

**BEFORE THE
RAILROAD COMMISSION OF TEXAS**

APPLICATION OF TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC'S 2013 GAS RELIABILITY INFRASTRUCTURE PROGRAM RATE ADJUSTMENT FOR THE UNINCORPORATED AREAS OF THE RIO GRANDE VALLEY SERVICE AREA.	§ § § § § §	GAS UTILITIES DOCKET NO. 10389
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INTERIM RATE ADJUSTMENT ORDER

Notice of Open Meeting to consider this Order was duly posted with the Secretary of State within the time period provided by law pursuant to TEX. GOV'T CODE ANN. Chapter 551 (Vernon 2010). The Railroad Commission of Texas adopts the following findings of fact and conclusions of law and orders as follows:

FINDINGS OF FACT

Background

1. Texas Gas Service Company, a Division of ONE Gas, Inc., (TGS) is a "gas utility," as that term is defined in the TEXAS UTILITIES CODE, and is subject to the jurisdiction of the Railroad Commission of Texas (Commission).
2. TGS owns and operates a natural gas distribution system known as the Rio Grande Valley Service Area (RGVSA).
3. On October 14, 2014, TGS filed an application for an annual interim rate adjustment (IRA) applicable to the unincorporated customers located in the RGVSA.
4. TGS requested that the IRA for all customer classes become effective on December 13, 2014.
5. On October 15, 2014, the Commission suspended implementation of TGS' proposed IRA until January 27, 2014, which is 45 days following the 60th day after the application.
6. Neither TEX. UTIL. CODE § 104.301 (Vernon 2010) nor 16 TEX. ADMIN. CODE § 7.7101 (2010) provide the opportunity for parties to intervene in the Commission's review of an application for an annual IRA.

7. 16 TEX. ADMIN. CODE § 7.7101 allows written comments or a protest, concerning the proposed IRA, to be filed with the Gas Services Division.
8. No letters of protest or comments were received by the Commission in this docket.
9. This docket represents the first annual IRA for TGS in the RGVSA since GUD No. 10285, the most recent rate case for the environs or unincorporated areas of TGS' RGVSA.
10. Until promulgation of TEX. UTIL. CODE § 104.301, a utility could not increase its rates subject to the Commission's jurisdiction without filing with the Commission a formal statement of intent rate case, including a comprehensive cost of service rate review.
11. The proposed IRA will allow TGS an opportunity to recover, subject to refund, a return on investment, depreciation expense, and related taxes on the incremental cost of infrastructure investment since its last rate case, GUD No. 10285, without the necessity of filing a statement of intent rate case and without review by the Commission of TGS' comprehensive cost of service.

Applicability

12. This docket applies to only those rates over which the Commission has original jurisdiction, which includes the unincorporated areas of TGS' RGVSA.
13. As of December 31, 2013, TGS had approximately 3,845 customers in the unincorporated areas of the RGVSA. Of these, 3,576 are residential customers, 10 are church customers, 165 are commercial customers, 17 are industrial customers, 52 are public authority customers, 23 are transportation T-1 customers and three are transportation T-2 customers.

Most Recent Comprehensive Rate Case

14. TGS' most recent rate case for the area in which the IRA will be implemented is GUD No. 10285, *Statement of Intent of Texas Gas Service Company to Increase Gas Utility Rates within the Unincorporated Areas of the Rio Grande Valley Texas Service Area*.
15. GUD No. 10285 was filed on June 28, 2013.
16. The data used in GUD No. 10285 was based on a test-year ending December 31, 2012.
17. The Commission signed the GUD No. 10285 Final Order on November 26, 2013, and the rates became effective the same day.

18. The following chart shows the factors that were established in GUD No. 10285¹ to calculate the return on investment, depreciation expense, and incremental federal income taxes for TGS:

Table 1.0
Key IRA Factors

Rate of Return – IRA Filings	8.0845%
Depreciation Rate ²	Various
Federal Income Tax Rate	35%

Interim Rate Adjustment

19. TGS seeks approval from the Commission for an adjustment to its revenue, based on incremental net utility plant investment, with regard to the following components: return on investment; depreciation expense; ad valorem taxes; revenue related taxes; and federal income taxes (Exhibit B).
20. The revenue amounts to be recovered through the proposed annual IRA for TGS are incremental to the revenue requirement established in the most recent rate case for TGS for the area in which the IRA is to be implemented, GUD No. 10285.
21. Under TEX. UTIL. CODE § 7.7101(f)(3), for the first IRA following the most recent rate case, a utility may adjust its rates based on the difference between invested capital at the end of the most recent rate case test-year and the invested capital at the end of the calendar year following the end of the most recent rate case test-year.
22. In this docket, the first interim adjustment following the most recent rate case in GUD 10285, TGS adjusted its rates based on the difference between invested capital from test year end December 31, 2012 to calendar year end December 31, 2013.
23. The value of TGS' invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment.
24. TGS is required to use the same factors to calculate the interim return on investment, depreciation expense, and incremental federal income tax as those established or used in the final order setting rates for TGS in the most recent rate case for the area in which the IRA is to be implemented, GUD No. 10285.
25. TGS filed the Commission's Annual Earnings Monitoring Report (EMR) as required by 16 TEX. ADMIN. CODE § 7.7101. The Company's actual rate of return is 8.07%, which is

¹ Docket No. 10285 Final Order.

² Schedule IRA – 9.

