDE		0		33		MASON STATION
	CRUDE		0		34		MASON STATION
	CRUDE		0		35		MASON STATION
	CRUDE		0		36		MASON STATION
	CRUDE		0		51		MASON STATION
	CRUDE		0		52		MASON STATION
	CRUDE		0		53		MASON STATION
	CRUDE		0		54		MASON STATION
	CRUDE		0		55		MASON STATION
	CRUDE		0		56		MASON STATION
	CRUDE		1,687		41		PORTERVILLE STATION
	CRUDE		12,530		1		WINK STATION
	CRUDE		17,977		3		WINK STATION
	CRUDE		55,605		7		WINK STATION
	CRUDE		68,589		8		WINK STATION
	CRUDE		44,810		26		WINK STATION
	CRUDE		9,720		27		WINK STATION
	CRUDE		50,418		28		WINK STATION
	CRUDE		51,514		29		WINK STATION
	TOTAL CRUDE		314,083				
	CRUDE IN LINE		421,313		LINE		CRUDE IN LINE-McCAMEY to EL PASO
	TOTAL CRUDE IN LINE		421,313				
	TOTAL DISTRICT 08		735,396				

Bad T-1 Examples Page 1



BALANCE AVAILABLE FOR MOVEMENT (BEGINNING OF MONTH)		BARRELS	
		296,542	
FROZEN STOCK		0	
LIQUID HYDROCARBONS IN LINE		0	
TOTAL STOCK 7 A.M. (BEGINNING OF MONTH)		296,542	
RECEIPTS FROM LEASES			
		BARRELS	
RECEIPTS FROM LEASES-CRUDE		0	
RECEIPT FROM LEASES-(LIQUIDS FROM GAS WELLS REPORTED BY PRODUCER)		0	
TOTAL		0	
RECEIPTS FROM OTHER SOURCES			
1 RECEIVED FROM	2 FACILITY NAME	3 RRC Number	4 Actual Receipts
Shell Trading	Neches	T1-03-0413	4,335
GulfMark	Neches	T1-03-0810	13,317
Plains Marketing	Neches	T1-04-3626	3,734
Sunoco	Nederland	T1-03-0444	7,163
Shell Trading	ChannelView	T1-03-0413	76,290
Plains Marketing	Point Comfort	T1-04-3626	10,157
GulfMark	Point Comfort	T1-03-0810	0
GulfMark (Eastex)	ChannelView	T1-03-0810	9,623
GulfMark	ChannelView	T1-03-0810	15,816
FlexTank Systems	ChannelView	T1-03-1170	2,816
Plains Marketing	ChannelView	T1-04-3626	2,388
TOTAL			145,639
TOTAL ALL RECIEPTS			145,639
STOCK FIRST OF PERIOD PLUS RECEIPTS			442,181
DELIVERIES			
1 DELIVERED TO	2 FACILITY NAME	3 RRC Number	4 Actual Deliveries
EXPORT			
Cross Oil Refining & Marketing, Inc. 484 East Sixth Street Smackover, AR 71762 (870)-881-8700	Smackover Refinery	Arkansas	204,498
Sunoco Logistics PO Box 5090 Sugar Land, TX 77487-5090	Nederland, TX	T1-03-0444	
TOTAL			204,498
OVERAGE			0
SHORTAGE			0
TOTAL DELIVERIES			204,498
TOTAL STOCK END OF MONTH (DETAIL ON PAGE 3)			237,683
FROZEN STOCK			0
LIQUID HYDROCARBON IN LINE			0
BALANCE AVAILABLE FOR MOVEMENT (END OF MONTH)			237,683

Page 1 continued



BALANCE AVAILABLE FOR MOVEMENT (BEGINNING OF MONTH)	RECEIVED		255,643
FROZEN STOCK	RRC OF TEXAS		
LIQUID HYDROCARBONS IN LINE			507,897
TOTAL STOCK 7 A.M. (BEGINNING OF MONTH)	JUN 14 2013		763,540
<i>08,8A</i>	RECEIPTS FROM LEASES		
	OIL & GAS PRODUCTION DHP		BARRELS
RECEIPTS FROM LEASES - CRUDE	AUSTIN, TX		995,951
RECEIPTS FROM LEASES - (LIQUIDS FROM GAS WELLS REPORTED BY PRODUCER ON FORM P-2)			0
TOTAL			995,951
RECEIPTS FROM OTHER SOURCES			
1 RECEIVED FROM	2 FACILITY NAME	3 RRC Number	4 Actual Receipts
			0
TOTAL			3,010,518
TOTAL ALL RECEIPTS			4,006,469
STOCK FIRST OF PERIOD PLUS RECEIPTS			4,770,009
DELIVERIES			
1 DELIVERED TO	2 FACILITY NAME	3 RRC Number	4 Actual Deliveries
TOTAL			3,863,486
OVERAGE			
SHORTAGE			2,004
TOTAL DELIVERIES			3,865,490
TOTAL STOCK END OF MONTH (DETAIL ON PAGE 3)			904,519
FROZEN STOCK			
LIQUID HYDROCARBONS IN LINE			505,365
BALANCE AVAILABLE FOR MOVEMENT (END OF MONTH)			399,154

