

**BEFORE THE
RAILROAD COMMISSION OF TEXAS**

APPLICATION OF ATMOS ENERGY CORP., MID-TEX DIVISION FOR THE TEST YEAR 2014 ANNUAL INTERIM RATE ADJUSTMENT PROGRAM FOR THE ENVIRONS AREAS.	§ § § § §	GAS UTILITIES DOCKET NO. 10428
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INTERIM RATE ADJUSTMENT ORDER

Notice of Open Meeting to consider this Order was duly posted with the Secretary of State within the time period provided by law pursuant to TEX. GOV'T CODE Chapter 551. The Railroad Commission of Texas adopts the following findings of fact and conclusions of law and orders as follows:

FINDINGS OF FACT

Background

1. Atmos Energy Corporation is a “gas utility,” as that term is defined in the TEXAS UTILITY CODE, and is subject to the jurisdiction of the Railroad Commission of Texas (Commission).
2. Atmos Energy Corporation, Mid-Tex Division (Atmos), a division of Atmos Energy Corporation, owns and operates a gas distribution system.
3. On February 27, 2015, Atmos filed an application for an annual interim rate adjustment (IRA) applicable to customers located in its Mid-Tex System environs area.
4. Atmos requested that the interim rate adjustments for all customer classes become effective on April 28, 2015.
5. On March 3, 2015, the Commission suspended implementation of Atmos’ proposed interim rate adjustments until June 12, 2015, which would be 45 days following the 60th day after the application would be considered complete.
6. This docket is the third annual interim rate adjustment for the distribution system environs of Atmos Energy Corp., Mid-Tex Division following GUD No. 10170.

7. Atmos' proposed interim rate adjustments will allow Atmos an opportunity to recover, subject to refund, a return on investment, depreciation expense, and related taxes on the incremental cost of infrastructure investment since its last rate case, GUD No. 10170, without the necessity of filing a statement of intent rate case and without review by the Commission of Atmos' comprehensive cost of service.

Applicability

8. This docket applies to only those rates over which the Commission has original jurisdiction, including all of the distribution system environs customers' rates.
9. For the environs areas, Atmos' year-end customer counts by class for 2014 was; 46,623 residential customers, 2,345 commercial customers, 21 industrial sales customers, and 35 industrial transport customers.

Most Recent Comprehensive Rate Case

10. Atmos' most recent rate case for the area in which the interim rate adjustment will be implemented is GUD No. 10170, *Statement of Intent Filed by Atmos Energy Corporation To Increase Gas Utility Rates Within Unincorporated Areas Served by Atmos Energy Corporation, Mid-Tex Division*.
11. GUD No. 10170 was filed on May 31, 2012.
12. The data used in GUD No. 10170 was based on a test-year ending September 30, 2011 updated through March 31, 2012, for known and measurable changes.
13. The Commission signed the GUD No. 10170 Final Order on December 4, 2012, and the rates became effective the same day.
14. The base rates currently charged by Atmos were set by the Commission in GUD No. 10170.
15. The following chart shows the factors that were approved in GUD No. 10170's Final Order to calculate the return on investment, depreciation expense, incremental federal income tax, and ad valorem taxes, except for the property tax factor which was calculated in the same manner as the alternative tax calculation in GUD No. 9734.

CALCULATION FACTORS

Factor	Distribution
Rate of return	8.57%
Mid-Tex Depreciation Rate	3.128%
SSU Depreciation Rate	6.356%
Federal Income Tax Rate	35%

Mid-Tex Ad Valorem Tax Rate	1.603%
SSU Ad Valorem Tax Rate	0.882%

Interim Rate Adjustment

16. Atmos seeks approval from the Commission for an adjustment to its revenue, based on incremental net utility plant investment, with regard to the following components: return on investment; depreciation expense; ad valorem taxes; revenue related taxes; and federal income taxes.
17. The revenue amounts to be recovered through Atmos' proposed annual interim rate adjustments are incremental to the revenue requirement established in Atmos' most recent rate case for the area in which the interim rate adjustment is to be implemented, i.e., GUD No. 10170.
18. In the first interim rate adjustment, GUD No. 10286, following the most recent rate case, GUD No. 10170, Atmos adjusted its rates based on the difference between the distribution system's invested capital at the end of the most recent rate case test-year (September 31, 2011 updated through March 31, 2012) and the invested capital at the end of the calendar-year following the end of the most recent rate case test-year (December 31, 2012).
19. In the second interim adjustment following the most recent rate case, GUD No. 10342, Atmos adjusted its rates based on the difference between invested capital from test year end December 31, 2012 to test year end December 31, 2013.
20. In this docket, the third interim adjustment following the most recent rate case, Atmos adjusted its rates based on the difference between invested capital from test year end December 31, 2013 to test year end December 31, 2014.
21. The value of Atmos' invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment for the interim rate adjustments.
22. Atmos' incremental net utility plant investment increase is \$225,610,594, as shown in Exhibit B.
23. Atmos is required to use the same factors to calculate the interim return on investment, depreciation expense, and incremental federal income tax as those established or used in the final order setting rates in Atmos' most recent rate case for the area in which the interim rate adjustment is to be implemented.
24. Atmos is required to allocate the revenue to be collected through the interim rate adjustment among its customer classes in the same manner as the cost of service was

allocated among its customer classes in its most recent rate case for the area in which the interim rate adjustment is to be implemented.

25. Atmos proposed the interim rate adjustment as a flat rate to be applied to the monthly customer charges rather than as a volumetric rate to be applied to the initial block usage rates.
26. Atmos is required to show its annual interim rate adjustments on its customers' monthly billing statements as a surcharge.
27. The earnings monitoring report states that Atmos' actual rate of return in 2014 was 7.506% as compared with the 8.568% allowed rate of return established in GUD No. 10170.
28. Due process protections are deferred until Atmos files its next full statement of intent rate case.

Notice

29. Atmos provided adequate notice to its Residential (R) and Commercial (C) customers between March 9, 2014 and April 9, 2015.
30. Atmos provided adequate notice to its Industrial (I) and Transportation (T) customers on March 11, 2015.