- less than 0.75% in excess of the 8.0845% allowed rate of return established in GUD No. 10285.
26. GUD No. 10285, TGS' most recent Statement of Intent rate case for the unincorporated areas of the RGVSA and the basis for the key factors in an Interim Rate Adjustment (IRA) calculation, was approved by the Commission on November 26, 2013. Customer Charges are shown in Table 2.0, Column B, below.
 27. This docket, GUD No. 10389, is the *first* IRA application for the unincorporated areas of the RGVSA. The proposed 2013 IRA adjustments are shown in Table 2.0, Column C, below.
 28. Under TEX. UTIL. CODE § 7.7101(l), TGS must file a rate case, Statement of Intent, supporting the IRA's not later than 180 days after the fifth anniversary of the effective date of its initial IRA, or by July 11, 2020.
 29. Under TEX. ADMIN. CODE § 7.7101(j), "any change in investment and related expenses and revenues that have been included in any interim rate adjustment shall be fully subject to review for reasonableness and prudence" in the next rate case. Per TEX. ADMIN. CODE § 7.7101(i), "all amounts collected from customers under an interim rate adjustment tariff" are subject to refund until the conclusion of the next rate case.
 30. When the Customer Charge and proposed 2013 Interim Rate Adjustments (Columns B and C) are added, the resulting customer charge for affected customer classes is shown in Table 2.0, Column D, below.

Table 2.0
Rio Grande Valley Service Area Customer Charges and Interim Rate Adjustments (IRA)

Customer Class	Customer Charge (GUD 10285)	IRA - 2013 (GUD 10389)	New Customer Charge
A	B	C	D
Residential	\$ 12.08	\$ 1.01	\$ 13.09
Commercial	\$ 41.67	\$ 9.03	\$ 50.70
Church	\$ 29.17	\$ 9.03	\$ 38.20
Public Authority	\$ 45.51	\$ 8.48	\$ 53.99
Industrial	\$ 74.02	\$ 58.35	\$ 132.37
Transportation T-1	\$ 127.82	\$ 93.09	\$ 220.91
Transportation T-2	\$ 327.82	\$ 106.79	\$ 434.61

31. TGS filed its Annual Project Report as required by 16 TEX. ADMIN. CODE § 7.7101.
- Net capital additions included in this docket totaled \$ 8,401,010.¹
 - Gross capital project additions totaled \$ 7,810,912.²
 - Safety-related improvements/infrastructure projects are 80.57% of total net additions.³
 - Integrity testing projects are 51.59% of total net additions.⁴
 - Distribution Integrity Management Program (DIMP) projects are 28.98% of net additions.⁵
 - Pipeline Integrity Management Program (IMP) projects are 51.59% of the total net additions.⁶
 - Steel Pipe Replacement projects are included in DIMP projects.⁷
32. TGS is required to allocate the revenue to be collected through the IRA among its customer classes in the same manner as the cost of service was allocated among its customer classes in its most recent rate case for the area in which the IRA is to be implemented, GUD No. 10285.
33. TGS' proposed the IRA as a flat rate to be applied to the monthly Customer Charge rather than to the usage rate.
34. The following allocation among customer classes is used to allocate the interim rate adjustment, Table 3.0 below:

Table 3.0
Revenue Requirement Allocation for the unincorporated areas
of the Rio Grande Valley Service Area

Customer Class	Allocation Factors
Residential	0.5810
Commercial, Church	0.2924
Industrial	0.0266
Public Authority	0.0423
Standard T-1	0.0338
Standard T-2	0.0239
Total	1.0000

1 Schedule IRA – 3.

2 Schedule IRA – 9.

3 Response to Staff's RFI No. 1-8.

4 Response to Staff's RFI No. 1-9.

5 Response to Staff's RFI No. 1-10.

6 Response to Staff's RFI No. 1-11.

7 Response to Staff's RFI No. 1-12.

35. TGS is required to show its annual IRA on its customers' monthly billing statements as a surcharge.
36. The proposed IRA does not require an evidentiary proceeding; rather, TEX. UTIL. CODE § 104.301 (Vernon 2010) and 16 TEX. ADMIN. CODE § 7.7101 (2010) require the regulatory authority to review a utility's method of calculating the IRA.
37. Due process protections are deferred until TGS files its next full statement of intent rate case.

Notice

38. The Company provided adequate notice to customers via direct mailing in the unincorporated areas of TGS' RGVSA on November 11, 2014.

Comprehensive Rate Case Required

39. The Company is not required to initiate a rate case supporting a statement of intent, at the time it applies for an IRA.
40. Under 16 TEX. ADMIN. CODE § 7.7101 (I) (2010) a gas utility that implements an IRA and does not file a rate case before the fifth anniversary of the date its initial IRA became effective is required to file a rate case not later than the 180th day after that anniversary. TGS is required to file a statement of intent rate case not later than July 11, 2020.

Review of Interim Rate Adjustment

41. TGS presented its IRA calculation using the factors approved in GUD No. 10285 for rate of return, depreciation, and federal income tax.
42. TGS' 2013 IRA for the entirety of the RGVSA is \$1,341,554, based on an incremental net utility plant investment increase of \$8,401,010¹, of which approximately \$108,773 is attributed to the unincorporated area.
43. TGS' proposed allocation methodology complies with TEX. UTIL. CODE § 104.301 (Vernon 2010), and with 16 TEX. ADMIN. CODE § 7.7101 (2010).

Reimbursements of Expense

44. As provided for in the statute and the rule, a gas utility that implements an IRA is required to reimburse the Commission for the utility's proportionate share of the Commission's annual costs related to the administration of the IRA mechanism.

¹ Schedule IRA – 3.

45. After the Commission has finally acted on TGS' application for an IRA, the Director of the Gas Services Division will estimate TGS' proportionate share of the Commission's annual costs related to the processing of such applications.
46. In making the estimate of TGS' proportionate share of the Commission's annual costs related to the processing of such applications, the Director will take into account the number of utilities the Commission reasonably expects to file for IRAs during the fiscal year, and the costs expected to be incurred in processing such applications.
47. TGS is required to reimburse the Commission for the amount determined by the Director of the Gas Services Division, within thirty days after receipt of notice of the amount of the reimbursement.

