

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL AND GAS DOCKET NO. 8A-0287612**

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**ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY PETROGLOBE ENERGY USA LTD. (660038) AS TO THE COX LEASE, WELL NO. 1013 (619713), WILDCAT FIELD, FLOYD COUNTY, TEXAS**

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**FINAL ORDER**

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on July 31, 2014 and that the respondent, Petroglobe Energy USA Ltd. (660038), failed to appear or respond to the Notice of Opportunity for Hearing. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

**FINDINGS OF FACT**

1. Petroglobe Energy USA Ltd. (660038), ("Respondent"), was given Notice of Opportunity for Hearing by certified mail, addressed to the most recent Form P-5 (Organization Report) address.
2. The certified receipt containing the Original Complaint and the Notice of Opportunity for Hearing, was signed by the Resident Agent: Calhoun Bobbit and electronic proof is in the file. The electronic receipt is included in the file and has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. On September 18, 2009, Respondent, a Corporation, filed an Organization Report (Form P-5) with the Commission reporting that its officers consisted of the following individual(s): Jason James; President.
4. Jason James, was a in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.

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5. Respondent designated itself to the Commission as the operator of Well No. 1013 (619713) on the Cox Lease ("subject well"/"subject lease") by filing a Form W-1 (Application to Drill, Deepen, Plug Back or Re-Enter) filed on May 22, 2006.
6. Respondent's P-5 (Organization Report) became delinquent on April 1, 2010. Respondent had \$25,000.00 cash as its financial assurance at the time of its last P-5 renewal.
7. According to Commission records Well No. 1013 (619713) on the Cox Lease has never produced.
8. Usable quality groundwater in the area is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject well. Unplugged wellbores constitute a cognizable threat to the public health and safety because of the probability of pollution.
9. The total estimated cost to the State for plugging Well No. 1013 (619713) on the Cox Lease is \$49,600.00.
10. According to Commission records, Well No. 1013 (619713) of the Cox Lease was completed with casing on November 12, 2006. Despite completion of the well, Respondent has failed to file the requisite completion report.
11. The Respondent has not demonstrated good faith since it failed to place the subject lease and subject well in compliance after being notified of the violation by the District Office and failed to appear at the hearing to explain its inaction.
12. The Respondent has a prior history of commission rule violations including the following docket(s):

Docket No. 8A-0282504; Final Order Served: February 27, 2014.

### **CONCLUSIONS OF LAW**

1. Proper notice was issued by the Railroad Commission to respondent and to all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is in violation of Commission Statewide Rules 14(b)(2) and 16(b).

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4. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 16(b), which requires the owner or operator of an oil, gas, or geothermal resource well, within thirty (30) days after the completion of such well or the plugging of such well, if the well is a dry hole, shall file with the Commission the appropriate completion or plugging report.
5. Respondent is responsible for maintaining the subject lease and subject well in compliance with all applicable Commission rules according to Statewide Rules 14, 58, and 79 and Chapters 89 and 91 of the Texas Natural Resources Code.
6. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531.
7. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, Jason James, and any other organization in which she may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.

**IT IS ORDERED THAT** within 30 days from the day immediately following the date this order becomes final:

1. Petroglobe Energy USA Ltd. (660038), shall plug the Cox Lease, Well No. 1013 (619713), Wildcat Field, Floyd County, Texas in compliance with applicable Commission rules and regulations; and
2. Petroglobe Energy USA Ltd. (660038), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **SIXTEEN THOUSAND FIVE HUNDRED DOLLARS (\$16,500.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

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All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 10<sup>th</sup> day of March 2015.

**RAILROAD COMMISSION OF TEXAS**

(Signatures affixed by Default Master Order  
dated March 10, 2015)

TJJ/sa