Comprehensive Rate Case Required

31. Atmos is not required to initiate a rate case supporting a statement of intent at the time it applies for an interim rate adjustment.
32. A gas utility that implements an interim rate adjustment and does not file a rate case before the fifth anniversary of the date its initial interim rate adjustment became effective is required to file a rate case not later than the 180th day after that anniversary.

Review of Interim Rate Adjustment

33. For allocation methodology, it is reasonable for the Commission to approve use of Atmos' overall cost of service (less other revenue, gas cost, and revenue related taxes) as determined in its most recent rate case. The following overall cost of service allocation factors for use in the calculation of Atmos' interim rate adjustment are reasonable:

Customer Class	Allocation Factors
Distribution:	
Residential (R)	0.779535
Commercial (C)	0.193999
Industrial Sales & Transport (I & T)	0.026467

34. For calculating the number of customer charges or meter charges per year, it is reasonable for the Commission to approve use of Atmos’ 2014 year-end number of customers multiplied by twelve. The following total numbers of customer and meter charges for use in the calculation of the interim rate adjustment are reasonable:

Customer Class	Total Number of Customer Charges / Meters
Distribution:	
Residential (R)	17,573,634
Commercial (C)	1,463,489
Industrial Sales & Transport (I & T)	11,307
Total	19,048,430

35. It is reasonable for the Commission to approve Atmos’ application for an interim rate adjustment. The following amounts of interim rate adjustment revenue and additional customer charges by customer class are reasonable:

Customer Class	Interim Rate Adjustment Revenue	Additional Customer / Meter Charges
Distribution:	\$38,454,346	
Residential (R)	\$29,976,503	\$1.71
Commercial (C)	\$7,460,091	\$ 5.10
Industrial (I & T)	\$1,017,752	\$90.01

Reimbursements of Expense

36. As provided for in the statute and the rule, a gas utility that implements an interim rate adjustment is required to reimburse the Commission for the utility's proportionate share of the Commission's annual costs related to the administration of the interim rate adjustment mechanism.
37. After the Commission has finally acted on Atmos' application for an interim rate adjustment, the Director of the Oversight and Safety Division will estimate Atmos' proportionate share of the Commission's annual costs related to the processing of such applications.
38. In making the estimate of Atmos' proportionate share of the Commission's annual costs related to the processing of such applications, the Director will take into account the number of utilities the Commission reasonably expects to file for interim rate adjustments during the fiscal year, and the costs expected to be incurred in processing such applications.
39. Atmos is required to reimburse the Commission for the amount determined by the Director of the Oversight and Safety Division within thirty days after receipt of notice of the amount of the reimbursement.

CONCLUSIONS OF LAW

1. Atmos Energy Corporation (Atmos) is a "gas utility" as defined in TEX. UTIL. CODE § 101.003(7) and § 121.001, and is therefore subject to the jurisdiction of the Railroad Commission of Texas (Commission).
2. The Commission has jurisdiction over Atmos, Atmos' applications for interim rate adjustments for incremental changes in investment, and the subject matter of this case under TEX. UTIL. CODE §102.001, §104.001, §104.002, and §104.301.
3. Under TEX. UTIL. CODE ANN. §102.001, the Commission has exclusive original jurisdiction over the rates and services of a gas utility that distributes natural gas in areas outside of a municipality and over the rates and services of a gas utility that transmits, transports, delivers, or sells natural gas to a gas utility that distributes the gas to the public.
4. Under the provisions of the TEX. UTIL. CODE §104.301 and 16 TEX. ADMIN. CODE § 7.7101, Atmos is required to seek Commission approval before implementing an interim rate adjustment tariff for environs customers.

5. Atmos filed its applications for interim rate adjustments for changes in investment in accordance with the provisions of TEX. UTIL. CODE §104.301 and 16 TEX. ADMIN. CODE § 7.7101.
6. Atmos' application for an interim rate adjustment was processed in accordance with the requirements of TEX. UTIL. CODE ANN. §104.301 and 16 TEX. ADMIN. CODE §7.7101.
7. TEX. UTIL. CODE, §104.301 does not provide a remedy for parties that oppose an annual interim rate adjustment.
8. 16 TEX. ADMIN. CODE, §7.7101 allows written comments or a protest concerning the proposed interim rate adjustment to be filed with the Gas Services Division.
9. Neither TEX. UTIL. CODE, §104.301 nor 16 TEX. ADMIN. CODE, §7.7101 provides the opportunity for parties to intervene in the Commission's review of an application for an annual interim rate adjustment.
10. The proposed interim rate adjustment does not require an evidentiary proceeding; rather, TEX. UTIL. CODE, §104.301 and 16 TEX. ADMIN. CODE, §7.7101 require the regulatory authority to review a utility's method of calculating the interim rate adjustment.
11. Atmos' proposed allocation methodology complies with TEX. UTIL. CODE, §104.301, and with 16 TEX. ADMIN. CODE, §7.7101.
12. Atmos' proposed customer and meter counts comply with TEX. UTIL. CODE, §104.301, and with 16 TEX. ADMIN. CODE, §7.7101.
13. Until promulgation of TEX. UTIL. CODE, §104.301, a utility could not increase its rates applicable to environs customers without filing with the Commission a formal statement of intent rate case, including a comprehensive cost of service rate review.
14. In accordance with 16 TEX. ADMIN. CODE § 7.315, within thirty days of the effective date of any change to rates or services, Atmos is required to file with the Oversight and Safety Division of the Commission its revised tariffs.
15. Atmos may not charge any rate that has not been successfully filed and accepted as a tariff filing electronically pursuant to TEX. UTIL. CODE § 102.151 and 104.002 and 16 TEX. ADMIN. CODE § 7.315 (2008).
16. In accordance with TEX. UTIL. CODE §104.301(a) and 16 TEX. ADMIN. CODE § 7.7101(a), the filing date of Atmos' most recent rate case, in which there is a final order setting rates for the area in which the interim rate adjustment will apply, was no more than two years prior to the date Atmos filed its initial interim rate adjustment.