CONCLUSIONS OF LAW

1. TGS is a "gas utility" as defined in TEX. UTIL. CODE ANN. § 101.003(7) (Vernon 2010) and § 121.001 (Vernon 2010), and is therefore subject to the jurisdiction of the Railroad Commission of Texas (Commission).
2. The Commission has jurisdiction over TGS' applications for IRAs for incremental changes in investment, and the subject matter of this case under TEX. UTIL. CODE ANN. §102.001, §104.001, §104.002, and §104.301 (Vernon 2010).
3. Under TEX. UTIL. CODE ANN. §102.001, the Commission has exclusive original jurisdiction over the rates and services of a gas utility that distributes natural gas in areas outside of a municipality and over the rates and services of a gas utility that transmits, transports, delivers, or sells natural gas to a gas utility that distributes the gas to the public.
4. Under the provisions of the TEX. UTIL. CODE ANN. § 104.301 and 16 TEX. ADMIN. CODE § 7.7101, TGS is required to seek Commission approval before implementing an IRA tariff to TGS' customers.
5. TGS filed its application for an IRA for changes in investment in accordance with the provisions of TEX. UTIL. CODE ANN. § 104.301 and 16 TEX. ADMIN. CODE § 7.7101.
6. TGS' application for an IRA was processed in accordance with the requirements of TEX. UTIL. CODE ANN. § 104.301 and 16 TEX. ADMIN. CODE § 7.7101.
7. In accordance with 16 TEX. ADMIN. CODE § 7.315, within thirty days of the effective date of any change to rates or services, TGS is required to file with the Gas Services Division of the Commission its revised tariffs.

8. TGS may not charge any rate that has not been successfully electronically filed and accepted as a tariff filing pursuant to TEX. UTIL. CODE ANN. §§ 102.151 and 104.002 and 16 TEX. ADMIN. CODE § 7.315.
9. In accordance with TEX. UTIL. CODE ANN. § 104.301(a) and 16 TEX. ADMIN. CODE § 7.7101(a), the filing date of TGS' most recent rate case, in which there is a final order setting rates for the area in which the IRA will apply, was no more than two years prior to the date TGS filed its initial IRA.
10. TGS is required, under TEX. UTIL. CODE ANN. § 104.301(e) and 16 TEX. ADMIN. CODE § 7.7101(d), to file with the Commission an annual project report, including the cost, need, and customers benefited by the change in investment, and describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year.
11. TGS shall include in all future annual IRA filings, relocation project reports that provide additional information about relocation project costs included in investment projects, in the same format as required in this docket.
12. TGS is required, under TEX. UTIL. CODE ANN. § 104.301(f) and 16 TEX. ADMIN. CODE § 7.7101(e), to file with the Commission an annual earnings-monitoring report demonstrating TGS' earnings during the preceding calendar year.
13. TGS is required, under 16 TEX. ADMIN. CODE § 7.7101(h), to recalculate its approved IRA annually and is required to file an application for an annual adjustment no later than 60 days prior to the one-year anniversary of the proposed implementation date of the previous IRA application.
14. In accordance with 16 TEX. ADMIN. CODE § 7.7101(i), all amounts collected from customers under TGS' IRA tariffs or rate schedules are subject to refund. The issues of refund amounts, if any, and whether interest should be included on refunded amounts and, if so, the rate of interest, shall be addressed in the rate case a gas utility files or the Commission initiates after the implementation of an IRA and shall be the subjects of specific findings of fact in the Commission's final order setting rates.
15. In accordance with 16 TEX. ADMIN. CODE § 7.7101(j), in the rate case that TGS files or the Commission initiates after the implementation of an IRA, any change in investment and related expenses and revenues that have been included in any IRA shall be fully subject to review for reasonableness and prudence. Upon issuance of a final order setting rates in the rate case that TGS files or the Commission initiates after the implementation of an IRA, any change in investment and related expenses and revenues that have been included in any IRA shall no longer be subject to review for reasonableness or prudence.
16. The Commission has authority to suspend the implementation of the IRA, under TEX. UTIL. CODE ANN. § 104.301(a) and 16 TEX. ADMIN. CODE § 7.7101(e).

17. TGS provided adequate notice of its IRA, in accordance with TEX. UTIL. CODE ANN. § 104.301(a) and 16 TEX. ADMIN. CODE § 7.7101(b).
18. TGS' application for an IRA, as proposed, complies with all provisions of TEX. UTIL. CODE ANN. § 104.301 and 16 TEX. ADMIN. CODE § 7.7101.
19. TGS' IRA set forth in the findings of fact and conclusions of law in this Order comply with the provisions of TEX UTIL. CODE ANN. § 104.301 and 16 TEX. ADMIN. CODE § 7.7101.
20. In accordance with TEX. UTIL. CODE ANN. § 104.301(h) and 16 TEX. ADMIN. CODE § 7.7101(l), TGS shall file a comprehensive rate case for the areas in which the IRA is implemented, no later than the 180th day after the fifth anniversary of the date its initial IRA became effective, or July 11, 2020.
21. The Commission has authority, under TEX. UTIL. CODE ANN. § 104.301(j) and 16 TEX. ADMIN. CODE § 7.7101(m), to recover from TGS the proportionate share of the Commission's annual costs related to the administration of the IRA mechanism.

IT IS THEREFORE ORDERED BY THE RAILROAD COMMISSION OF TEXAS THAT Texas Gas Service Company's IRA for the unincorporated areas of the Rio Grande Valley Service Area, as requested, and to the extent recommended to be approved in the findings of fact and conclusions of law, is **HEREBY APPROVED**, subject to refund, to be effective for bills rendered on or after the date of this order.

