



Skim Oil/Condensate Report P-18
Surface Commingling P-17

Kierra Pimpton and Deborah Davis



Skim Oil/Condensate Report P-18

Kierra Pimpton

Team Lead – Production Department

Class Description



- **What is a P-18 report**
- **When the P-18 report is due**
- **How to properly file the P-18 report**



P-18 Terms

- **Skim Hydrocarbons** - oil and condensate accumulations from skimming operations
- **Allocation** - crediting recovered skim hydrocarbons back to the leases received from
- **Tolerance** - amount of skim hydrocarbons that don't have to be credited back to leases
- **Identifiable slug** - excess oil received where the origin can be identified
- **Producing property** – producing lease with an assigned RRC ID # used for reporting production

The Skim Oil and Condensate Report (Form P-18's)



What is a P-18 report?

- The P-18 Skim Oil/Condensate report is a monthly report that is filed to notify the Railroad Commission of the amount of water and oil/condensate that was received and skimmed for each month.

The Skim Oil and Condensate Report (Form P-18's)

A screenshot of the Railroad Commission of Texas website. The browser address bar shows "www.rrc.state.tx.us". The navigation menu includes "Contact Us", "RRC A to Z", "RRC Online Log In", "Jobs", and "Resource Center". A search bar is located on the right. A dropdown menu is open under "About Us", listing various categories. The "Forms" option is circled in red, and a blue arrow points to it from the "About Us" header. Other visible elements include a "RRC Online Maintenance" notice, a "Commissioners" section with photos of Christi Craddick, David Porter, and Ryan Sitton, and a "Recent News" section with a headline about testimony in favor of RRC name change legislation.

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Events

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Major Oil & Gas Formations

Publications and Notices

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RRC Online Maintenance

The RRC online system will be unavailable for general maintenance.

3:00 PM – 7:00 p.m. CST

Commissioners

Chairman Christi Craddick

Commissioner David Porter

Commissioner Ryan Sitton

Useful Links

What's New at the RRC

Data - Online Research Queries

Frequently Asked Questions - FAQs

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Railroad Commission Statement

The Railroad Commission's

- our stewardship of natural resources
- our concern for personal and community safety
- our support of enhanced development

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Recent News View All

Commissioner Sitton Testifies in Favor of RRC Name Change Legislation

April 20, 2015

Commissioner Ryan Sitton today testified before the House Committee on Energy Resources on HJR 76, to rename the Railroad Commission of Texas [Read More...](#)

Railroad Commission Chairman Christi Craddick Guest-Lectures at Texas Tech University Energy

www.rrc.state.tx.us/oil-gas/3rjg5

The Skim Oil and Condensate Report (Form P-18's)



- **Who needs to file?**
 - Operators of skimming facilities who receive skim liquid hydrocarbons from producing properties
- **When & where do we file?**
 - Form P-18 is due by the 15th of each month for the previous month (June 2015 is due by July 15th 2015) with the Austin office
- **Why do we file?**
 - To be in compliance with SWR 56 - Scrubber Oil and Skim Hydrocarbons

The Skim Oil and Condensate Report (Form P-18's)



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Texas RRC - Forms

www.rrc.state.tx.us/oil-gas/forms/

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Forms

Computer Generated (non-RRC source) Forms

- Guidelines for Filing Computer-Generated Hardcopy Forms
- Software Vendor Lists for Generating Oil & Gas Forms

Oil & Gas Filing Checklist From Prospect to Production

Oil & Gas Forms Library

- Oil & Gas Forms In Alphabetical Order**
- Oil & Gas Forms Arranged by Purpose of Filing
- Fill-In Forms - Instructions and FAQ

Proposed Form Amendments

The following forms are currently under consideration for **proposed form amendments**. You can comment on the forms using the **online comment form**.

- Form H-8: Crude Oil, Gas Well Liquids, or Associated Products Loss Report
- Form H-11: Application for Permit to Maintain and Use a Pit

Commissioners

Chairman Christi Craddock

Audiences

Consumers

Research

Maps - Public GIS Viewers



The Skim Oil and Condensate Report (Form P-18's)

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Texas RRC - Oil & Gas For... x

www.rrc.state.tx.us/oil-gas/forms/oil-gas-forms-library/oil-gas-forms-in-alphabetical-order/

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RRC
RAILROAD COMMISSION OF TEXAS

About Us - Oil & Gas - Alternative Fuels - Gas Services - Pipeline Safety - Mining & Exploration - Legal -