17. Atmos is required, under TEX. UTIL. CODE ANN. §104.301(e) and 16 TEX. ADMIN. CODE § 7.7101(d), to file with the Commission an annual project report, including the cost, need, and customers benefited by the change in investment, and describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year.
18. Atmos shall include in all future annual interim rate adjustment filings, relocation project reports that provide additional information about relocation project costs included in investment projects, in the same format as required in this docket.
19. Atmos is required, under TEX. UTIL. CODE ANN. §104.301(f) and 16 TEX. ADMIN. CODE § 7.7101(e), to file with the Commission an annual earnings monitoring report demonstrating the Utility's earnings during the preceding calendar year.
20. Atmos is required, under 16 TEX. ADMIN. CODE §7.7101(h), to recalculate its approved interim rate adjustments annually and is required to file an application for an annual adjustment no later than 60 days prior to the one-year anniversary of the proposed implementation date of the previous interim rate adjustment application.
21. In accordance with 16 TEX. ADMIN. CODE § 7.7101(i), all amounts collected from customers under Atmos' interim rate adjustment tariffs or rate schedules are subject to refund. The issues of refund amounts, if any, and whether interest should be included on refunded amounts and, if so, the rate of interest, shall be addressed in the rate case a gas utility files or the Commission initiates after the implementation of an interim rate adjustment and shall be the subjects of specific findings of fact in the Commission's final order setting rates.
22. In accordance with 16 TEX. ADMIN. CODE § 7.7101(j), in the rate case that Atmos files or the Commission initiates after the implementation of an interim rate adjustment, any change in investment and related expenses and revenues that have been included in any interim rate adjustment shall be fully subject to review for reasonableness and prudence. Upon issuance of a final order setting rates in the rate case that Atmos files or the Commission initiates after the implementation of an interim rate adjustment, any change in investment and related expenses and revenues that have been included in any interim rate adjustment shall no longer be subject to review for reasonableness or prudence.
23. The Commission has authority to suspend the implementation of the interim rate adjustment, under TEX. UTIL. CODE § 104.301(a) and 16 TEX. ADMIN. CODE § 7.7101(e).
24. Atmos provided adequate notice, in accordance with TEX. UTIL. CODE ANN. § 104.301(a) and 16 TEX. ADMIN. CODE § 7.7101(b).
25. Atmos' applications for interim rate adjustments, as proposed, comply with all provisions of TEX. UTIL. CODE § 104.301 and 16 TEX. ADMIN. CODE § 7.7101.

26. Atmos' interim rate adjustments established in the findings of fact and conclusions of law, comply with the provisions of TEX. UTIL. CODE ANN. § 104.301 and 16 TEX. ADMIN. CODE § 7.7101.
27. In accordance with TEX. UTIL. CODE § 104.301(h) and 16 TEX. ADMIN. CODE § 7.7101(l), Atmos shall file a comprehensive rate case for the areas in which the interim rate adjustment is implemented, not later than the 180th day after the fifth anniversary of the date its initial interim rate adjustment became effective.
28. The Commission has authority, under TEX. UTIL. CODE ANN. § 104.301(j) and 16 TEX. ADMIN. CODE § 7.7101(m), to recover from Atmos the Utility's proportionate share of the Commission's annual costs related to the administration of the interim rate adjustment mechanism.

IT IS THEREFORE ORDERED BY THE RAILROAD COMMISSION OF TEXAS THAT Atmos' interim rate adjustments as requested and to the extent recommended to be approved in the findings of fact and conclusions of law are **HEREBY APPROVED** to be effective for bills rendered on or after May 12, 2015.

IT IS FURTHER ORDERED THAT Atmos **SHALL** file with the Commission no later than March 30, 2019, a statement of intent to change rates as required under TEX. UTIL. CODE ANN. §104.301(h) (Vernon 2010) and 16 TEX. ADMIN. CODE §7.7101(l) (2010).

IT IS FURTHER ORDERED THAT within 30 days of this order Atmos **SHALL** electronically file its interim rate adjustment tariffs in proper form that accurately reflect the rates, as expressed in Exhibit A, approved by the Commission in this Order.

IT IS FURTHER ORDERED THAT Atmos **SHALL** not charge any rate that has not been electronically filed and accepted by the Commission as a tariff.

IT IS FURTHER ORDERED THAT Atmos **SHALL** reimburse the expenses incurred by the Commission in reviewing these applications. The amount of this reimbursement shall be determined by the Director of the Oversight and Safety Division. This Order will not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the order is served on the parties.

Any portion of the Atmos' application not expressly granted herein is overruled. All requested findings of fact and conclusions of law, which are not expressly adopted herein, are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

SIGNED this 12th day of May 2015.

RAILROAD COMMISSION OF TEXAS

Christi Craddick
CHRISTI CRADDICK
CHAIRMAN

David Porter
DAVID PORTER
COMMISSIONER

Ryan Sitton
RYAN SITTON
COMMISSIONER

ATTEST

SECRETARY

Kathy Wray
RAILROAD COMMISSION OF TEXAS
MAY 12 2015

GUD NO. 10428

EXHIBIT A

Tariffs

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	R – RESIDENTIAL SALES	
APPLICABLE TO:	UNINCORPORATED AREAS	
EFFECTIVE DATE:		

Application

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
GUD 10170 Customer Charge per Bill	\$ 17.70 per month
Interim Rate Adjustments ("IRA")	\$ 4.31 per month ¹
Rider CEE Surcharge	\$ 0.02 per month ²
Total Customer Charge	\$ 22.03 per month
Commodity Charge – All Ccf	\$ 0.04172 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Notes: ¹2012 IRA - \$1.20; 2013 IRA - \$1.40; 2014 IRA - \$1.71. ²Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2014.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	C – COMMERCIAL SALES	
APPLICABLE TO:	UNINCORPORATED AREAS	
EFFECTIVE DATE:		