CERTIFICATE

I declare under penalties prescribed in Sec. 91.1 Signature _____
 Texas Natural Resources Code, that I am authorized
 to make this report, that this report was prepared Date 6/10/2013 Title Sr. Analyst
 me or under my supervision and direction, and that
 data and facts stated therein are true, correct, a Telephone No. 713 369-9098
 complete, to the best of my knowledge. Area Code Number



Page 1 continued



		BARRELS	
RECEIVED			
RRC OF TEXAS			
BALANCE AVAILABLE FOR MOVEMENT (BEGINNING OF MONTH)		403,735	
FROZEN STOCK		0	
LIQUID HYDROCARBONS IN LINE	JUL 16 2013	666,820	
TOTAL STOCK 7 A.M. (BEGINNING OF MONTH)		1,070,555	
RECEIPTS FROM LEASES			
OIL & GAS PRODUCTION DEPT.			
AUSTIN, TX			
		BARRELS	
RECEIPTS FROM LEASES - CRUDE			
RECEIPTS FROM LEASES - (LIQUID FROM GAS WELLS REPORTED BY PRODUCER ON FORM P-2)			
TOTAL		206,934	
RECEIPTS FROM OTHER SOURCES			
RECEIVED FROM	FACILITY NAME	RRC Number	Actual Receipts
Per page 1-A attached			20,750,976
TOTAL			20,750,976
TOTAL ALL RECEIPTS			20,957,910
STOCK FIRST OF PERIOD PLUS RECEIPTS			22,028,465
DELIVERIES			
DELIVERED TO	FACILITY NAME	RRC Number	Actual Deliveries
Per page 1-B attached			20,790,349
TOTAL			20,790,349
OVERAGE			2,710
SHORTAGE			
TOTAL DELIVERIES			20,787,639
TOTAL STOCK END OF MONTH (DETAIL ON PAGE 3)			1,240,826
FROZEN STOCK			
LIQUID HYDROCARBONS IN LINE			666,418
BALANCE AVAILABLE FOR MOVEMENT (END OF MONTH)			574,408

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Page 1 continued



		BARRELS
BALANCE AVAILABLE FOR MOVEMENT (BEGINNING OF MONTH)		76,887
FROZEN STOCK		
LIQUID HYDROCARBONS IN LINE		
TOTAL STOCK 7 A.M. (BEGINNING OF MONTH)		76,887
RECEIPTS FROM LEASES—DISTRICTS 01, 02, 03, 04, 05, 06, 7B, 7C, 08, 8A, 09, 10		
		BARRELS
RECEIPTS FROM LEASES - CRUDE		5,579,972
RECEIPTS FROM LEASES - (LIQUIDS FROM GAS WELLS REPORTED BY PRODUCER ON FORM P-2)		
TOTAL		5,579,972
RECEIPTS FROM OTHER SOURCES		
1 RECEIVED FROM	2 FACILITY NAME	Actual Receipts
See attached for T-1 Page 1-A		1,325,844
TOTAL		1,325,844
TOTAL ALL RECEIPTS		6,905,816
STOCK FIRST OF PERIOD PLUS RECEIPTS		6,982,703
DELIVERIES		
1 DELIVERED TO	2 FACILITY NAME	Actual Deliveries
See attached for T-1 Page 1-B		6,874,412
TOTAL		6,874,412
OVERAGE		1,622
SHORTAGE		0
TOTAL DELIVERIES		6,872,790
TOTAL STOCK END OF MONTH (DETAIL ON PAGE 3)		109,913
FROZEN STOCK		
LIQUID HYDROCARBONS IN LINE		
BALANCE AVAILABLE FOR MOVEMENT (END OF MONTH)		109,913

