

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NO. 01-0291057**

**IN THE EAGLEVILLE (EAGLE
FORD-1) FIELD, DIMMIT AND LA
SALLE COUNTIES, TEXAS**

**FINAL ORDER
APPROVING THE APPLICATION OF EP ENERGY E&P COMPANY, LP,
FOR AN EXCEPTION TO STATEWIDE RULE 32
FOR VARIOUS CENTRAL PRODUCTION FACILITIES
IN THE EAGLEVILLE (EAGLE FORD-1) FIELD,
DIMMIT AND LA SALLE COUNTIES, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on November 6, 2014, the presiding examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and proposal for decision, the findings of fact and conclusions of law contained therein, and any exceptions and replies thereto, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that EP Energy E&P Company, LP, is hereby granted exceptions to Statewide Rule 32 for seven (7) central processing facilities in the Eagleville (Eagle Ford-1) Field, Dimmit and La Salle Counties, Texas. From August 20, 2014, through August 19, 2016, EP Energy E&P Company, Inc., is authorized to flare as follows:

- Scott-North (Permit No. 15999), up to 5,000 MCF/D;
- Ritchie Farms South (Permit No. 15997), up to 5,000 MCF/D;
- Ritchie Farms Southwest (Permit No. 15996), up to 5,000 MCF/D;
- Ritchie Farms North (Permit No. 15998), up to 5,000 MCF/D;
- Hinojosa (Permit No. 15993), up to 5,000 MCF/D;
- Whitwell (Permit No. 15994), up to 5,000 MCF/D; and,

- Scott (Permit No. 15995), up to 5,000 MCF/D.

The authority is granted, provided all production is reported on the appropriate Commission forms. The operator shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee for each well.

Done this 27th day of January, 2015.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Divisions' Unprotested Master Order
dated January 27, 2015)**