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
GUD 10170 Customer Charge per Bill	\$ 34.72 per month
Interim Rate Adjustments ("IRA")	\$ 12.82 per month ¹
Rider CEE Surcharge	\$ 0.00 per month ²
Total Customer Charge	\$ 47.54 per month
Commodity Charge - All Ccf	\$ 0.06589 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Notes: ¹2012 IRA - \$3.55; 2013 IRA – \$4.17; 2014 IRA – 5.10. ²Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2014.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	UNINCORPORATED AREAS	
EFFECTIVE DATE:		

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
GUD 10170 Customer Charge per Meter	\$ 600.00 per month
Interim Rate Adjustments ("IRA")	\$ 225.59 per month ¹
Total Customer Charge	\$ 825.59 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.2473 per MMBtu
Next 3,500 MMBtu	\$ 0.1812 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0389 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

Note: ¹2012 IRA - \$62.08; 2013 IRA - \$73.50; 2014 IRA - \$90.01.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	UNINCORPORATED AREAS	
EFFECTIVE DATE:		

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's **Tariff** for Gas Service.

Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	UNINCORPORATED AREAS	
EFFECTIVE DATE:		

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
GUD 10170 Customer Charge per Meter	\$ 600.00 per month
Interim Rate Adjustments ("IRA")	\$ 225.59 per month ¹
Total Customer Charge	\$ 825.59 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.2473 per MMBtu
Next 3,500 MMBtu	\$ 0.1812 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0389 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table

Note: ¹2012 IRA - \$62.08; 2013 IRA - \$73.50; 2014 IRA - \$90.01.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	UNINCORPORATED AREAS	
EFFECTIVE DATE:		

entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

GUD NO. 10428

EXHIBIT B

Schedules

**ATMOS ENERGY CORP., MID-TEX DIVISION - UNINCORPORATED AREAS
INTERIM COST RECOVERY AND RATE ADJUSTMENT REPORT
AS OF DECEMBER 31, 2014**

Change to Customer/Meter Charge for 2014 Interim Rate Adjustment

Line No.	Rate Class (a)	Customer/Meter Charge per GUD 10170 (1)	Interim Cost Recovery Adjustment to Monthly Charge (3)	Proposed Customer/Meter Charge (d)
1	Rate Schedule R (2)	\$ 20.32	\$ 1.71	\$ 22.03
2				
3	Rate Schedule C	\$ 42.44	\$ 5.10	\$ 47.54
4				
5	Rate Schedules I and T	\$ 735.58	\$ 90.01	\$ 825.59
6				
7				

8 Notes:

- 9 1. Column (b) includes the GUD 10170 approved customer charge plus the approved 2012 and 2013 IRA monthly charge.
- 10 2. Column (b) for residential customers includes a Rider CEE surcharge of \$0.02 effective 7/1/2014.
- 11 3. Column (c) is 2014 Interim Rate Adjustment per the proposed Tariffs for Rate R, C, I and T customers.

ATMOS ENERGY CORP., MID-TEX DIVISION - UNINCORPORATED AREAS
 INTERIM COST RECOVERY AND RATE ADJUSTMENT REPORT
 AS OF DECEMBER 31, 2014

Line No.	Description (a)	Total Approved Per GUD 10170 As of 3/31/12 (1) (b)	Per Book As of 12/31/14 (c)	Adjustments (d)	Per Book Adjusted As of 12/31/14 (e) = (c) + (d)	Ref (f)	Change in Investment (Col. e - Col. b) (g)
1	Utility Plant Investment	\$ 3,091,405,054	\$ 3,447,938,265	\$ (87,692,735)	\$ 3,360,245,530	2	\$ 268,840,476
2	Accumulated Depreciation	1,044,366,234	1,166,106,998	(77,375,720)	1,088,733,278	2	44,367,044
3	Allocated SSU Utility Plant Investment	146,519,740	158,117,813	(3,316,780)	154,801,033	2, 3	8,281,293
4	Allocated SSU Accumulated Depreciation	60,100,159	68,893,684	(124,237)	68,769,447	3	8,669,287
5	Removal of Expense Account Costs, and Other Adjustments	18,775,823	-	20,300,980	20,300,980	2	1,525,157
6	Net Utility Plant Investment	\$ 2,152,234,224	\$ 2,371,053,395	\$ 6,791,422	\$ 2,377,844,818		\$ 225,610,594
7							
8							
9	Calculation of the Interim Rate Adjustment Amount:						
10	Return						
11	Depreciation Expense						
12	Property-related Taxes (Ad Valorem)						
13	Revenue-related Taxes						
14	Federal Income Tax						
15	Interim Rate Adjustment Amount						
16							
17	Interim Rate Adjustment Amount times the Allocation Factors:						
18	Rate Schedule R						
19	Rate Schedule C						
20	Rate Schedules I and T						
21	Total						
22							
23	Total Change in Customer/Meter Charge:						
24	Rate Schedule R						1.71
25	Rate Schedule C						5.10
26	Rate Schedules I and T						90.01
27							

Calculation of the Interim Rate Adjustment Amount:

Return (Sch. A, Ln. 1, Col. g) times (Sch. B, Ln. 3, Col. b) plus [(Sch. A, Ln. 3, Col. g) times (Sch. B, Ln. 5, Col. b)] (Sch. A, Ln. 6, Col. g) times (Sch. B, Ln. 1, Col. b) \$ 19,331,195

Depreciation Expense [(Sch. A, Ln. 1, Col. g) times (Sch. B, Ln. 10, Col. b)] plus [(Sch. A, Col. g, Ln. 3 minus Ln. 4) times (Sch. B, Ln. 15, Col. b)] (Sch. C, Ln. 9, Col. b) \$ 8,935,754

Property-related Taxes (Ad Valorem) [(Sch. A, Col. g, Ln. 1 minus Ln. 2), times (Sch. B, Ln. 10, Col. b)] plus [(Sch. A, Col. g, Ln. 3 minus Ln. 4) times (Sch. B, Ln. 15, Col. b)] (Sch. C, Ln. 9, Col. b) \$ 3,593,987