	Assigned to Proration Units							
P-16 Data Sheet	Acreege Designation					9/14	3.40	
P-16 Attachment 1A	Acreege Designation Attachment 1A					6/14	3.40	
P-16 Attachment 2A	Acreege Designation Attachment 2A					6/14	3.40	
P-17	Application for Exception to Statewide Rules 26 and/or 27 (Commingling)					4/2015	3.26,3.27	
P-18	Skim Oil/Condensate Report					1/86	3.56	
PSA-12	Production Sharing Agreement Code Sheet							
PS-79	Application for Permit to Construct a Sour Gas Pipeline Facility					3/98	3.106	
R-1	Monthly Report and Operations Statement for Refineries					1974	3.61	
R-2	Monthly Report for Reclaiming and Treating Plants					12/77	3.8,3.57	
R-3	Monthly Report for Gas Processing Plants					10/00	3.54,3.56,3.60,3.62	
R-4	Gas Processing Plant Report of Gas Injected					9/75	3.54	
R-5	Certificate of Compliance (Gasoline Plants and Refineries)					3/72	3.61	
R-6	Application for Certificate of Compliance (Cycling Plant)					9/75	3.62	
R-7	Pressure Maintenance & Repressuring Plant Report					*	3.54	

Form P-18



RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

SKIM OIL/CONDENSATE REPORT –
LIQUID HYDROCARBONS RECOVERED FROM
SALT WATER GATHERING SYSTEMS PRIOR
TO INJECTION OR OTHER DISPOSAL OF WATER

Form P-18
(Rev. 01/01/86)

READ INSTRUCTIONS ON BACK

OPERATOR NAME AND ADDRESS (Exactly as shown on P-5, Organization Report) Every Drop Counts 1223 Main Street Austin, TX 78701	REPORTING PERIOD May 2015	RRC DIST. NO. 05
	CORRECTED REPORT? <input type="checkbox"/> YES	OPERATOR NO. 083197
Name of Gathering System or Facility Oil in the Water		System Serial No. 05-1234
Location Bexar County <small>(Section, Block, Survey and County)</small>	Lease/ID # (If applicable) 65432	
Distance and direction from nearest town 5 miles from Nixon		

SECTION I - METHOD OF DISPOSAL OF WATER RECEIVED INTO SYSTEM

- | | |
|---|---|
| 1. INJECTION INTO A RESERVOIR PRODUCTIVE OF OIL OR GAS
Field and Reservoir: | Authorization for Injection: (Order No., UIC Project No., or date of letter): |
| 2. INJECTION INTO DISPOSAL WELL(S)
Name and Well No. of Disposal Well(s):
Pimpton # 3D | Authorization for Disposal Well(s): (Order No., UIC Permit No., or date of letter):
10513 |
| 3. OTHER (e.g., Tidal Disposal, etc.)
Describe Disposal Method: | Authorization for Disposal Method: (Order No. or date of letter) |

SECTION II – OPERATIONS DATA FOR REPORTING PERIOD

- | | | |
|--|--|-------------|
| 1. Does this system receive salt water from more than one operator? <input type="checkbox"/> Yes <input type="checkbox"/> No | 2. Number of oil leases and/or gas wells that system gathers from: 54 | NET BARRELS |
| 3. Water received from producing properties during reporting period | | 5000 |
| 4. Water received from non-producing properties during reporting period | | 2000 |
| 5. Total barrels of water received during reporting period (Line 3 + Line 4) | | 7000 |
| 6. Total liquid hydrocarbons skimmed from water received during reporting period | | 100 |
| 7. Tolerance of liquid hydrocarbons not required to be allocated back to leases (Line 3 x .0005). Multiple operator systems only | | 3 |
| 8. Excess skim liquid hydrocarbons to be allocated/credited back to leases served (Line 6 – Line 7) | | 97 |
| 9. Liquid hydrocarbons received as identifiable “slugs” credited to leases and/or gas wells from which they were produced | | 2 |
| 10. Excess skim liquid hydrocarbons not credited on Line 9, but to be allocated back to properties served (Line 8 – Line 9) | | 95 |

(If any amount is shown on Line 9 or 10, complete SECTION V on back of this form)

SECTION III – STORAGE AND RUN DATA

- | | |
|--|-------------|
| 1. Liquid hydrocarbons in storage beginning of reporting period | NET BARRELS |
| | 25 |
| 2. Total liquid hydrocarbons skimmed during reporting period which were not returned to leases | 100 |
| 3. Total liquid hydrocarbons sold during reporting period | 50 |
| 4. Liquid hydrocarbons in storage end of reporting period (Line 1 + Line 2 – Line 3 = Line 4) | 75 |

SECTION IV – GATHERER DATA

Name(s) of gatherer(s) of liquid hydrocarbons sold:

- We Take & Deliver** Amt. **50** RRC # **T-1 05-0987**
3. _____ Amt. _____ RRC # _____ 4. _____ Amt. _____ RRC # _____

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete, to the best of my knowledge.

