

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NO. 01-0291838**

**IN THE SMILEY (AUSTIN CHALK)
AND EAGLEVILLE (EAGLE FORD-1)
FIELDS, GONZALES COUNTY,
TEXAS**

**FINAL ORDER
FOR AN EXCEPTION TO STATEWIDE RULE 32
FOR THE CARL SAMPLE LEASE, WELL NO. 1H,
ROWELL-SPRINGS LEASE, WELL NO. 1H,
AND THE LESTER-RICOCHET LEASE, WELL NO. 2-1H,
SMILEY (AUSTIN CHALK) AND EAGLEVILLE (EAGLE FORD-1) FIELDS,
GONZALES COUNTIES, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on October 7, 2014, the presiding examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and proposal for decision, the findings of fact and conclusions of law contained therein, and any exceptions and replies thereto, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that Forest Oil Corporation is hereby granted an exception to Statewide Rule 32 for the following wells:

- The Rowell-Springs Lease (No. 17656) Well No. 1H (API No. 42-177-33068) is authorized to flare 130 MCF/D casinghead gas for one year from September 12, 2014 through September 12, 2015 (Permit No. 16276);
- The Carl Sample Lease (No. 17754) Well No. 1H (API No. 42-177-33220) is authorized to flare 75 MCF/D casinghead gas for one year from August 28 12, 2014 through August 28, 2015 (Permit No. 16108); and,
- The Lester-Ricochet Lease (ID not assigned), Well No. 2-1H (API No. 42-177-33261) is authorized to flare 240 MCF/D casinghead gas for one year from September 12, 2014 through September 12, 2015 (Permit No. 16275);

This authority is granted, provided all production is reported on the appropriate Commission forms. The operator shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee for the well.

Done this 27th day of January, 2015.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Divisions' Unprotested Master Order
dated January 27, 2015)**