IT IS FURTHER ORDERED THAT Texas Gas Service **SHALL** file with the Commission no later than July 11, 2020, a statement of intent to change rates as required under TEX. UTIL. CODE ANN. § 104.301(h) (Vernon 2010) and 16 TEX. ADMIN. CODE § 7.7101(l) (2010).

IT IS FURTHER ORDERED THAT within 30 days of this order Texas Gas Service **SHALL** electronically file its IRA tariff, Exhibit A, in proper form that accurately reflect the rates approved by the Commission in this Order.

IT IS FURTHER ORDERED THAT Texas Gas Service **SHALL** not charge any rate that has not been electronically filed and accepted by the Commission as a tariff.

IT IS FURTHER ORDERED THAT Texas Gas Service **SHALL** reimburse the expenses incurred by the Commission in reviewing this application. The amount of this reimbursement shall be determined by the Director of the Gas Services Division. This Order will not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this

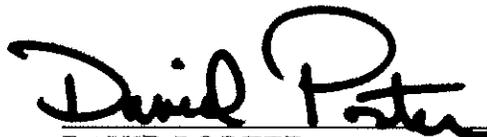
case prior to its being overruled by operation of law. is hereby extended until 90 days from the date the order is served on the parties.

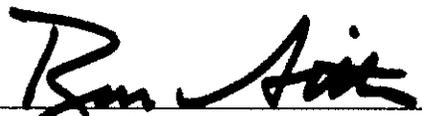
Any portion of TGS' application not expressly granted herein is overruled. All requested findings of fact and conclusions of law, which are not expressly adopted herein, are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

SIGNED this 27th day of January, 2015.

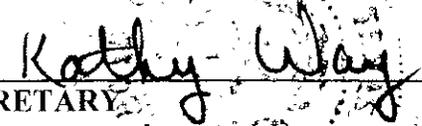
RAILROAD COMMISSION OF TEXAS


CHRISTI CRADDICK
CHAIRMAN


DAVID PORTER
COMMISSIONER


RYAN STINTON
COMMISSIONER

ATTEST


SECRETARY



GUD NO. 10389

EXHIBIT A

Tariffs

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area

RATE SCHEDULE 1Z

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, or nursing homes, for domestic purposes.

TERRITORY

All customers in the unincorporated areas served by the Company in its Rio Grande Valley Service Area.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge per meter per month of	\$12.08 plus
Interim Rate Adjustments (IRA)	\$1.01 per month (Footnote 1)
Total Customer Charge	\$13.09 per month

All Ccf per monthly billing period @ \$ 0.1784 per Ccf

OTHER ADJUSTMENTS

In addition to the Cost of Service set forth above, each customer's bill shall include the following adjustments:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

Footnote: 2013 IRA - \$1.01

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area

RATE SCHEDULE 2Z

COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule.

TERRITORY

All customers in the unincorporated areas served by the Company in its Rio Grande Valley Service Area.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge per meter per month of	\$41.67 plus (For Commercial Service)
Interim Rate Adjustments (IRA)	\$9.03 per month (Footnote 1)
Total Customer Charge	\$50.70 per month

A Customer Charge per meter per month of	\$29.17 plus (For Church Service)
Interim Rate Adjustments (IRA)	\$9.03 per month (Footnote 2)
Total Customer Charge	\$38.20 per month

All Ccf per monthly billing period @ \$ 0.1796 per Ccf

OTHER ADJUSTMENTS

In addition to the Cost of Service set forth above, each customer's bill shall include the following adjustments:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule I-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. Delivery of Gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residences, hospitals, schools, churches, and other human needs customers as prioritized in the Company's approved Curtailment Program.

Footnote 1: 2013 IRA - \$9.03

Footnote 2: 2013 IRA - \$9.03

TEXAS GAS SERVICE COMPANY**Rio Grande Valley Service Area****RATE SCHEDULE 3Z****INDUSTRIAL SERVICE RATE**APPLICABILITY

Service under this rate schedule is available to any customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

Division B	- Mining - all Major Groups
Division D	- Manufacturing - all Major Groups
Divisions E and J	- Utility and Government - facilities generating power for resale only

TERRITORY

All customers in the unincorporated areas served by the Company in its Rio Grande Valley Service Area.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge per meter per month of	\$74.02 plus-
Interim Rate Adjustments (IRA)	\$58.35 per month (Footnote 1)
Total Customer Charge	\$132.37 per month

All Ccf per monthly billing period @ \$0.1648 per Ccf

OTHER ADJUSTMENTS

In addition to the Cost of Service set forth above, each customer's bill shall include the following adjustments:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residences, hospitals, schools, churches, and other human needs customers as prioritized in the Company's approved Curtailment Program.

Footnote 1: 2013 IRA - \$58.35

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area

RATE SCHEDULE 4Z

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts.

TERRITORY

All customers in the unincorporated areas served by the Company in its Rio Grande Valley Service Area.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge per meter per month of	\$45.51 plus
Interim Rate Adjustments (IRA)	\$8.48 per month (Footnote 1)
Total Customer Charge	\$53.99 per month

All Ccf per monthly billing period @ \$0.1869 per Ccf

OTHER ADJUSTMENTS

In addition to the Cost of Service set forth above, each customer's bill shall include the following adjustments:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule I-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residences, hospitals, schools, churches, and other human needs customers as prioritized in the Company's approved Curtailment Program.