Signature _____ Print Name **Kierra Pimpton**

Date **July 1, 2015** Title **Production Department**

Telephone No. **512** **463-3383**

Area Code Number

Unacceptable Form P-18



SECTION V. ALLOCATION OF EXCESS SKIM LIQUID HYDROCARBONS TO PRODUCING PROPERTIES — INSTRUCTIONS —

- Include both slugs CREDITED back to producing property (Sec. II, line 9) and liquid hydrocarbons ALLOCATED back to producing property served by facility (Sec. II, line 10). Do NOT list or allocate back to non-producing properties such as plants, wash pits, reserve pits, etc.
- Each District must be listed on a SEPARATE page if the system gathers from oil leases and/or gas wells in more than one district.
- Oil leases must be listed on one page and gas wells on a SEPARATE page if this system gathers from both oil leases and gas wells within one district.
- On each page, listings are to be alphabetically by field (Column 1) and then numerically by oil lease number (Column 4) if the page is for oil lease allocations or by gas well number (Column 4) if it is for gas well allocations.
- Since all volumes must be reported in whole numbers, it may be necessary to adjust some allocations up or down one barrel to make the liquid hydrocarbon allocations (Column 5 total) equal the total to be allocated (Section II, line 10).

Operator: fill out the following
 System Serial No. 8A-0314
 District No. 08
 Enter the Appropriate number:
 1 = Oil leases, or
 2 = Gas wells 2

1. FIELD NAME (As per R.R.C. Proration Schedule)	2. LEASE NAME OR GAS WELL NAME	3. NAME OF OPERATOR OF LEASE	4. R.R.C. LEASE OR ID. NO.	5. LIQUID HYDROCARBONS		7. Water received from Lease or Gas Well
				Allocated to Lease or Gas well *	* Slugs* credited to Lease or Gas Well	
UNKNOWN	UNKNOWN	NOT ON FILE	969700	94		32675

* Col. 7, Sec. V
 Line 3, Sec. II X Line 10, Sec. II

INSTRUCTIONS Reference: Statewide Rule 56

TOTALS	94		32675
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- A. WHO FILES —** If you are the operator of a facility from which skim liquid hydrocarbons are gathered and sold or otherwise disposed of, you are to file a separate P-18 for EACH facility UNLESS the facility serves only one lease or unit and ALL liquid hydrocarbons removed from the facility are reported on Form P-1, Form P-2, and/or Form P-1B & 2B, as applicable, as production from that lease or unit.
- B. TIME OF FILING —** No later than the fifteenth (15th) day of the month following the reporting period covered by the P-18.
- C. PLACE OF FILING —** File the original P-18 with the Commission in Austin. Copies are to be sent to:
- the District Office having jurisdiction over the system,
 - any other District Office to which oil leases and/or gas wells are assigned IF your system gathers from outside the primary district,
 - each gatherer moving liquid hydrocarbons from your system, and
 - each operator of an oil lease and/or gas well to which you have credited or allocated back liquid hydrocarbons in Section V.

D. VOLUMES — Calculate liquid hydrocarbons using Commission approved methods of measurement. Report all volumes in BARRELS. DO NOT USE FRACTIONS OF BARRELS in this report; round off to the nearest whole number. Barrels of liquid hydrocarbons should be reported in NET barrels, with BS&W (basic sediment and water) excluded.