Interim Rate Adjustment Amount (Sch. C, Ln. 9, Col. b) \$ 6,593,410

Total Change in Customer/Meter Charge: (Sch. A, Ln. 15, Col. g) times (Sch. B, Ln. 20, Col. b) \$ 29,976,503 (Sch. A, Ln. 15, Col. g) times (Sch. B, Ln. 21, Col. b) 7,460,091 (Sch. A, Ln. 15, Col. g) times (Sch. B, Ln. 22, Col. b) 1,017,752 \$ 38,454,346

Rate Schedule R (Sch. A, Ln. 18, Col. g) divided by (Sch. B, Ln. 26, Col. b) \$ 1.71

Rate Schedule C (Sch. A, Ln. 19, Col. g) divided by (Sch. B, Ln. 27, Col. b) \$ 5.10

Rate Schedules I and T (Sch. A, Ln. 20, Col. g) divided by (Sch. B, Ln. 28, Col. b) \$ 90.01

ATMOS ENERGY CORP., MID-TEX DIVISION - UNINCORPORATED AREAS
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 AS OF DECEMBER 31, 2014

Line No.	Description (a)	Total Approved Per GUD 10170 As of 3/31/12 (1) (b)	Per Book As of 12/31/14 (c)	Adjustments (d)	Per Book Adjusted As of 12/31/14 (e) = (c) + (d)	Ref (f)	Change in Investment (Col. e - Col. b) (g)
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- 28 Notes:
 29 1. Amounts updated to include the 2012 IRA authorized in GUD 10286 and the amounts in the 2013 IRA authorized in GUD 10342.
 30 2. See Workpaper/Schedule A for adjustment details.
 31 3. The amounts in Column (c) represent the SSU per book amounts multiplied by the factors authorized in GUD 10170, updated using the 2015 allocation factors.
 32 4. Revenue-related taxes are recovered through Rider TAX and Rider FF.

ATMOS ENERGY CORP., MID-TEX DIVISION - UNINCORPORATED AREAS
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 AS OF DECEMBER 31, 2014

Line No.	Description (a)	Total (b)	Reference (c)
1	Return Factor	8.57%	GUD 10170, Sch G, Ln 20, Col (b)
2			
3	Mid-Tex Depreciation Expense Factor	3.128%	GUD 10170, Sch F-3, Col (g), Ln 44 divided by Sch F-3 Col (e), Lns 17 plus 40
4			
5	SSU Depreciation Expense Factor	6.356%	GUD 10170 Sch F-3, Col (g), Ln 125 divided by [(Col (e), Ln 71, times Col (g), Ln 72) + (Col (e), Ln 83, times Col (g), Ln 84) + (Col (e), Ln 112, times Col (g), Ln 113) + (Col (e), Ln 120, times Col (g), Ln 121)]
6			
7	Mid-Tex Property Tax Factor Calculation:		
8	Property-Related Taxes (Ad Valorem)	\$ 27,844,859	Amount of Ad Valorem taxes paid for 2014 [1]
9	Total Net Plant	\$ 1,737,481,958	GUD 10170, Schedule C, Col (f), Ln 42 - Schedule D, Col (f), Ln 42
10	Mid-Tex Property Tax Factor	1.603%	Line 8 divided by Line 9
11			
12	SSU Property Tax Factor Calculation:		
13	Property-Related Taxes (Ad Valorem)	\$ 490,347	Amount of Ad Valorem taxes paid for 2014
14	Total Net Plant	\$ 55,615,391	GUD 10170, Schedule C, Col (f), Ln 124 - Schedule D, Col (f), Ln 126
15	SSU Property Tax Factor	0.882%	Line 13 divided by Line 14
16			
17	Federal Income Tax Factor Calculation (1 / .65) * (.35)	53.84615%	GUD 10170, Schedule F-6, Page 2 of 3, Col (b), Ln 10
18			
19	Allocation Factors:		
20	Rate Schedule R	0.779535	GUD 10170, RevReq-CCS1, Base Revenue Requirements Allocation, Residential Allocation Factor
21	Rate Schedule C	0.193999	GUD 10170, RevReq-CCS1, Base Revenue Requirements Allocation, Commercial Allocation Factor
22	Rate Schedules I and T	0.026467	GUD 10170, RevReq-CCS1, Base Revenue Requirements Allocation, Industrial & Transport Allocation Factor
23	Total	1.000000	Sum of Line 20 through Line 22
24			
25	2014 Year-end number of customers times 12 (Rate R and C); 2014 Year-end number of meters times 12 (Rate I and T):		
26	Rate Schedule R	17,573,634	Current year-end number of customers per the methodology in GUD 9560 Final Order, Finding of Fact No. 49.
27	Rate Schedule C	1,453,489	Current year-end number of customers per the methodology in GUD 9560 Final Order, Finding of Fact No. 49.
28	Rate Schedules I and T	11,307	Current year-end number of meters per the methodology in GUD 9560 Final Order, Finding of Fact No. 49.
29	Total	19,048,430	
30			
31	Note:		
32	1. Ad Valorem taxes for Mid-Tex only; does not include taxes related to storage.		