Footnote 1: 2013 IRA - \$8.48

TRANSPORTATION SERVICE RATEAPPLICABILITY

Service under this rate schedule is available to any customer of Texas Gas Service Company ("Company") and to Qualified Suppliers or Producers supplying natural gas to be transported, pursuant to Rate Schedule T-GTC (General Terms and Conditions) for the transportation of customer owned natural gas through the Company's Rio Grande Valley distribution system for use by customers within the Company's Rio Grande Valley's Service Area or delivered to connecting pipelines. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

Prior to the execution of a Gas Transportation Service Agreement, customer must represent and certify that its usage shall average five hundred (500) Mcf of gas per month or six thousand (6,000) Mcf annually. The Company shall have the right at all reasonable times, upon prior notice to Customer, to enter onto Customer's premises and inspect Customer's facilities and operations to verify such capability. Customer must agree to notify the Company within a reasonable time if there is any change in Customer's usage. Should Customer's usage capability average less than five hundred (500) Mcf per month or six thousand (6,000) Mcf annually, Customer must so notify the Company and the Company may discontinue service hereunder except as provided in the Gas Transportation Service Agreement.

AVAILABILITY

Natural gas service under this rate schedule is available to any qualified individually metered, transport customer for the transportation of customer owned natural gas through the Company's Rio Grande Valley distribution system. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

Electronic flow measurement (EFM) may be required for Customers under this tariff at the Company's sole discretion. The customer may be required to reimburse the Company for any cost related to the installation of the EFM as well as provide for or reimburse the Company for any on-going maintenance, repair, or communications costs. In the alternative, Customer may elect to discontinue service under this tariff and to receive service under the applicable sales tariff.

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area

RATE SCHEDULE T-1

Service is not available under this rate schedule for resale to others or for service for a term less than twelve (12) months.

Under this tariff the Company shall perform or cause to be performed all functions necessary to transport the gas commodity from the Point of Receipt to the end use Customer. The Customer is responsible for acquiring the gas commodity from a third party supplier. Such gas supply must be delivered to the pipeline providing upstream services for the system from which the Customer is served.

Customer shall deliver to Company each month, as reimbursement for lost and unaccounted for gas in the form of Payment in Kind (PIK), a volume of gas equal to the Purchase/Sales ratio authorized to be collected in the Cost of Gas clause times the volume of gas delivered by the Company for the account of Customer for transportation.

TERRITORY

All areas served by the Company in its Rio Grande Valley Service Area.

RATE

This rate shall be the sum of Part A, Part B, and Part C as described below:

Part A: A customer charge of	\$127.82 per meter per month plus
Interim Rate Adjustment (IRA)	\$93.09 (Footnote 1)
Total Customer Charge	\$220.91

Part B: All volumes of natural gas transported during each month in accordance with this schedule shall be billed at the following Ccf charge:

All Ccf @ \$0.1301 per Ccf

Part C: "Additional Charges to Cost of Service Rate" pursuant to Rate Schedule T-GTC (General Terms and Conditions for Transportation).

ADDITIONAL CHARGES

1) A charge will be made each month to recover the cost of gross receipts taxes paid to the State of Texas pursuant to the provision of TEXAS UTILITIES CODE, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area

RATE SCHEDULE T-1

Footnote 1: 2013 IRA - \$93.09

- 2) A charge will be made each month to recover any franchise fees, street rental fees, or other similar privilege fees attributable to the Company's services under this tariff and payable to any municipality wherein the customer receives gas delivered hereunder.
- 3) In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the Rio Grande Valley Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.
- 4) Additional charges may be made at the Company's sole discretion for compression, treating, or similar services if the customer or qualified supplier is shipping excess gas off the distribution system.

SPECIAL PROVISIONS

Tariff

General Terms and Conditions for Transportation T-GTC

OTHER CONDITIONS

Transportation of Customer owned natural gas hereunder is subject in all respects to the Transportation Agreement entered into between the Customer and Company prior to commencement of service and all amendments and modifications thereto.

Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.

PAYMENT

Bills are to be paid within 15 days after the date of Company's bill to Customer.

TRANSPORTATION SERVICE RATEAPPLICABILITY

Service under this rate schedule is available to any customer of Texas Gas Service Company ("Company") and to Qualified Suppliers or Producers supplying natural gas to be transported, pursuant to Rate Schedule T- GTC (General Terms and Conditions) for the transportation of customer owned natural gas through the Company's Rio Grande Valley distribution system for use by customers within the Company's Rio Grande Valley's Service Area or delivered to connecting pipelines. This rate schedule requires a one year commitment for transportation service. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

AVAILABILITY

Natural gas service under this rate schedule is available to any qualified individually metered, transport customer for the transportation of customer owned natural gas through the Company's Rio Grande Valley distribution system. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

Electronic flow measurement (EFM) may be required for Customers under this tariff at the Company's sole discretion. The customer may be required to reimburse the Company for any cost related to the installation of the EFM as well as provide for or reimburse the Company for any on- going maintenance, repair, or communications costs. In the alternative, Customer may elect to discontinue service under this tariff and to receive service under the applicable sales tariff.

Service is not available under this rate schedule for resale to others or for service for a term less than twelve (12) months.

Under this tariff the Company shall perform or cause to be performed all functions necessary to transport the gas commodity from the Point of Receipt to the end use Customer. The Customer is responsible for acquiring the gas commodity from a third party supplier. Such gas supply must be delivered to the pipeline providing upstream services for the system from which the Customer is served.

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area

RATE SCHEDULE T-2

Customer shall deliver to Company each month, as reimbursement for lost and unaccounted for gas in the form of Payment in Kind (PIK), a volume of gas equal to the Purchase/Sales ratio authorized to be collected in the Cost of Gas clause times the volume of gas delivered by the Company for the account of Customer for transportation.

TERRITORY

All areas served by the Company in its Rio Grande Valley Service Area.