E. ACCOUNTING FOR ALLOCATIONS BACK TO OIL LEASES AND/OR GAS WELLS — Operators of oil leases and/or gas wells to which liquid hydrocarbons are credited or allocated in Section V of this P-18, shall report the amount of these credits and allocations to each lease and/or gas well as production from that lease and/or gas well during the reporting period covered by this P-18. That amount credited or allocated shall be reported on Form P-1, Form P-2, and/or Form P-1B & 2B, as applicable, by the operator of each lease and/or gas well. Disposition shall be reported as follows:

- Form P-1, in column 6 as Disposition Code 5 (skim oil)
- Form P-2, in column 9 as Disposition Code 7 (Other)
- Form P-1B & 2B in Column 10 as Disposition Code 8 (skim oil or condensate)

Unacceptable Form P-18



SECTION II – OPERATIONS DATA FOR REPORTING PERIOD

1. Does this system receive salt water from more than one operator? <input type="checkbox"/> Yes <input type="checkbox"/> No	2. Number of oil leases and/or gas wells that system gathers from: _____	NET BARRELS
3. Water received from producing properties during reporting period		518.87
4. Water received from non-producing properties during reporting period		
5. Total barrels of water received during reporting period (Line 3 + Line 4)		518.87
6. Total liquid hydrocarbons skimmed from water received during reporting period		48.21
7. Tolerance of liquid hydrocarbons not required to be allocated back to leases (Line 3 x .0005). Multiple operator systems only		
8. Excess skim liquid hydrocarbons to be allocated/credited back to leases served (Line 6 – Line 7)		
9. Liquid hydrocarbons received as identifiable “slugs” credited to leases and/or gas wells from which they were produced		
10. Excess skim liquid hydrocarbons not credited on Line 9, but to be allocated back to properties served (Line 8 – Line 9)		

(If any amount is shown on Line 9 or 10, complete SECTION V on back of this form)

SECTION III – STORAGE AND RUN DATA

1. Liquid hydrocarbons in storage beginning of reporting period	NET BARRELS
2. Total liquid hydrocarbons skimmed during reporting period which were not returned to leases	20
3. Total liquid hydrocarbons sold during reporting period	48.21
4. Liquid hydrocarbons in storage end of reporting period (Line 1 + Line 2 – Line 3 = Line 4)	60
	8.21

SECTION IV – GATHERER DATA

Name(s) of gatherer(s) of liquid hydrocarbons sold:

1. _____ Amt. _____ RRC # _____	2. _____ Amt. _____ RRC # _____
3. _____ Amt. _____ RRC # _____	4. _____ Amt. _____ RRC # _____

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete, to the best of my knowledge.

Signature _____	Print Name _____
Date _____	Title _____
Telephone No. _____	_____
Area Code	Number

New Form P-18

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

SKIM OIL/CONDENSATE REPORT –
LIQUID HYDROCARBONS RECOVERED FROM
SALT WATER GATHERING SYSTEMS PRIOR
TO INJECTION OR OTHER DISPOSAL OF WATER

Form P-18
(Rev. 01/01/86)

READ INSTRUCTIONS ON BACK

OPERATOR NAME AND ADDRESS (Exactly as shown on P-5, Organization Report) Every Drop Counts 1223 Main Street Austin, TX 78701	REPORTING PERIOD May 2015	RRC DIST. NO. 05
	CORRECTED REPORT? <input type="checkbox"/> YES	OPERATOR NO. 083197
Name of Gathering System or Facility Oil in the Water		System Serial No. NEW
Location Bexar County <small>(Section, Block, Survey and County)</small>		Lease/ID # 769841 / 029-22741 <small>(If applicable)</small>
Distance and direction from nearest town 5 miles from Nixon		

- **Once the 1st new P-18 report is received and the RRC ID # has been assigned, I will assign a system serial # and contact you**

Delinquent P-18's



- P-18 was not received before the 15th of the month
- P-18 was out of balance
- P-18 had no signature or reporting period (date)
- P-18 had decimals, fractions or negative numbers
- P-18 had “unknowns” or missing information for section V
- P-18 had no attachment page (section V) listing the properties water was received from

Facts



- **If a skimming facility allocates back to a non-producing lease, let the facility know so they can correct the P-18 and show the allocation to one of your producing leases.**
- **If you sold your disposal well(s) and are still receiving delinquent notices, verify that the P-4 has been filed and updated, showing the new operator of record - change of operator cannot be processed until the P-4 has been updated.**

Oil & Gas Imaged Records



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RRC Online Maintenance x

The RRC online system will be unavailable Wednesday, April 22nd from 6:00 PM – 7:00 p.m. CST for general maintenance.

Railroad Commission of Texas Mission Statement

The Railroad Commission serves Texas through:

- our stewardship of natural resources and the environment;
- our concern for personal and community safety; and
- our support of enhanced development and economic vitality for the benefit of Texans.