Page 1 continued



BALANCE AVAILABLE FOR MOVEMENT (BEGINNING OF MONTH)			BARRELS
FROZEN STOCK			
LIQUID HYDROCARBONS IN LINE			
TOTAL STOCK 7 A.M. (BEGINNING OF MONTH)			
RECEIPTS FROM LEASES			
RECEIPTS FROM LEASES - CRUDE			BARRELS
RECEIPTS FROM LEASES - (LIQUIDS FROM GAS WELLS REPORTED BY PRODUCER ON FORM P-2)			
TOTAL			
RECEIPTS FROM OTHER SOURCES			
1 RECEIVED FROM	2 FACILITY NAME	3 RRC Number	4 Actual Receipts
Hawk Field Services, LLC	Equistar Chemicals, LP	T-1 03-1269	359,299
Pennico Transport	Equistar Chemicals, LP	T-1 09-0509	8,232
Mission Oil	Equistar Chemicals, LP	not yet assigned	51,116
Conoco Natural Resources	Equistar Chemicals, LP	T1 08-3710	286,097
STUSCO	Equistar Chemicals, LP	T-1 03-0413	131,943
Statewide Crude Inc.	Equistar Chemicals, LP	T-1 05-2070	13,631
TOTAL			850,318
TOTAL ALL RECEIPTS			850,318
STOCK FIRST OF PERIOD PLUS RECEIPTS			850,318
DELIVERIES			
1 DELIVERED TO	2 FACILITY NAME	3 RRC Number	4 Actual Deliveries
Used in Olefins manufacturing process			850,318
TOTAL			850,318
OVERPAGE			
SHORTAGE			
TOTAL DELIVERIES			850,318
TOTAL STOCK END OF MONTH (DETAIL ON PAGE 3)			
FROZEN STOCK			
LIQUID HYDROCARBONS IN LINE			
BALANCE AVAILABLE FOR MOVEMENT (END OF MONTH)			

RECEIVED
RRC OF TEXAS
JUN 25 2013
OIL & GAS PRODUCTION DEPT.
AUSTIN, TX

Page 1 continued



BALANCE AVAILABLE FOR MOVEMENT (BEGINNING OF MONTH)				
FROZEN STOCK				
LIQUID HYDROCARBONS IN LINE				
TOTAL STOCK T A.M. (BEGINNING OF MONTH)				
		RECEIVED		
		RRC OF TEXAS		
		RECEIPTS FROM LEASES JUN 26 2013		
		OIL & GAS PRODUCTION DEPT.		
		AUSTIN, TX		
RECEIPTS FROM LEASES - CRUDE		BARRELS		
RECEIPTS FROM LEASES - (LIQUIDS FROM GAS WELLS REPORTED BY PRODUCER ON FORM PA)				
TOTAL				
RECEIPTS FROM OTHER SOURCES -				
1	RECEIVED FROM	2 FACILITY NAME	3 RRC Number	4 Actual Receipts
	Plains Pipeline	Foster Station	F405587	110 bbls
	Plains Pipeline	Quito Station	F405589	110 bbls.
	Plains Pipeline	Quito Station	F405589	10 bbls
TOTAL				
TOTAL ALL RECEIPTS				
STOCK FIRST OF PERIOD PLUS RECEIPTS				
DELIVERIES				
1	DELIVERED TO	2 FACILITY NAME	3 RRC Number	4 Actual Deliveries
	Plains Pipeline	Quito Station	F405589	110 bbls.
	Plains Pipeline	Foster station	F405587	110 bbls.
	And H ₂ O / SWD	Andrews SWD	R208-3828	10 bbls
	Disposal & Recovery			
TOTAL				
OVERAGE				
SHORTAGE				
TOTAL DELIVERIES				230
TOTAL STOCK END OF MONTH (DETAIL ON PAGE 2)				0
FROZEN STOCK				
LIQUID HYDROCARBONS IN LINE				
BALANCE AVAILABLE FOR MOVEMENT (END OF MONTH)				

