RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION

OIL AND GAS DOCKET IN THE RODGERS (STRAWN CONS.)
NO. 08-0289253 FIELD, WARD COUNTY, TEXAS

FINAL ORDER
APPROVING THE APPLICATION OF BROWNING OIL COMPANY FOR A
NEW FIELD DESIGNATION AND ADOPTING FIELD RULES
FOR THE RODGERS (STRAWN CONS.) FIELD
WARD COUNTY, TEXAS

The Commission finds that after statutory notice in the above-numbered docket
hearing on June 27, 2014, the presiding examiners have made and filed a report and
recommendation containing findings of fact and conclusions of law, for which service was
not required; that the proposed application is in compliance with all statutory requirements;
and that this proceeding was duly submitted to the Railroad Commission of Texas at
conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners’ report and
recommendation, the findings of fact and conclusions of law contained herein, hereby
adopts as its own the findings of fact and conclusions of law contained therein, and
incorporates said findings of fact and conclusions of law as if fully set out and separately
stated herein.

Therefore, it is ORDERED by the Railroad Commission of Texas that the application
of Browning Oil Company for a new field designation for the Rodgers (Strawn Cons.) Field
(ID No. 77830 600), Ward County, Texas, be and hereby is APPROVED.

It is further ORDERED that the following field rules shall be adopted for the Rodgers
(Strawn Cons.) Field, Ward County, Texas:

RULE 1: The entire correlative interval from 12,365 feet to 15,218 feet, as shown
on the log of the Sealy “93” Lease, Well No. 1. (API No. 42-475-35043) shall be designated
as a single reservoir for proration purposes and be designated as the Rodgers (Strawn
Cons.) Field.

RULE 2: The maximum daily oil allowable for each well in the subject field shall be
the applicable 1965 Yardstick Allowable. The actual allowable for an individual oil well
shall be determined by the sum total of the two following values:

a. NINETY-FIVE percent (95%) of the field’s total allowable shall be allocated
equally by each well’s potential; and,

b. FIVE percent (5%) of the field’s total allowable shall be allocated equally
among all the individual proratable wells producing from the field.
Done this 14th day of October, 2014.

RAILROAD COMMISSION OF TEXAS

(Order approved and signatures affixed by Hearings Divisions’ Unprotested Master Order dated October 14, 2014)