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[Commissioner Sitton Testifies in Favor of RRC Name Change Legislation](#)
April 20, 2015
Commissioner Ryan Sitton today testified before the House Committee on Energy Resources on HJR 76, to rename the Railroad Commission of Texas [Read More...](#)

[Railroad Commission Chairman Christi Craddick Guest-Lectures at Texas Tech University Energy Law Lecture Series](#)

Commissioners

 Chairman Christi Craddick

 Commissioner David Porter

 Commissioner Ryan Sitton

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- [Data - Online Research Queries](#)
- [Frequently Asked Questions - FAQs](#)
- [Map - Public GIS Viewer](#)
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Oil & Gas Imaged Records



H-10 Annual Disposal/Injection Well Monitoring Report Query	Learn more	Launch application
Inactive Well Query		Launch application
Inactive Well Aging Report Query	Learn more	Launch application
Injection/Disposal Permit Query	Learn more	Launch application
Maps - Public GIS Viewer	Learn more	Launch application
New Lease IDs Built Query	Learn more	Launch application
Oil & Gas Imaged Records Menu	Learn more	Launch application
Organization (P-5) Query	Learn more	Launch application
Orphan Well Query		Launch application
P-4 Gatherer/Purchaser Query	Learn more	Launch application

Oil & Gas Imaged Records



[Surface Commingling Reports \(Form P-17\)](#)

- Choose Profile: Surface Commingling Reports (P-17)
- [Learn More](#)

[Skim Oil/Condensate Reports \(Form P-18\)](#)

- Dates included: January 2013 and forward.

[Monthly Transportation and Storage Reports \(Form T-1\)](#)

- D
- https://rrcsearch3.neubus.com/esd3-rrc/index.php?_module=esd&_action=keysearch&profile=28
- Most Visited Getting Started Suggested Sites Web Slice Gallery

neubus

Profiles

Skim Oil Reports (P-18) > Key Search

* = wildcard (*) permitted.

System Serial Number	<input type="text"/>	Reporting Period Month	<input type="text"/>
Reporting Period Year	<input type="text"/>	District	<input type="text"/>
Lease ID	<input type="text"/>	Operator Name	<input type="text"/>
Operator Number	<input type="text"/>		

Search

Clear

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Neubus Skim Oil Reports (P-18)



Skim Oil Reports (P-18) > Key Search

* = wildcard (*) permitted.

System Serial Number Reporting Period Month

Reporting Period Year District

Lease ID Operator Name

Operator Number

feedback

Showing 10 of 16 Records (sort data by clicking on any column heading)

Visible Columns

Load Size: 10

	System Serial Number	Reporting Period Month	Reporting Period Year	District	Lease ID	Operator Name	Operator Number
Actions	05-2185	01	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
Actions	05-2185	02	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
Actions	05-2185	03	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
Actions	05-2185	04	2013	05	158838	EDF TRADING RESOURCES, LLC	243195
Actions	05-2185	05	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
Actions	05-2185	06	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
Actions	05-2185	07	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
Actions	05-2185	08	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
Actions	05-2185	02	2014	05	185538	EDF TRADING RESOURCES, LLC	243195

Neubus Skim Oil Reports (P-18)



Skim Oil Reports (P-18) > Key Search

* = wildcard (*) permitted.

System Serial Number Reporting Period Month

Reporting Period Year District

Lease ID Operator Name

Operator Number

feedback

Showing 10 of 15 Records (sort data by clicking on any column heading)

Visible Columns

Load Size: 10

	System Serial Number	Reporting Period Month	Reporting Period Year	District	Lease ID	Operator Name	Operator Number
Actions	05-2185	01	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
Actions	05-2185	02	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
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Actions	05-2185	02	2014	05	185538	EDF TRADING RESOURCES, LLC	243195
Actions	05-2185	09	2013	05	185538	EDF TRADING RESOURCES, LLC	243195

Neubus Skim Oil Reports (P-18)



Skim Oil Reports (P-18) > Key Search

* = wildcard (*) permitted.

System Serial Number Reporting Period Month

Reporting Period Year District

Lease ID Operator Name

Operator Number

feedback

Showing 10 of 16 Records (sort data by clicking on any column heading)

Visible Columns

Load Size: 10

	System Serial Number	Reporting Period Month	Reporting Period Year	District	Lease ID	Operator Name	Operator Number
Actions	05-2185	01	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
Actions	05-2185	02	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
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Actions	05-2185	04	2013	05	158838	EDF TRADING RESOURCES, LLC	243195
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Actions	05-2185	07	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
Actions	05-2185	08	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
Actions	05-2185	02	2014	05	185538	EDF TRADING RESOURCES, LLC	243195

Neubus Skim Oil Reports (P-18)



Skim Oil Reports (P-18) > Key Search

* = wildcard (*) permitted.

