RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION

OIL AND GAS DOCKET IN THE ORA (13400 SAND) FIELD
NO. 03-0295770 CHAMBERS COUNTY, TEXAS

FINAL ORDER
APPROVING THE APPLICATION OF SAMSON EXPLORATION, LLC
FOR A NEW FIELD DESIGNATION
FOR THE PROPOSED ORA (13400 SAND) FIELD
IN THE MCGOWN FARMS GU NO. 1,
CHAMBERS COUNTY, TEXAS

The Commission finds that after statutory notice in the above-numbered docket
heard on April 2, 2015, the presiding examiners have made and filed a report and
recommendation containing findings of fact and conclusions of law, for which service was
not required; that the proposed application is in compliance with all statutory requirements;
and that this proceeding was duly submitted to the Railroad Commission of Texas at
conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and
recommendation, the findings of fact and conclusions of law contained therein, hereby
adopts as its own the findings of fact and conclusions of law contained therein, and
incorporates said findings of fact and conclusions of law as if fully set out and separately
stated herein.

Therefore, it is ORDERED by the Railroad Commission of Texas that the application
of Samson Exploration, LLC for a new field designation for its McGown Farms GU, Well
No. 1, is hereby approved. The new field shall be known as the Ora (13,400 Sand) Field,
ID No. 67475 500, Chambers County, Texas.

It is further ORDERED that the following Field Rules are hereby adopted for the Ora
(13,400 Sand) Field, Chambers County, Texas:

RULE 1: The entire correlative interval from 13,400 feet to 13,680 feet as shown
on the well log of the McGown Farms GU, Well No. 1 (API No. 42-071-32524), sidetrack
no. 1, T&NO RR Co/S.A. Spencer Survey, Section 76, Abstract No. 550, Chambers County,
Texas, shall be designated as the Ora (13,400 Sand) Field.

RULE 2: The daily allowable production of gas from individual wells completed in
a non-associated gas reservoir of the subject field shall be determined by allocating the
allowable production, after deductions have been made for wells which are incapable of
producing their gas allowables, among the individual wells in the following manner:

FIVE percent (5%) of the field's total allowable shall be allocated equally among all
the individual proratable wells producing from the field.

NINETY FIVE percent (95%) of the total field allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced by the most recent G-10 test filed with the Railroad Commission, bears to the summation of the deliverability of all proratable wells producing from this field.

Done this 28th day of April, 2015.

RAILROAD COMMISSION OF TEXAS

(Order approved and signatures affixed by Hearings Divisions' Unprotested Master Order dated April 28, 2015)