RATE

This rate shall be the sum of Part A, Part B, and Part C as described below:

Part A: A customer charge of	\$327.82 per meter per month plus
Interim Rate Adjustment (IRA)	\$106.79 (Footnote 1)
Total Customer Charge	\$434.61

Part B: All volumes of natural gas transported during each month in accordance with this schedule shall be billed at the following Ccf charge:

All Ccf @ \$0.0548 per Ccf

Part C: "Additional Charges to Cost of Service Rate" pursuant to Rate Schedule T-GTC (General Terms and Conditions for Transportation).

Minimum Monthly Bill of \$1,500 (from the sum of Part A and Part B)

ADDITIONAL CHARGES

1) A charge will be made each month to recover the cost of gross receipts taxes paid to the State of Texas pursuant to the provision of TEXAS UTILITIES CODE, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.

2) A charge will be made each month to recover any franchise fees, street rental fees, or other similar privilege fees attributable to the Company's services under this tariff and payable to any municipality wherein the customer receives gas delivered hereunder.

3) In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the Rio Grande Valley Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area

RATE SCHEDULE T-2

Footnote 1: 2013 IRA - \$106.79

4) Additional charges may be made at the Company's sole discretion for compression, treating, or similar services if the customer or qualified supplier is shipping excess gas off the distribution system.

SPECIAL PROVISIONS

Tariff

General Terms and Conditions for Transportation

T-GTC

OTHER CONDITIONS

Transportation of Customer owned natural gas hereunder is subject in all respects to the Transportation Agreement entered into between the Customer and Company prior to commencement of service and all amendments and modifications thereto.

Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.

PAYMENT

Bills are to be paid within 15 days after the date of Company's bill to Customer.

GUD NO. 10389

EXHIBIT B

Schedules

SUMMARY

TEXAS GAS SERVICE COMPANY
 RIO GRANDE VALLEY SERVICE AREA
 FOR THE PERIOD BEGINNING JANUARY 1, 2013 AND ENDING DECEMBER 31, 2013
 ENVIRONS GRIP FILING

Line No.	Description	12/31/2012		12/31/2013		Reference
		(a)	(b)	(c)	(d)	
1	Net Investment		\$ 73,736,499	\$ 82,137,509		(b) IRA-7 line 88 col (i), (c) IRA-8 lines 88 col (i)
2	Increase in Net Investment			\$ 8,401,010		IRA-9 lines 89 col (i)
3	Authorized Return on Capital			8.0845%		IRA-15 line 6 col (i)
4						
5	Change in Return on Net Investment			\$ 679,180		Line 2 * Line 3
6	Change in Depreciation Expense			\$ 326,560		IRA-9 line 89 col (g)
7	Change in Federal, Revenue and Other Taxes			\$ 335,815		IRA-5 line 13 col (g) plus IRA-6 line 14 (c)
8	Change in Revenue Requirement			\$ 1,341,554		Sum of Lines 5 - 7
9						
10	Annual Number of Bills			821,777		
11	Increase Per Bill Per Month			See Below		
12	(to be applied to monthly customer charge or initial block rate, check on)					
13	<input checked="" type="checkbox"/> Monthly Customer Charge					
14	<input type="checkbox"/> Initial Block Rate					
15						
16						
17						
18	Current and Proposed Bill Information - With Gas Cost					
19						
20						
21	Residential		Current	Proposed	Difference	% Change
22	Average Monthly Bill @ 1.4 Mcf*		\$ 20.28	\$ 21.29	\$ 1.01	5.0%
23						
24	Commercial					
25	Average Monthly Bill @ 41.4 Mcf*		\$ 284.56	\$ 293.58	\$ 9.03	3.2%
26						
27	Church					
28	Average Monthly Bill @ 3.1 Mcf*		\$ 47.36	\$ 56.39	\$ 9.03	19.1%
29						
30	Industrial					
31	Average Monthly Bill @ 324.0 Mcf*		\$ 1,926.91	\$ 1,985.26	\$ 58.35	3.0%
32						
33	Public Authority					
34	Average Monthly Bill @ 31.6 Mcf*		\$ 233.21	\$ 241.69	\$ 8.48	3.6%
35						
36						
37						
38						
39	Current and Proposed Bill Information - Without Gas Cost					
40						
41						
42	Residential		Current	Proposed	Difference	% Change
43	Average Monthly Bill @ 1.4 Mcf*		\$ 14.58	\$ 15.59	\$ 1.01	6.9%
44						
45	Commercial					
46	Average Monthly Bill @ 41.4 Mcf*		\$ 116.02	\$ 125.05	\$ 9.03	7.8%
47						
48	Church					
49	Average Monthly Bill @ 3.1 Mcf*		\$ 34.74	\$ 43.77	\$ 9.03	26.0%
50						
51	Industrial					
52	Average Monthly Bill @ 324.0 Mcf*		\$ 607.97	\$ 666.32	\$ 58.35	9.6%
53						
54	Public Authority					
55	Average Monthly Bill @ 31.6 Mcf*		\$ 104.57	\$ 113.05	\$ 8.48	8.1%
56						
57	Transportation					
58	Regular (T-1) Average Monthly Bill @ 935.6*		\$ 1,345.04	\$ 1,438.13	\$ 93.09	6.9%
59	Large (T-2) Average Monthly Bill @ 2,855.6*		\$ 1,892.69	\$ 1,999.48	\$ 106.79	5.6%
60						
61						
62	*Average bill usage per GUD 10285 filing.					
63	*Average bills exclude revenue related taxes. The cost of gas is computed using a 12 month average for CY 2013.					