System Serial Number Reporting Period Month

Reporting Period Year District

Lease ID Operator Name

Operator Number

Search Clear

Showing 10 of 16 Records (sort data by clicking on any column heading)

Visible Columns

Load Size: 10

	System Serial Number	Reporting Period Month	Reporting Period Year	District	Lease ID	Operator Name	Operator Number
Actions	05-2185	01	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
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Actions	05-2185	07	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
Actions	05-2185	08	2013	05	185538	EDF TRADING RESOURCES, LLC	243195

feedback

Neubus Skim Oil Reports (P-18)



https://rrcsearch3.neubus.com/esd3-rrc/index.php?_module_=esd&_action_=keysearch&profile=28

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Profiles

Skim Oil Reports (P-18) > Key Search

* = wildcard (*) permitted.

System Serial Number Reporting Period Month

Reporting Period Year District

Lease ID Operator Name

Operator Number

Search Clear

Showing 1 of 1 Records (sort data by clicking on any column heading) Visible Columns Load Size: 25

	System Serial Number	Reporting Period Month	Reporting Period Year	District	Lease ID	Operator Name	Operator Number
Actions	05-2185	07	2013	05	185538	EDF TRADING RESOURCES, LLC	243195

Prev 1 Next

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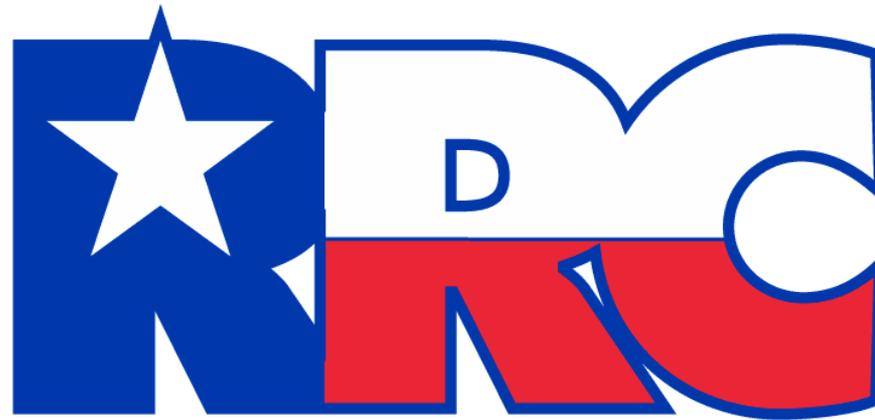
Questions?



Contact Information – Production Audit

Kierra Pimpton (512) 463-3383

Kierra.pimpton@rrc.texas.gov



Railroad Commission of Texas

Surface Commingling

P-17 Applications

Deborah Davis(Production Manager)

Ericka Davis(Administrative Assistant)



Class Description

- **Properly File a P-17**
- **Uses of a P-17**
- **When a fee are required**
- **When a fee is not required**



Why file Surface Commingle

- Statewide Rules (SWR)

SWR 26

SWR 27

SWR 55

P-17 Instructions



- **When to File**
- **Who needs to File**
- **Compliance**
- **Where and What to File**
- **Fees**
- **Purpose of Filing**

P-17 Form Instructions



- **Effective month of deletion**
- **Location plat**
- **Off-Lease**
- **RRC Identifier**



P-17 Terms

- **Common Separation and Storage**
- **Deduct Metering**
- **District and County**

Fee Requirements



WHEN IS A FEE REQUIRED?

WHEN FEE IS *NOT* REQUIRED?

Filling Out The P-17



P-17 FEE \$375 (Filing Fee \$150 + \$225 Surcharge)
DISTRICT
COUNTY

- **Check New# /Amended#**
- **Check existing, add or delete**
- **Whichever is applicable on first two bullets**
- **Effective Date**
- **Month/Year**
- **Driving Force of the form**



Section 1. Operator

SECTION 1. OPERATOR INFORMATION	
Operator Name:	Operator P-5 No.:
Operator Address:	



Section 2. Gatherer

SECTION 2. GATHERER (of oil or condensate) INFORMATION (not required if 3b is checked)

Gatherer Name:

Gatherer P-5 No.:

Gatherer Address:

Gatherer E-mail Address:

(Optional – If provided, e-mail address will become part of this public record.)