Page 1 continued



BALANCE AVAILABLE FOR MOVEMENT (BEGINNING OF MONTH)		0	
FROZEN STOCK		0	
LIQUID HYDROCARBONS IN LINE		0	
TOTAL STOCK 7 A.M. (BEGINNING OF MONTH)		0	
RECEIPTS FROM LEASES			
RECEIPTS FROM LEASES - CRUDE		0	
RECEIPTS FROM LEASES - (LIQUIDS FROM GAS WELLS REPORTED BY PRODUCER ON FORM P-2)		0	
TOTAL		0	
RECEIPTS FROM OTHER SOURCES			
1 RECEIVED FROM	2 FACILITY NAME	3 RRC Number	4 Actual Receipts
Inland Environmental Remediation, CP	RECEIVED RRC OF TEXAS JUL 12 2013 OIL & GAS PRODUCTION DEPT. AUSTIN, TX	424590 <i>need T-1</i>	494
TOTAL			494
TOTAL ALL RECEIPTS			494
STOCK FIRST OF PERIOD PLUS RECEIPTS			494
DELIVERIES			
1 DELIVERED TO	2 FACILITY NAME	3 RRC Number	4 Actual Deliveries
United Emergency Logistics		03-1264	494
TOTAL			494
OVERAGE			0
SHORTAGE			0
TOTAL DELIVERIES			494
TOTAL STOCK END OF MONTH (DETAIL ON PAGE 3)			0
FROZEN STOCK			0
LIQUID HYDROCARBONS IN LINE			0
BALANCE AVAILABLE FOR MOVEMENT (END OF MONTH)			0 ✓
CERTIFICATE: I declare under penalties prescribed in Sec. 91.143,			
		Signature: 	

Page 1 continued



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY TRANSPORTATION AND STORAGE REPORT

Form T-1
Page 1-A
(Rev. 3-22-72)

Operator _____ Month May 20 13

Address ___ PO Box _____ Registration No. _____

City, State, Zip _____ Corrected Report

Balance Available For Movement (Beginning of Month)	Barrels
Frozen Stock	
Liquid Hydrocarbons in Line	
Total Stock 7 a.m. (Beginning of Month)	

**RECEIVED
RRC OF TEXAS
JUN 26 2013**

**RECEIPTS FROM LEASES OIL & GAS PRODUCTION DEPT.
AUSTIN, TX**

Receipts from leases - Crude	Barrels
Receipts from leases (liquids from gas wells reported by producer on Form P-2)	
Total	

RECEIPTS FROM OTHER SOURCES

Received from	Facility Name	RRC Number	Actual Receipts
Road Oil Basa Resources, Inc.	Garrett, C.C. Tank Battery CP 5017		100
Total			
Total of all Receipts			
Stock first of Period Plus Receipts			

DELIVERIES

Delivered To	Facility Name	RRC Number	Actual Deliveries
Sand Pit	Hopkins County Pct 2.		100
Total			
Overage			
Shortage			
Total Deliveries			
Total Stock End of Month (Detail on Page 3)			
Frozen Stock			
Liquid Hydrocarbons in Line			
Balance Available for Movement (End of Month)			

CERTIFICATE:
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this

Signature [Signature] 6/26/13 Acct. Auditor

Page 1-A



RECEIPTS FROM OTHER SOURCES							
1	RECEIVED FROM	2	FACILITY NAME	3	R R C Number	4	Actual Receipts
	Oklahoma Import						
	APACHE CORP P O BOX 3501 TULSA, OK 74102						3,860
	AMTEX ENERGY, INC. P O BOX 3418, Midland, TX 79702 432-686-0847						10,198
	BEREXCO INC PO Box 20380; Wichita KS 67208 316-265-3311						162
	BRIDWELL OIL CO 810 8th St; Wichita Falls Tx 76301 940-723-4351						513
	BURK ROYALTY CO LTD PO Box 94903 Wichita Falls, TX 76308						176
	CASILLAS PETROLEUM CORP PO Box 3411, Tulsa, OK 74101						345
	CHESAPEAKE ENERGY MKTG, Inc PO Box 18496; Oklahoma City Ok 73154 405-848-8000						5,723
	CHEVRON USA Inc. PO Box 4526, Houston TX 77210 832-854-2966						183
	CIMAREX ENERGY CO OF COLORADO 15 E 5th St ste 1000; Tulsa Ok 74103 918-585-1100						4,888
	CITATION OIL & GAS CORP 14077 Cutten Rd; Houston Tx 77069 281-517-7597						1,653
	CLARK OPERATING INC 2601 Harrison Suite 200 Wichita Falls, TX 76308						523
	COG OPERATING, LLC 550 W. Texas Ave, Midland 79701 432-687-8032						42,057
	CONTINENTAL EXPLORATION CO 275 W Campbell Rd, ste 440 Richardson Tx 75080 214-615-8558						461
	CONTINENTAL RESOURCES INC P O Box 269007 Oklahoma City, OK 73126						173
	DDD EXPLORATION Inc 301 S Polk St ste 580 Amarillo Tx 79101 806-371-0515						72