INVESTMENT DETAIL - DIRECT AND ALLOCATED CORPORATE AND DIVISION

TEXAS GAS SERVICE COMPANY
 RIO GRANDE VALLEY SERVICE AREA
 FOR THE PERIOD BEGINNING JANUARY 1, 2013 AND ENDING DECEMBER 31, 2013
 ENVIRONS GRIP FILING

Line No	NARUC Account No (a)	Notc. (sc c notc tab) (b)	FERC Account No. (c)	F E R C Account Titles (d)	Adjusted Cost (e)	Annual Depreciation (f)	Accumulated Depreciation (g)	Net Plant (h)
1				1 INTANGIBLE PLANT				
4	301	c, d	301	Organization	\$ -	\$ -	\$ -	\$ -
5	302	c, d	302	Franchises & Consents	-	-	-	-
6	303	c, d	303	Misc Intangible	-	-	-	-
7				Total Intangible Plant	\$ -	\$ -	\$ -	\$ -
10	325	c, d	325	2 PRODUCTION AND GATHERING				
11	327	c, d	327	Land and Land Rights	\$ -	\$ -	\$ -	\$ -
12	328	c, d	328	Field Compressor Station Structures	-	-	-	-
13	329	c, d	329	Field Meas/Reg Station Structures	(2,640)	(132)	(576)	(2,064)
14	332	c, d	332	Other Structures	-	-	-	-
15	333	c, d	333	Field Lines	(543,422)	(27,171)	(118,561)	(424,861)
16	334	c, d	334	Field Compressor Station Equip	-	-	-	-
17	336	c, d	336	Field Meas/Reg Station Equip	(74,634)	(3,732)	(16,284)	(58,351)
18	337	c, d	337	Purification Equip	(1,486)	(74)	(324)	(1,162)
19				337 Other Equip	(21,746)	(1,087)	(4,744)	(17,002)
20				Total Production and Gathering	\$ (643,928)	\$ (32,196)	\$ (140,489)	\$ (503,440)
22	365	c, d	365	4. TRANSMISSION PLANT				
23	366	c, d	366	Land & Land Rights	\$ -	\$ -	\$ -	\$ -
24	367	c, d	367	Structures & Improvements	(5,361)	(160)	2,495	(7,856)
25	368	c, d	368	Mains	2,482,580	48,659	(118,527)	2,601,107
26	369	c, d	369	Compressor Station Equip	-	-	676	(676)
27	371	c, d	371	Measure/Reg. Station Equipment	1,532,722	37,705	299,958	1,232,763
28				371 Other Equipment	(64,936)	(1,487)	4,169	(69,106)
29				Total Transmission Plant	\$ 3,945,005	\$ 84,717	\$ 188,771	\$ 3,756,233
32	374	c, d	374	5. DISTRIBUTION PLANT				
33	375 1	c, d	375 1	Land & Land Rights	\$ -	\$ -	\$ -	\$ -
34	375 2	c, d	375 2	Structures & Improvements	-	-	4,015	(4,015)
35	376	c, d	376	Other System Structures	-	-	431	(431)
36	377	c, d	377	Mains	1,583,718	23,904	370,596	1,213,122
37	378	c, d	378	Compressor Station Equipment	-	-	-	-
38	379	c, d	379	Meas. & Reg. Station - General	99,397	1,441	27,488	71,908
39	380	c, d	380	Meas. & Reg. Station - C.G	412,275	6,102	(1,263)	413,538
40	381	c, d	381	Services	6,406,244	103,170	4,457,182	1,949,062
41	382	c, d	382	Meters	(18,291)	(134)	(193,065)	174,774
42	383	c, d	383	Meter Installations	-	-	-	-
43	385	c, d	385	House Regulators	(4,970,855)	32,311	(5,291,205)	320,350
44	386	c, d	386	Indust Meas & Reg Stat Equipment	75,492	1,163	4,533	70,959
45	387	c, d	387	Other Property on Customer Premises	-	-	65	(65)
46				387 Other Equipment	(206,871)	41,312	(232,318)	25,447
47				Total Distribution Plant	\$ 3,381,109	\$ 209,269	\$ (853,541)	\$ 4,234,649
49	389	c, d	389	6 GENERAL PLANT				
50	390 1	c, d	390 1	Land & Land Rights	\$ (9)	\$ -	\$ -	\$ (9)
51	390.17	c, d	390.17	Structures & Improvements	2,405	44	28,529	(26,124)
52	390.2	c, d	390.2	Building Improv Plum	278	28	8	270
53	390 21	c, d	390 21	Leasehold Improvements	(11,307)	2,993	(21,439)	10,133
54	391	c, d	391	Leasehold Equipment EOL	(12)	278	424	(436)
55	391 2	c, d	391 2	Office Furniture & Equipment	100,913	6,725	33,428	67,485
56	391 2	c, d	391 2	Data Processing Equipment	22,442	3,117	(12,087)	34,529
57	391 3	c, d	391 3	Oracle Equipment	-	-	-	-
58	391 4	c, d	391 4	Office Machines	(1)	-	25	(26)
59	391 4	c, d	391 4	Audio Visual Equipment	(838)	(16)	(1,175)	338
60	391 6	c, d	391 6	Signature Project	(18)	(9)	3,140	(3,158)
61	391 6	c, d	391 6	Purchased Software	147,651	9,236	144,544	3,107
62	391 6	c, d	391 6	Banner Software	-	(2,322)	-	-
63	391 6	c, d	391 6	Dynamic Risk Assessment	-	(5)	-	-
64	391 6	c, d	391 6	Enterprise Plan & Budget	-	(4)	-	-
65	391 6	c, d	391 6	GIS Development	-	(2)	-	-
66	391 6	c, d	391 6	Oracle Software	-	(1)	-	-
67	391 6	c, d	391 6	Anba Software	-	234	-	-
68	391 6	c, d	391 6	Journey - Employee-ODC Dstingas	-	11,378	-	-
69	391 6	c, d	391 6	Journey - Employee Count	-	1,985	-	-
70	391 6	c, d	391 6	Concur Project	-	(8)	-	-
71	391 6	c, d	391 6	PowerPlant Software	-	(34)	-	-
72	391 6	c, d	391 6	Riskworks Software	-	(3)	-	-
73	391 8	c, d	391 8	Maximo-Leak Detect System	-	2,552	-	-
74	391 8	c, d	391 8	Micro Computer Equipment	7,022	1,192	8,001	(978)
75	391 9	c, d	391 9	Micro Computer Equipment	5,559	1,112	185	5,374
76	392	c, d	392	Computers & Electronic Equipment	(63,972)	(14,834)	(97,917)	33,945
77	392 3	c, d	392 3	Transportation Equipment	105,814	116	(2,935)	108,749
78	392 5	c, d	392 5	Transportation Equipment (Trucks 3/4 to 3 Ton)	(1)	-	77	(78)
79	393	c, d	393	Trailers	-	-	2	(2)
80	394	c, d	394	Stores Equipment	-	-	2,392	(2,392)
81	395	c, d	395	Tools, Shop & Garage Equipment	2,322,515	14,078	156,034	2,166,482
82	396	c, d	396	Laboratory Equip (CNG)	(2,111,342)	-	-	(2,111,342)
83	397	c, d	397	Major Work Equipment	94,514	-	(82,182)	176,696
84	398	c, d	398	Communication Equipment	407,865	27,192	58,855	348,010
85				398 Miscellaneous General Plant	(3,789)	(253)	(3,748)	(41)
86				Total General plant	\$ 1,025,689	\$ 64,770	\$ 215,159	\$ 810,530
87				Rule 8.209 Regulatory Asset Balance	\$ 103,038			\$ 103,038
88				Total Original Cost Plant In Service	\$ 7,810,913	\$ 326,560	\$ (590,100)	\$ 8,401,010