Section 3



- **OIL**
- **CASING HEAD GAS**
- **GAS WELL GAS**
- **CONDENSATE**

Section 3. Application Applies



SECTION 3. APPLICATION APPLIES TO (CHECK ALL THAT APPLY): OIL CASINGHEAD GAS GAS WELL GAS CONDENSATE

- a. Gas well full well stream into common separation and storage facility with liquids reported on Form PR.
- b. Gas well full well stream into a gasoline plant/common separation and storage facility with liquids reported on Form R-3 Serial # _____ (If full well stream is checked, the results of periodic tests to determine the number of stock tank barrels of liquid hydrocarbons recovered per 1,000 standard cubic feet of gas must be reported on Form G-10 in accordance with SWR 55. Attach an explanation of any exceptions to SWR 55.)
- c. Condensate and low-pressure Gas Well Gas are commingled into low-pressure separation and storage facilities.
- d. This request is for off lease: storage separation metering.
- e. This exception is for common storage.
- f. This exception is for common separation.
- g. This exception is for casinghead gas metering by: deduct metering allocation by well test other _____.
- h. This exception is for gas well gas metering by: deduct metering allocation by well test other _____.



Section 3

SECTION 3. APPLICATION APPLIES TO (CHECK ALL THAT APPLY): OIL CASINGHEAD GAS GAS WELL GAS CONDENSATE

- a) Gas well full well stream into common separation and storage facility with liquids reported on Form PR.
- b) Gas well full well stream into a gasoline plant/common separation and storage facility with liquids reported on Form R-3 Serial # _____ (If full well stream is checked, the results of periodic tests to determine the number of stock tank barrels of liquid hydrocarbons recovered per 1,000 standard cubic feet of gas must be reported on Form G-10 in accordance with SWR 55. Attach an explanation of any exceptions to SWR 55.)
- c) Condensate and low-pressure Gas Well Gas are commingled into low-pressure separation and storage facilities.
- d) This request is for off lease: Storage Separation Metering
- e) This exception is for common storage.
- f) This exception is for common separation.
- g) This exception is for casinghead gas metering by: Deduct Metering Allocation by well test Other _____
- h) This exception is for gas well gas metering by: Deduct Metering Allocation by well test Other _____



Section 4.

Notice Requirements

SECTION 4. NOTICE REQUIREMENTS AND ALLOCATION METHOD. (CHECK ALL THAT APPLY)

The following questions determine if 21-day notice is required and applies to all wells proposed for commingling:

- a) The production is measured separately from all leases or individual wells before commingling. *(Notice not required; Skip to Section 5)*
- b) The royalty interests and working interests are the same with respect to identity and percentage. *(Notice not required)*
- c) The royalty interests and working interests are not the same with respect to identity and percentage. *(Notice required)*
If b. or c. checked, production will be allocated by: W-10 (oil) W-2 retest (oil) PD Meter (oil & condensate) G-10 (gas)
- d) The wells produce from multiple reservoirs. *(Notice required unless 4e. or 4f. apply; see instructions for additional requirements)*
- e) The wells produce from multiple reservoirs and have SWR10 exceptions. *(Notice not required)*
- f) The wells produce from multiple reservoirs and are measured separately from each reservoir. *(Notice not required)*
- g) Any one of the wells proposed for commingling produces from a Commission-designated reservoir for which special field rules have been adopted. *(Notice required)*

Section 4



Notice MUST be sent by Certified Mail to Royalty Interest and Working Interest

Application will be held for 21 days from the date NOA was mailed

If mail is returned, then you MUST Publish the application in the newspaper of general circulation in the county where the tank is located for 4 consecutive weeks.

The affidavit must then be sent to Austin



P-17 Section 5 & 6

Use section 5 if the wells proposed for commingling have an operator's name other than the applicant listed in Section 1. Check the box in Section 6 if all the oil wells are being commingled.

DO NOT check box if well numbers are listed in the well number section of Section 7.

P-17 Section 7

Identify leases as shown on Commission Records

IF # IS NOT ASSIGNED USE DRILLING PERMIT NUMBER

- Certification



P-17 Certificate

CERTIFICATE: I declare under penalties in Sec. 91.143, Texas Natural Resources Code, that I am authorized to file this application, that this application was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete to be the best of my knowledge. I certify that all requests for related required approvals from other affected state agencies have been submitted and that I understand that any authorization granted by Commission approval of this application is contingent upon the approvals from other affected state agencies being obtained.