Page 1-A continued



RECEIPTS FROM OTHER SOURCES				
1	RECEIVED FROM	2 FACILITY NAME	3 R R C Number	4 Actual Receipts
	Enterprise South Texas Gathering	Big Wells Comp Station	01-0457	586
	Enterprise Products Operating LLC	Pearsall Compressor Station	01-0789	409
	Enterprise Products Operating LLC	South Texas	03-0117	4,079
	Can't Complain Operating Co	Can't Complain Gathering System St	R-01-0650	174
	Petrosaurus Inc.	Lagrange Storage	5220	2,514
	Omni Oil and Gas Inc	Babon CTB		525
	Omni Oil and Gas Inc	Baylor CTB		520
	Omni Oil and Gas Inc	Gilbert Sales Facility	05-2173	1180
	Omni Oil and Gas Inc	Joash CTB	02891	4,794
	Omni Oil and Gas Inc	Joe Brown CTB	02770	697
	Omni Oil and Gas Inc	Koonsen CTB	01242	7,420
	Omni Oil and Gas Inc	McVoy CTB	01239	346
	Omni Oil and Gas Inc	Roundtree CTB	01214	5,682
	Omni Oil and Gas Inc	Youngblood CTB	01244	1,246
	Rosetta Resources Operating	Plains Gardendale Terminal	R-04-3731	63290
			Total District 01	93,461

Page 1-A continued



RECEIPTS FROM OTHER SOURCES

1	RECEIVED FROM	2	FACILITY NAME	3	RRC Number	4	Actual Receipts
	Forbes, C.C. Company		Chihuahua Disposal Systems		04-3612		356
	Forbes, C.C. Company		WH McKendrick Well		04-3617		537
	Texas Energy		Riggs SWD		04-3648		352
	Texas Energy		Tedwitt SWD		04-3648		
	Forbes, C.C. Company		King B		04-3667		150
	Forbes, C.C. Company		Weil		04-3672		716
	Forbes, C.C. Company		Lundell SWD		04-3678		
	Texas Energy		Lyendecker		04-3729		179
	Texas Energy		Lobo SWD		04- 2		347
	Texas Energy		Crystal City SWD		04- 2		



DELIVERIES			
1 DELIVERED TO	2 FACILITY NAME	3 RRC Number	4 Actual Deliveries
Magellan Pipeline Company, LP	Magellan Midstream Partners	T103-0192	51,572
Trafigura	TX Dock & Rail Terminal	T104-3739	122,320
			<hr/>
			173,892



DETAIL OF RECEIPTS FROM LEASES						
FIELD	OPERATOR LEASE	REC NUMBERS			BARRELS	
		Oil Lease	Gas Well Ident.	Commingled Parent	Receipts	Adjustments
Kawitt	Talisman Energy RICKS LIVING TRUST 1 B3H RICKS LIVING TRUST 2 A1H		732917		191	
			739953		538	
Sugarkane	Talisman Energy ALEXANDER 1-2 BLACKWELL GAS UNIT 2 C 1H BLACKWELL GAS UNIT D-2H BLACKWELL WA GAS UNIT 1 A-2H BLUHM GAS UNIT 1 A 2H CHESNUTT GAS UNIT B-2H CHESNUTT GU 1-1 CHESTNUT DRIP STATION DOVALINA GU 1-1 ESCONDIDO CREEK GU 1 B3H EYHORN 1 C 2H FALKS GU 1 B2H GRAEF GAS UNIT 1 A 1H GUS TIPS GU 1 C-1H HALEPESKA B-1H HUGHES #1-1 7 HUGHES DOVALINA DRIP STATION JANSSAN GU 1A 2H KEACH GU 1B-1H LARK RANCH B-1H LARK RANCH C 3H MARGARIGAL GU 1 A-3H MATULA GU 1-1 REGMUND FAMILY TRUST GU 1 1 REGMUND FAMIL TRUST 1C1H REGMUND GAS UNIT 1 B 1H RUNGE 1-1 STOLTE GU 1-1 THIELE FAMILY TRUST 1 1 THIEME GU 1B-1H THIEME GU 1B-2H THREE RIVERS CML VICKERS GU 1 A-1H WESSENDORFF #5-2 WESSENDORFF 6 B1H PHILLIPE B2H		696454		551	
			727756		539	
			724577		363	
			731024		177	
			735802		1078	
			737001		5636	
			260239		1809	
			PENDING		160	
			718603		170	
			737444		1465	
			722707		900	
			731119		181	
			733460		587	
			723231		358	
			727547		363	
			09065		551	
			PENDING		25	
			720899		148	
			720644		722	
			739101		6511	
			737013		10185	
			723988		721	
			263548		180	
			252069		117	
			728427		362	
			730335		543	
			726976		730	
			705948		358	
			706072		369	
			699597		179	
			721517		181	
			262915		1447	
			730581		1078	
	697688		5473,838			
	699373		909			
	266852		2167			