ALLOCATION OF INVESTMENT RECOVERY

TEXAS GAS SERVICE COMPANY
 RIO GRANDE VALLEY SERVICE AREA
 FOR THE PERIOD BEGINNING JANUARY 1, 2013 AND ENDING DECEMBER 31, 2013
 ENVIRONS GRIP FILING

Allocation Factors Per Rate Case - Docket Nos. 10285	
Residential	0.5810
Commercial, Church	0.2924
Industrial	0.0266
Public Authority	0.0423
Standard T-1	0.0338
Standard T-2	0.0239
Total System	<u>1.0000</u>

Allocation Factors Requested in this filing	
Residential	0.5810
Commercial, Church	0.2924
Industrial	0.0266
Public Authority	0.0423
Standard T-1	0.0338
Standard T-2	0.0239
Total System	<u>1.0000</u>

New Investment Recovery Distribution		
Requested Recovery Amount		\$ 1,341,554
Residential	0.5810	779,477
Commercial, Church	0.2924	392,295
Industrial	0.0266	35,653
Public Authority	0.0423	56,757
Standard T-1	0.0338	45,335
Standard T-2	0.0239	32,038
Total System	<u>1.0000</u>	<u>\$ 1,341,554</u>

TEXAS GAS SERVICE COMPANY
 RIO GRANDE VALLEY SERVICE AREA
 INTERIM COST RECOVERY AND RATE ADJUSTMENT
 CHANGES FROM JANUARY 1, 2013 THROUGH DECEMBER 31, 2013

SUMMARY

LINE NO.	DESCRIPTION	CHANGE THROUGH 12/31/2013
1	Change in Net Investment (Schedule 2, Line 9)	\$8,401,010
2	Authorized Return Approved in most recent Rate Case* (Schedule 4)	8.0845%
3	Change in Return on Net Investment - (Line 1 times Line 2)	\$679,180
4	Change in Depreciation Expense - (Schedule 3, Line 75)	326,560
5	Change in Ad Valorem Tax (Schedule 5, Line 3)	73,678
6	Change in Federal Income Taxes - (Schedule 6, Line 8)	262,137
7	Total Change in Revenue Requirement	<u>\$1,341,554</u>

*Cost of Capital and Capital Structure approved in the most recent RGV Environs rate case - TYE Dec. 31, 2012, Final Order GUD No. 10285

TEXAS GAS SERVICE COMPANY
 RIO GRANDE VALLEY SERVICE AREA
 INTERIM COST RECOVERY AND RATE ADJUSTMENT
 CHANGES FROM JANUARY 1, 2013 THROUGH DECEMBER 31, 2013

CHANGE IN CUSTOMER CHARGE BY CUSTOMER CLASS

NO.	CUSTOMER CLASS	REVENUES PER RATE CASE TYE 12/31/2012 (a)	PERCENT OF REVENUES PER RATE CASE TYE 12/31/2012 (b)	REV. REQ. INCREASE [SCH.1] (c)	ANNUAL BILLS CY 2013 (d)	CUSTOMER CHARGE INCREASE (e)	Enviroins BILL COURT CY 2013 (f)	Enviroins REQUIRED INCREASE (g)
Gas Sales								
1	Residential	\$13,661,733	58.10%	\$779,477	770,236	\$1.01	42,906	\$43,421
2	Commercial, Church	6,875,678	29.24%	392,295	43,448	\$9.03	2,103	18,988
3	Industrial	624,881	2.66%	35,653	611	\$58.35	198	11,554
4	Public Authority	994,767	4.23%	56,757	6,695	\$8.48	622	5,273
Transportation								
5	Standard (T-1)	794,574	3.38%	45,335	487	\$93.09	276	25,693
6	Standard (T-2)	561,516	2.39%	32,038	300	\$106.79	36	3,845
7	Grand Total	\$23,513,148	100.00%	\$1,341,554	821,777		46,141	\$108,773