Signature _____ Title _____ Date _____

Operator E-mail Address: _____ Operator Phone No. _____

(Optional – If provided, e-mail address will become part of this public record.)

RRC USE ONLY

Commingleing Permit No. _____ Approval date: _____ Approved by: _____



P-17 Quick Tips

- **COMPLETED FORM**
- **FEE INCLUDED**
- **ORIGINAL COPY**



Approved P-17s Online (Neubus)

- From the Homepage select “Data Online Research Queries”

http://www.rrc.state.tx.us/

PR Pending Texas RRC - Railroad Com... rrc.state.tx.us

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RRC
RAILROAD COMMISSION OF TEXAS

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Railroad Commission of Texas Mission Statement

The Railroad Commission serves Texas through:

- our stewardship of natural resources and the environment;
- our concern for personal and community safety; and
- our support of enhanced development and economic vitality for the benefit of Texans.

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April 20, 2015
Commissioner Ryan Sitton today testified before the House Committee on Energy Resources on HJR 76, to rename the Railroad Commission of Texas [Read More...](#)

[Railroad Commission Chairman Christi Craddick Guest-Lectures at Texas Tech University Energy Law Lecture Series](#)
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Railroad Commissioner Ryan Sitton delivered the keynote address today to the American Society of Mechanical Engineers (ASME) [Read More...](#)

Commissioners

 Chairman Christi Craddick

 Commissioner David Porter

 Commissioner Ryan Sitton

Useful Links

What's New at the RRC

[Data - Online Research Queries](#)

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[Open Meetings / Conference Agendas](#)

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100%



Oil & Gas Imaged Records Menu

H-10 Annual Disposal/Injection Well Monitoring Report Query	Learn more	Launch application
Inactive Well Query		Launch application
Inactive Well Aging Report Query	Learn more	Launch application
Injection/Disposal Permit Query	Learn more	Launch application
Maps - Public GIS Viewer	Learn more	Launch application
New Lease IDs Built Query	Learn more	Launch application
Oil & Gas Imaged Records Menu	Learn more	Launch application
Organization (P-5) Query	Learn more	Launch application
Orphan Well Query		Launch application
P-4 Gatherer/Purchaser Query	Learn more	Launch application



Surface Commingling Reports

The screenshot shows the Railroad Commission of Texas website with a navigation menu and a list of report types. The 'Surface Commingling Reports (Form P-17)' link is circled in red. Below the list, there is a paragraph about volume download services and a table of other report types.

Report Type	Details
Dry Hole Files	<ul style="list-style-type: none">Dates included: 1964 and forwardLearn MoreNOTE: Since February 2011, all completion packets are filed online and may be viewed through the Oil & Gas Completion Query.
District Office Well Records	<ul style="list-style-type: none">Dates included: 2000 and forward. Older files for District 9 are being added as time permits.Learn More
Oil & Gas Well Logs	<ul style="list-style-type: none">Choose Profile: Well Logs (WL)Dates included: July 2004 and forwardMonthly Well Log ListNOTE: Logs received prior to July 2004 are available from the Bureau of Economic Geology's Geophysical Log Facility.
Surface Commingling Reports (Form P-17)	<ul style="list-style-type: none">Choose Profile: Surface Commingling Reports (P-17)Learn More
<p>The Well Records, Dry Hole, Well Logs, and P-17 images are now available for volume download through the Energy-Depot. Before registering for this service, please view the Energy Depot Demo/Training video. Note: Texas Public Information Act pricing will apply to the volume download services.</p>	
Skim Oil/Condensate Reports (Form P-18)	<ul style="list-style-type: none">Dates included: January 2013 and forward.
Monthly Transportation and Storage Reports (Form T-1)	<ul style="list-style-type: none">Dates included: January 2013 and forward.
Groundwater Protection Determination Letters	<ul style="list-style-type: none">Dates included: 2009 and forward. Letters for the previous month are added by the 15th of the current month. Note: Older files are being added as time permits.Letters are also known as Surface Casing or "Water Board" Letters.Learn MoreCopies of Groundwater Protection Determination Letters not online for 2000 through 2008 may be obtained by contacting the Groundwater Advisory Unit.



Common Questions

- **Effective date of deletion/Cancellation?**
- **Effective Month/Year of Requested Exception?**
- **What is considered commingled leases?**
- **What address is my approved P-17 sent to ?**



QUESTIONS ?



Contact Information – Production Audit

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