

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NO. 01-0289576**

**IN THE EAGLEVILLE
(EAGLE FORD-1) FIELD
MCMULLEN COUNTY, TEXAS**

**FINAL ORDER
APPROVING THE APPLICATION OF
SN OPERATING, LLC
FOR AN EXCEPTION TO STATEWIDE RULE 32
FOR THIRTEEN FLARE POINTS
EAGLEVILLE (EAGLE FORD-1) FIELD
MCMULLEN COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on July 11, 2014, the presiding examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and proposal for decision, the findings of fact and conclusions of law contained therein, and any exceptions and replies thereto, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that SN Operating, LLC is hereby granted an exception to Statewide Rule 32 for the thirteen flare points identified on Attachment A, located at the co-ordinates identified on Attachment B, attached hereto, Eagleville (Eagle Ford-1) Field, McMullen County, Texas. SN Operating, LLC is authorized to flare up to the maximum daily total volume of casinghead gas for each flare point as listed on Attachment A from June 1, 2014, through June 1, 2016. The authority is granted, provided all production is reported on the appropriate Commission forms.

The operator shall file the Statewide Rule 32 Exception Data Sheet for each flare point identified on Attachments A and B, and shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee; provided, however, that each Statewide Rule 32 Exception Data Sheet need not reflect volumes of gas to be flared at the flare point identified, but instead the operator shall attach a copy of this final order, including Attachments A and B.

Done this 28th day of October, 2014.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Divisions' Unprotested Master
Order dated October 28, 2014)**

**ATTACHMENT A
FLARE POINT LOCATIONS
SN OPERATING, LLC
EAGLEVILLE (EAGLE FORD-1) FIELD
MCMULLEN COUNTY, TEXAS**

Flare Point	Lease Name (Lease ID No.)	Maximum Daily Casinghead Gas Volume (MCF per day)	H2S (ppm)
#1,2	Camaro A (17323)	1,750	23,391
#3	Camaro B (17099)	120	600
#4	Cobra (15782)	100	5,200
#5	Cobra B (16349)	450	4,400
#6	Corvette A (17018)	180	3,000
#7	Corvette C (16641)	200	5,000
#8	Gran Torino A (16708)	175	15,000
#9	Gran Torino A (16708)	200	15,000
#10	Mustang (16408)	200	7,000
#11	Mustang (16408)	200	7,000
#12	Mustang (16408)	200	5,000
#13	Sting Ray A (16983)	250	6,000
#14	Sting Ray A (16983)	700	13,924

ATTACHMENT B

CAMARO A
 FLARE PT #1,2
 LAT/LONG:
 28.6415368,98.4761497

CAMARO B
 FLARE PT #3
 LAT/LONG:
 28.6432393,98.4678666

COBRA
 FLARE PT # 4
 LAT/LONG:
 28.6290091,98.5040664

COBRA B
 FLARE PT # 5
 LAT/LONG:
 28.6270194,98.5111615

CORVETTE A
 FLARE PT #6
 LAT/LONG:
 28.6310452,98.5299900

CORVETTE C
 FLARE PT # 7
 LAT/LONG:
 28.6317631,98.5139789

GRAN TORINO A
 FLARE PT # 8
 LAT/LONG:
 28.6261124,98.4823596



GRAN TORINO A
 FLARE PT # 9
 LAT/LONG:
 28.6262135,98.4921347

MUSTANG
 FLARE PT # 10
 LAT/LONG:
 28.6282483,98.4820746

MUSTANG
 FLARE PT # 11
 LAT/LONG:
 28.6284052,98.4891812

MUSTANG
 FLARE PT # 12
 LAT/LONG:
 28.6283433,98.4945463

STING RAY A
 FLARE PT # 13
 LAT/LONG:
 28.6235774,98.528284E

STING RAY A
 FLARE PT # 14
 LAT/LONG:
 28.6236198,98.5224398



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OPERATOR: SN OPERATING, LLC
 EXHIBIT NO.: 1
 DOCKET NO.: 01-0289576
 DATE: JULY 11, 2014