Page 2 continued



DETAIL OF RECEIPTS FROM LEASES						
FIELD	OPERATOR LEASE	RRC NUMBERS			BARRELS	
		Oil Lease	Gas Well Ident.	Commingled Permit	Receipts	Adjustments
Briscoe Ranch	Talisman Energy					
	BRIGGS RANCH COMPRESSION STATION		5304		1240	
	Hubbard D 3H		762215		1372	
	Hubbard Ranch D 1H		743459		1139	
Eagleville	Talisman Energy					
	Aery 1-1		725464		1668	
	Aery B-1H		729372		3659	
	Aery D 2H		748204		719	
	Aery D 3H		751541		714	
	Powers		15776		39,431	
	Y Bar Ranch		15837		60,098	
Hawksville	Talisman Energy					
	Bracken KR A 1-H		724569		731	
	Bracken RA A 3-H		724563		1262	
	Cooke		pending		40,352	
	Franklin A-1H		720817		911	
	Hinkel C 1H		753137		374	
	Hinkel C 2H		727364		182	
	JA Crisp Ranch Unit B 3H		753252		552	
	McClagherty 122A		707399		546	
	STS North Station		5265		5104	
					130,054	

Page 2 continued



FIELD 1	OPERATOR LEASE	RRC NUMBERS			BARRELS	
		2 OIL Lease	3 Gas Well Ident.	4 Commingle Permit	5 Receipts	6 Adjustments
Eagleville(Eagle Ford-2) EOG Resources Marketing, Inc.						
	A.F.O. UNIT	09782			10,772	
	ALTON UNIT	09910			34,459	
	BEYNON UNIT	09511			16,417	
	BOWERS UNIT	09991			11,335	
	BRAUNE UNIT	09575			54,406	
	CEI UNIT	09977			4,269	
	CHESLYN UNIT	09700			33,616	
	CLEMONS UNIT	10184			24,676	
	COCHRAN UNIT	10461			9,792	
	CREWS UNIT	10004			47,719	
	DELEON-REINHARD UNIT	09741			56,449	
	DELEON-WIATREK UNIT	09763			11,579	
	DODGE UNIT	09942			11,086	
	DRAGON UNIT	09633			3,266	
	DULLNIG UNIT	09491			14,551	
	ESTES UNIT	09587			1,427	
	EVANS UNIT	09921			2,127	
	FISCHER UNIT	09514			6,455	
	GIBBS UNIT	09728			1,565	
	GREENLOW UNIT	09582			4,694	
	HAIRGROVE UNIT	09727			1,425	
	HARPER UNIT	09508			24,603	
	HOPSON UNIT	09952			2,318	
	HORSE THIEF UNIT	09598			1,324	
	HYATT UNIT	09710			3,454	
	INMAN UNIT	09915			16,147	
	JOSEPH UNIT	09498			1,755	
	KORTH UNIT	10378			50,907	
	KOTARA UNIT	09976			20,744	
	LAZY OAK UNIT	09816			36,099	
	LLOYD UNIT	09918			10,094	
	LOTT UNIT	10038			31,613	
	LUCILLE UNIT	10500			4,272	
	LYSSY UNIT	09513			3,380	
	MANCHACA UNIT	09747			21,071	
	MAREK UNIT	09878			35,725	
	MATIRAAN UNIT	10426			4,005	

Filing Procedures Manual T-1 FAQ's



Questions and Answers Pertaining to Monthly Transportation and Storage Report

Question Pertains to (Form, Rule, Procedure)	Question	Answer	Contact
T-1	Who should file the T-1 report?	The company who physically moves or stores crude or condensate should file a T-1 report.	512-463-6870
T-1	Who should file the T-1 report if a company is buying and selling material but not moving it?	If a company is only buying and selling material (liquid hydrocarbons) they would not be responsible for filing the T-1 report. The T-1 report would be filed by the company moving the liquids.	512-463-6870
T-1	Who should file the T-1 report if a company is hiring a contract hauler to transport their material?	If a company hires a contract hauler to move their material (by contract hauler, meaning never takes title to this or other liquid hydrocarbons and is paid only for transportation of the material) the T-1 report would be filed by the company who hires the contract hauler.	512-463-6870
T-1	When should products be reported on the T-1 report?	Products should be reported on the T-1 report and identified as a product when a refined material is mixed with crude or condensate.	512-463-6870
T-1	Why file the T-1 report if there was no transaction made for a given month?	The T-1 must be filed if there is stock on hand. File a zero report if no stock on hand to inform the RRC that the company is still active but had no transaction for a given month.	512-463-6870