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Line No.	Description (a)	Factors (b)	Reference (c)
1	Cost of Common Equity	\$ 82,116,562	GUD 10170, Sch G, Col (c), Ln 4
2	Cost of Preferred Stock	\$ 82,116,562	Line 1 plus Line 2
3	Return excluding debt, per GUD 9869	\$ 1,512,985,746	GUD 10170, Sch G, Col (c), Ln 13
4	Total Invested Capital	5.427%	GUD 10170, Sch G, Col (b), Ln 18
5	Return rate excluding debt, per GUD 9869	53.84615%	Schedule B, Line 17, Column (b)
6	Federal Income Tax Factor	2.922%	Line 5 times Line 6
7	Federal Income Tax Adjustment Factor	\$ 225,610,594	Schedule A, Line 6, Column (g)
8	Change in Invested Capital - Net Utility Plant	\$ 6,593,410	Line 7 times Line 8
9	Change in Federal Income Tax		

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 AS OF DECEMBER 31, 2014

Line No.	Description (a)	Ref (b)	Adjustments (c)	Total Adjustment (d)
1	GUD 10170 Utility Plant Investment Adjustments:			
2	Beginning Balance, Prior Years' Adjustments Rolled Forward			
3	a) Reverse Atmos' reinstatement of Poly 1 Pipe replacements at activity level approved in GUD 10170	1	\$ (87,853,259)	
4	b) Reverse Atmos' reinstatement of Poly Pipe software	1	(212,093)	
5	c) Remove Mid-Tex disallowances from GUD 9869	1	(176,806)	
6	d) Remove Poly 1 projects from Jan, 2009-Mar, 2012	1	(60,592)	
7	e) Rule 8.203 regulatory asset balance as of March 31, 2012 reflected in GUD 10170	1	610,014	
8	f) Sub-total Mid-Tex direct utility plant adjustments		\$ (87,692,735)	
9				
10	f) Remove SSU disallowances from GUD 10170 (previously from GUD 9869) allocated using the GUD 10170 allocation rate of 37.60%	2	\$ (388,433)	
11	g) Remove SSU General Office projects voluntarily removed by the Company in GUD 10170 using the GUD 10170 allocation rate of 37.60%	1	(187,514)	
12	h) Remove SSU Customer Support projects voluntarily removed by the Company in GUD 10170 using the GUD 10170 allocation rate of 50.79%	1	(8,397)	
13	i) Remove SSU Greenville projects voluntarily removed by the Company in GUD 10170 using the GUD 10170 allocation rate of 13.43%	1	(8,915)	
14	j) Allocation of GUD10170 per book utility plant at Fiscal Year 2013 allocation rates	1	(3,289,117)	
15	k) Reallocate prior year utility plant ending balance to FY 2015 allocation factors	1	565,596	
16	l) Sub-total SSU allocated utility plant adjustments		\$ (3,316,780)	
17				\$ (91,009,515)
18				
19	GUD 10170 Accumulated Depreciation Adjustments:			
20	Beginning Balance, Prior Years' Adjustments Rolled Forward			
21	a) Reverse Atmos' reinstatement of accumulated depreciation for Poly 1 Pipe replacements at activity level approved in GUD 10170	1	\$ (87,821,437)	
22	b) Add GUD 9762 increase in accumulated depreciation for Poly 1 Pipe, not booked as of 12/31/2007	1	10,557,693	
23	c) Reverse Atmos' reinstatement of accumulated depreciation for Poly Pipe software	1	(212,093)	
24	d) Add GUD 9762 increase in accumulated depreciation for Poly 1 Pipe software, not booked as of 12/31/2007	1	88,372	
25	e) Remove accumulated depreciation on Mid-Tex disallowances from GUD 9869	1	(8,379)	
26	f) Remove accumulated depreciation on Poly 1 projects from Jan, 2009-Mar, 2012	1	20,123	
27	g) Sub-total Mid-Tex direct accumulated depreciation adjustments		\$ (77,375,720)	
28				
29	g) Removed accumulated depreciation on SSU disallowances from GUD 10170 (previously from GUD 9869) allocated using the GUD 10170 allocation rate of 37.60%	1	\$ (116,284)	
30	h) Remove accumulated depreciation on SSU General Office Projects voluntarily removed by the Company in GUD 10170 using the GUD 10170 allocation rate of 37.60%	1	(4,551)	
31	i) Remove accumulated depreciation on SSU Customer Support Projects voluntarily removed by the Company in GUD 10170 using the GUD 10170 allocation rate of 50.79%	1	(1,780)	
32	j) Remove accumulated depreciation on SSU Greenville voluntarily removed by the Company in GUD 10170 using the GUD 10170 allocation rate of 13.43%	1	(1,622)	
33	k) Sub-total SSU allocated accumulated depreciation adjustments		\$ (124,237)	
34				\$ (77,499,958)