Filing Procedures Manual T-1 FAQ's continued



J-6

Questions and Answers Pertaining to Monthly Transportation and Storage Report

Question Pertains to (Form, Rule, Procedure)	Question	Answer	Contact
T-1	How can someone find out how much gas (MCF) was moved by a company?	The gas (MCF) movement is not traced as is the liquids. The gas is not reported on the transportation report.	512-463-6870
T-1	How to obtain the RRC Number required on Page 1-A (column 3) of the T-1 report. How to obtain the RRC Number required on Page 1-B (column 3) of the T-1 report.	A good source should be to contact the company delivering or receiving the material. If no number is available contact the T-1 audit section of the RRC.	512-463-6870
T-1	<p style="text-align: center;">OFFSHORE LEASES OR GAS WELLS</p> Can the operator allocate from the sales point on shore back to each operator and/or individual wells and leases then report this allocated amount as production and disposition on the P-1 & P-2? (An allocated amount of the line fill is often erroneously reported as stock on the P-1 & P-2.)	We would ask that prior to operation, the companies involved in any offshore reporting send a detailed map of the offshore facilities with a letter of explanation for the Commission to review.	512-463-6870
T-1	When can the overage and shortage lines in the delivery section of the T-1 be used to balance the Page 1?	The purpose of the overage and shortage section is to adjust temperature variation. This amount should not exceed 1% of the total deliveries.	512-463-6870

More T-1 Questions and Terms



T-1 Questions & Terms

|

1. Define the term "taking title to", as mentioned in question 3 in the RRC Filing Procedures Manual.

The term "taking title to", as mentioned in question 3 in the RRC Filing Procedures Manual, refers to the entity who owns the material (crude and /or condensate) that is being moved.

2. Who needs to be listed on the Form P-4 as the gatherer?

The gatherer listed on Form P-4 (Section 14) would be the company or operator who removes crude and /or condensate from a lease and has an active P-5 organization report on file. (Form P-5 is RRC organization report).

3. Who is responsible for filing the T-1 report when you have 3rd and 4th party contract haulers involved in the contract?

The gatherer listed on the Form P-4 (Section 14) is responsible for filing the T-1 report when you have 3rd and 4th party contract haulers involved in the contract.

4. Define "contract hauler" and include the term "haul for hire".

Often used interchangeably, "contract hauler" and "haul for hire" refers to someone who has been hired to haul a material (crude and/or condensate) on behalf of another company.

Questions & Terms continued



5. Should the person who owns the oil be the one who is filing the T-1 report?

Not necessarily.

6. Describe the difference in the terms gatherer vs. transporter.

Gatherer and transporter are often used interchangeably, however gather is typically the entity which hauls pipelines or stores crude and / or condensate from leases or other sources and is shown on P-4 (section 14) as gatherer for leases.

Transporter is the entity who hauls or pipelines crude and/or condensate from leases or other sources and is paid a fee for providing this service (haul for hire or contract hauler).

7. If a company is in contract with a haul for hirer, whose tickets need to be used?

If a company is in contract with a haul for hire or contract hauler, the tickets that need to be used are for the company who has hired the contract hauler.

8. If a broker hires a contract hauler who is responsible for filing the T-1 report?

If a broker hires a contract hauler, the gatherer who is listed on the P-4 (Section 14) is responsible for filing the Form T-1 (Monthly Transportation and Storage Report).

Questions & Terms continued



9. If an oil spill occurs who is responsible for the oil?

If an oil spill occurs, the responsible party would depend on the location of the spill. If the spill was on the lease, the RRC would look to the operator of the lease. If the spill was off the lease, the RRC would look to the gatherer shown on the P-4 in (Section 14).

10. What is the purpose of the T-1 report?

The purpose of the Form T-1 is to document the movement and storage of the crude and/or condensate in the state of Texas.

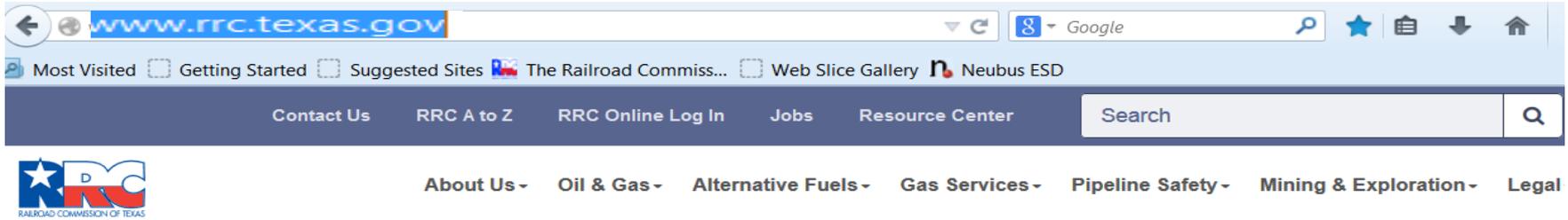
11. Who files the T-1 report?

The gatherer listed on the Form P-4 in (Section 14) files the T-1 report.

12. What if the oil /condensate is moved through a pipeline in which one party owns and operates but does not take title to it...is this like "contract hauling"? Would the party who operates the pipeline file it on a T-1 even though they don't have title to it?

Whoever the gatherer is shown on P-4 (Section 14) would be responsible for filing the T-1.

Oil & Gas Imaged Records



Railroad Commission of Texas Mission Statement

The Railroad Commission serves Texas through:

- our stewardship of natural resources and the environment;
- our concern for personal and community safety; and
- our support of enhanced development and economic vitality for the benefit of Texans.

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[Railroad Commission Chairman Christi Craddick Testifies Before U.S. House Science, Space, and Technology Committee on Hydraulic Fracturing Bans](#)

April 23, 2015

Railroad Commission Chairman Christi Craddick testified today before the U.S. House Committee on Science, Space and Technology in [Read More...](#)

[Commissioner Sitton Testifies in Favor of RRC Name Change Legislation](#)

April 20, 2015

Commissioner Ryan Sitton today testified before the House Committee on Energy Resources on

Commissioners



Chairman Christi Craddick



Commissioner David Porter



Commissioner Ryan Sitton

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What's New at the RRC

[Data - Online Research Queries](#)

[Frequently Asked Questions - FAQs](#)

Oil & Gas Imaged Records



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		application
Maps - Legacy GIS Public Viewer	Learn more	Launch application
New Lease IDs Built Query	Learn more	Launch application
Oil & Gas Completion Query		Launch application
Oil & Gas Field Rules Query		Launch application
Oil & Gas Imaged Records Menu	Learn more	Launch application
Oil Proration Query	Learn more	Launch application
Organization (P-5) Query	Learn more	Launch application
Orphan Well Query		Launch application
P-4 Gatherer/Purchaser Query	Learn more	Launch application
Production Data Query (limited area)	Learn more	Launch application

Oil & Gas Imaged Records



Surface Commingling Reports (Form P-17)	<ul style="list-style-type: none">• Choose Profile: Surface Commingling Reports (P-17)• Learn More
Skim Oil/Condensate Reports (Form P-18)	<ul style="list-style-type: none">• Dates included: January 2013 and forward.
Monthly Transportation and Storage Reports (Form T-1)	<ul style="list-style-type: none">• Dates included: January 2013 and forward.

The screenshot shows a web browser window with the URL https://rrcsearch3.neubus.com/esd3-rrc/index.php?_module_=esd&_action_=keysearch&profile=29. The page title is "neubus" and the navigation menu includes "Profiles". The main content area is titled "Transportation/Storage Reports (T-1) > Key Search". Below the title, there is a search form with the following fields and options:

- Registration Number:
- Reporting Period Month:
- Reporting Period Year:
- Gatherer Code:
- Operator Name:
- Operator Number:

A legend indicates that "*" = wildcard (*) permitted. The search form includes "Search" and "Clear" buttons. A vertical "feedback" button is located on the right side of the search area. At the bottom of the page, there is a copyright notice: "Patent Pending. This site is protected by copyright and trademark laws under US and international law. All Rights Reserved © 2000-2014. Need Help? Contact us at: records@rrc.state.tx.us".

Questions ?

Contact Information



Operators A-L

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Peny.Bagwell@rrc.texas.gov

Operators M-Z

Connie Liscano (512) 463-6859

Connie.Liscano@rrc.texas.gov