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Line No.	Description (a)	Ref (b)	Adjustments (c)	Total Adjustment (d)
35	GUID Related Projects Adjustments:			
36	a) Remove the amortization balance related to projects and employee expenses disallowed in GUD 10170 and prior dockets	3	\$ (8,062,210)	\$ (8,062,210)
37				
38	Rate Base Adjustments:			
39	a) Reversal of Rule 8 209 Regulatory Asset balance at March 31, 2012 included in GUD 10170	4	\$ (610,014)	
40	b) Rule 8 209 Regulatory Asset Balance through December 2012	5	8,865,874	
41	c) CY2012 Mid-Tex direct employee expense report adjustment	6	(4,660)	
42	d) CY2012 SSU General Office employee expense report adjustment	6	(707)	
43	e) CY2012 SSU Customer Support employee expense report adjustment	6	(10,861)	
44	f) Reverse Poly 1 projects from Jan, 2009-Mar, 2012	7	60,592	
45	g) Reverse accumulated depreciation on Poly 1 projects from Jan, 2009-Mar, 2012	7	(20,123)	
46	h) Remove net book value Poly 1 projects from Jan, 2009-Dec, 2012	8	(103,634)	
47	i) Reallocation of SSU disallowances from GUD 9869 at FY2013 allocation rates	1	5,475	
48	j) Reallocation of SSU General Office projects voluntarily removed from GUD 10170 at FY2013 allocation rates	1	2,643	
49	k) Reallocation of SSU Customer Support projects voluntarily removed from GUD 10170 at FY2013 allocation rates	1	177	
50	l) Reallocation of SSU Greenville projects voluntarily removed from GUD 10170 at FY2013 allocation rates	1	40	
51	m) Reallocation of SSU accumulated depreciation on SSU disallowances from GUD 9869 at FY2013 allocation rates	1	1,639	
52	n) Reallocation of SSU accumulated depreciation on SSU General Office projects voluntarily removed from GUD 10170 at FY2013 allocation rates	1	64	
53	o) Reallocation of SSU accumulated depreciation on SSU Customer Support projects voluntarily removed from GUD 10170 at FY2013 allocation rates	1	38	
54	p) Reallocation of SSU accumulated depreciation on SSU Greenville projects voluntarily removed from GUD 10170 at FY2013 allocation rates	1	7	
55	q) Remove April - December 2012 accumulated depreciation related to Mid-Tex direct GUD 9869 disallowances	9	(1,934)	
56	r) Remove April - December 2012 accumulated depreciation related to SSU GUD 9869 disallowances	9	(27,206)	
57	s) Remove April - December 2012 accumulated depreciation related to SSU GUD 10170 voluntarily removed projects	9	(10,906)	
58	t) Remove Project 010 15591 as per the request of Railroad Commission Staff Set 3, Question No. 3-6	10	(7,594)	
59				
60				
61				\$ 8,138,910
62	2013 Rate Base Adjustments:			
63	a) Reversal of Rule 8 209 Regulatory Asset balance at December 2012	12	\$ (8,865,874)	
64	b) Rule 8 209 Regulatory Asset Balance through December 2013	13	27,844,951	
65	c) CY2013 Mid-Tex direct employee expense report adjustment	14	(3,042)	
66	d) CY2013 SSU General Office employee expense report adjustment	14	(994)	
67	e) CY2013 SSU Customer Support employee expense report adjustment	14	(4,668)	
68	f) Reverse net book value of Poly 1 projects from Jan, 2009-Dec, 2012	15	103,634	
69	g) Remove net book value of Poly 1 projects from Jan, 2009-Dec, 2013	16	(137,407)	
70	h) Reallocation of GUD 10170 per book utility plant at FY 2014 allocation rates	1	197,825	
71	i) Reallocation of SSU disallowances from GUD 9869 at FY2014 allocation rates	1,11	-	
72	j) Reallocation of SSU General Office projects voluntarily removed from GUD 10170 at FY2014 allocation rates	1,11	-	
73	k) Reallocation of SSU Customer Support projects voluntarily removed from GUD 10170 at FY2014 allocation rates	1	(7)	
74	l) Reallocation of SSU Greenville projects voluntarily removed from GUD 10170 at FY2014 allocation rates	1,11	-	
75	m) Reallocation of SSU accumulated depreciation on SSU disallowances from GUD 9869 at FY2014 allocation rates	1,11	-	
76	n) Reallocation of SSU accumulated depreciation on SSU General Office projects voluntarily removed from GUD 10170 at FY2014 allocation rates	1,11	-	
77	o) Reallocation of SSU accumulated depreciation on SSU Customer Support projects voluntarily removed from GUD 10170 at FY2014 allocation rates	1	(1)	
78	p) Reallocation of SSU accumulated depreciation on SSU Greenville projects voluntarily removed from GUD 10170 at FY2014 allocation rates	1,11	-	
79	q) Remove January - December 2013 accumulated depreciation related to Mid-Tex direct GUD 9869 disallowances	17	(9,347)	

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Line No.	Description (a)	Ref (b)	Adjustments (c)	Total Adjustment (d)
80	r) Remove January - December 2013 accumulated depreciation related to SSU GUD 9869 disallowances	17	(22,755)	
81	s) Remove January - December 2013 accumulated depreciation related to SSU GUD 10170 voluntarily removed projects	17	(6,349)	
82	t) Reverse SSU Project 010 15591 as of December 2012	18	7,594	
83	u) Remove SSU Project 010 15591 at FY 2014 Allocation Factors	19	(7,588)	
84	v) Remove SSU Project 010 11142 as of December 31, 2013	21	(125,040)	
85	w) Reclassification of projects 010 12884 and 010 20654 in CY 2013 from SSU General Office to SSU Customer Support	20	138,694	
86	x) Remove SSU Projects 010 18585 and 010 21028 per the request of Railroad Commission Staff Set 2, Questions 2-01 and 2-02	22	(41,919)	
87	y) Remove duplicate charge vendor Desert NDT, LLC on project 080 39665 per Railroad Commission Staff Set 2, Question No 2-03	23	(535)	
88				
89				
90				\$ 19,065,171
91	2014 Rate Base Adjustments:			
92	a) Reversal of Rule 8 209 Regulatory Asset Balance through December 2013	12	\$ (27,844,951)	
93	b) Rule 8 209 Regulatory Asset Balance through December 2014	24	29,720,246	
94	c) CY2014 Mid-Tex direct employee expense report adjustment	14	(3,991)	
95	d) CY2014 SSU General Office employee expense report adjustment	14	(597)	
96	e) CY2014 SSU Customer Support employee expense report adjustment	14	(1,872)	
97	f) Reverse net book value of Poly 1 projects from Jan, 2009-Dec, 2013	25	137,407	
98	g) Remove net book value of Poly 1 projects from Jan, 2009-Dec, 2014	26	(161,462)	
99	h) Reallocation of GUD 10170 per book utility plant at FY 2015 allocation rates	1	331,596	
100	i) Reallocation of SSU disallowances from GUD 9869 at FY2015 allocation rates	1	(2,376)	
101	j) Reallocation of SSU General Office projects voluntarily removed from GUD 10170 at FY2015 allocation rates	1	(1,147)	
102	k) Reallocation of SSU Customer Support projects voluntarily removed from GUD 10170 at FY2015 allocation rates	1	12	
103	l) Reallocation of SSU Greenville projects voluntarily removed from GUD 10170 at FY2015 allocation rates	1	167	
104	m) Reallocation of SSU accumulated depreciation on SSU disallowances from GUD 9869 at FY2015 allocation rates	1	(711)	
105	n) Reallocation of SSU accumulated depreciation on SSU General Office projects voluntarily removed from GUD 10170 at FY2015 allocation rates	1	(28)	
106	o) Reallocation of SSU accumulated depreciation on SSU Customer Support projects voluntarily removed from GUD 10170 at FY2015 allocation rates	1	2	
107	p) Reallocation of SSU accumulated depreciation on SSU Greenville projects voluntarily removed from GUD 10170 at FY2015 allocation rates	1	30	
108	q) Remove January - December 2014 accumulated depreciation related to Mid-Tex direct GUD 9869 disallowances	27	(9,347)	
109	r) Remove January - December 2014 accumulated depreciation related to SSU GUD 9869 disallowances	27	(22,618)	
110	s) Reverse SSU Project 010 15591 at FY 2015 Allocation Factors	27	(6,308)	
111	t) Reverse SSU Project 010 11142 as of December 2013	18	7,588	
112	u) Remove SSU Project 010 15591 at FY 2015 Allocation Factors	28	(7,598)	
113	v) Reverse SSU Project 010 11142 as of December 31, 2013	29	125,040	
114	w) Remove SSU Project 010 11142 at FY 2015 Allocation Factors	30	(124,286)	
115	x) Reversal of the reclassification of projects 010 12884 and 010 20654 in CY 2013 from SSU General Office to SSU Customer Support	31	(138,694)	

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Line No.	Description (a)	Ref (b)	Adjustments (c)	Total Adjustment (d)
116	y) Reversal of the removed SSU Projects 010 18585 and 010 21028 per the request of Railroad Commission Staff Set 2, Questions 2-01 and 2-02 as of December 2013			
117	z) Reallocation of the removed SSU Projects 010 18585 and 010 21028 per the request of Railroad Commission Staff Set 2, Questions 2-01 and 2-02 at FY2015 allocation rates	32	41,919	
118	aa) Remove Mid-Tex Project 080,41291 at December 2014	33	(41,764)	
119	ab) Reverse item y) as recorded in the general ledger in August 2013	34	(835,686)	
120		35	535	
121				
122				
123				
124				
125	Notes			
126	1 These balances roll forward the adjustments authorized in GUD 10170 Final Order.			
127	2. These adjustments are per GUD 9869 Final Order, Schedule C 12-31, Lines 82A, 82B and 83C.			
128	3 Inclusion of 2012 amortization balance of the projects disallowed in GUD 10170 and prior dockets			
129	4 This adjustment removes the Rule 8 209 Regulatory Asset balance approved in GUD 10170			
130	5 This adjustment is to include the Regulatory Asset Balance through December 2012 for Rule 8, 209			
131	6 This adjustment removes certain employee expense account charges booked to capital in 2012.			
132	7. This adjustment removes the Net Book Value of Poly1 projects for the period Jan, 2009 through Mar, 2012 as approved in GUD 10170			
133	8 Remove amounts related to Poly 1 Pipe Replacement for the period January 2009 through December 2012			
134	9 Removed April through December 2012 depreciation for projects removed from GUD 9869 and GUD 10170			
135	10 Project removed at the request of the Railroad Commission RFI Set 3, Question 3-6			
136	11 There was no change in the allocation factors for SSU General Office and Greenville from FY 2013 to FY 2014			
137	12 This adjustment removes the Rule 8, 209 Regulatory Asset balance approved in GUD 10286 and GUD 10342			
138	13 This adjustment is to include the Regulatory Asset Balance through December 2013 for Rule 8, 209.			
139	14 This adjustment removes certain employee expense account charges booked to capital in CY 2013 and CY 2014			
140	15 This adjustment removes the Net Book Value of Poly1 projects for the period Jan, 2009 through Dec, 2012 as approved in GUD 10286			
141	16 Remove amounts related to Poly 1 Pipe Replacement for the period January 2009 through December 2013			
142	17 Removed January through December 2013 depreciation for projects removed from GUD 9869 and GUD 10170.			
143	18 This adjustment reverses the removal of SSU project 010 15591 from GUD 10286.			
144	19 This adjustment restates the removal of SSU project 010 15591 using FY 2014 allocation factors			
145	20 Reclassification of SSU projects from General Office to Customer Support, Projects 010 12884 and 010 20654			
146	21 Removal of SSU Project 010 1142, Complex Billing Module for West Texas			
147	22 Projects removed at the request of the Railroad Commission Staff at 4/30/2014 meeting.			
148	23 Remove duplicate charge on project 080 39665 per Railroad Commission Staff Set 1, Question No. 1-11			
149	24 This adjustment is to include the Regulatory Asset Balance through December 2014 for Rule 8, 209			
150	25 This adjustment reverses the removal of the Net Book Value of Poly1 projects for the period Jan, 2009 through Dec, 2013 as approved in GUD 10342			
151	26 This adjustment removes the Net Book Value of Poly1 projects for the period Jan, 2009 through Dec, 2014.			
152	27 Removed January through December 2014 depreciation for projects removed from GUD 9869 and GUD 10170			
153	28 This adjustment restates the removal of SSU project 010 15591 using FY 2015 allocation factors			
154	29 This adjustment reverses the removal of SSU Project 010 1142, Complex Billing Module for West Texas as of December 2013			
155	30 This adjustment restates the removal of SSU Project 010 1142 using FY 2015 allocation factors			
156	31 This adjustment reverses the reclassification of projects 010 12884 and 010 20654 in CY 2013 from SSU General Office to SSU Customer Support because the projects were correctly recorded in calendar year 2014. Please see the SSU Project Report – Retirements Section			
			\$	1,159,108

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Line No.	Description (a)	Ref	Adjustments (c)	Total Adjustment (d)
157	32. This Adjustment reverses the removed SSU Projects 010 18585 and 010 21028 per the request of Railroad Commission Staff Set 2, Questions 2-01 and 2-02 as of December 2013			
158	33. This adjustment restates the removed SSU Projects 010 18585 and 010 21028 per the request of Railroad Commission Staff Set 2, Questions 2-01 and 2-02 as of December 2013 at FY2015 allocation rates.			
159	34. Mid-Tex Project No. 080 41291 was inadvertently closed in error in 2014. This project has been removed from the 2014 GRIP filing. The project was reopened in January 2015 and the software will be implemented in the summer of 2015			
160	35. To reverse item recorded to general ledger			