



RAILROAD COMMISSION OF TEXAS

HEARINGS DIVISION

OIL AND GAS DOCKET NO. 09-0285425

THE APPLICATION OF EOG RESOURCES, INC., TO AMEND THE PERMANENT GAS WELL CLASSIFICATION PROCEDURES FOR WELLS IN THE NEWARK, EAST (BARNETT SHALE) FIELD, CLAY, COOKE, DENTON, JACK, MONTAGUE, PALO PINTO AND WISE COUNTIES, TEXAS

HEARD BY: Paul Dubois – Technical Examiner
Terry Johnson – Legal Examiner

DATE OF HEARING: December 12, 2013

APPEARANCES: REPRESENTING:

APPLICANT:

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OBSERVERS:

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EXAMINERS' REPORT AND RECOMMENDATION

STATEMENT OF THE CASE

This is the application of EOG Resources, Inc. (EOG) to amend the gas well classification procedure for the Newark, East (Barnett Shale) Field that was established by Commission Final Order in Docket No. 09-0277581 issued on December 11, 2012. EOG also requests that Palo Pinto County be included among the counties for which this procedure applies. In addition, EOG is requesting that 1,009 wells (approximately 280 gas wells and 730 oil wells, more or less) in the field be permanently reclassified as gas wells effective the date of initial completion. EOG provided its final well list to the examiners on

March 28, 2014, and final supporting material on April 7, 2014. EOG's application is supported by two other operators in the field, Pioneer Natural Resources USA, Inc. (Pioneer) and WBH Energy Partners LLC (WBH). Pioneer and WBH both sought relief for nine wells each. The application is not protested.

The current matter arises in part out of confusion regarding the implementation of Commission Final Order for Docket No. 09-0277581, which was granted on the application of Pioneer. That order (1) specified criteria for permanently classifying gas wells the field, and (2) adjusted time periods to file completion paperwork associated with the classification. The text of the order caused differing interpretations among operators and Commission staff, especially with regard to (1) consequences of failing to meet the completion report submittal time periods set in the Pioneer order, and (2) how to permanently reclassify existing oil wells as gas wells when the criteria was met. This hearing seeks to clarify the matter, resolve the confusion, and provide clear direction to all parties for future gas well classifications in the field.

MATTERS OFFICIALLY NOTICED

The examiners take official notice of Commission records in the matter of Oil & Gas Docket No. 09-0277581, the Application of Pioneer Natural Resources USA, Inc., for Approval of Permanent Gas Well Classification in the Newark East (Barnet Shale) Field, Various Counties, Texas.

DISCUSSION OF THE EVIDENCE

Matters Pertaining to Commission Final Order 09-0277581

The Newark, East (Barnett Shale) Field is developed across parts of 27 counties in North Central Texas. The seven counties subject to this application—Clay, Cooke, Denton, Jack, Montague, Palo Pinto and Wise—are in the northern portion of the Newark, East (Barnett Shale) Field area. Six of these counties (all of the above except Palo Pinto) were the subject of the application made by Pioneer in 2012 (Oil and Gas Docket No. 09-0277581). In that docket, the Commission issued a final order stating the following:

*Therefore, it is ORDERED by the Railroad Commission of Texas that all wells completed in Montague, Wise, Clay, Cooke, Denton, and Jack Counties only, and with a gas-oil ratio of 3,000 cubic feet per barrel and above in the Newark, East (Barnett Shale) Field, are **permanently classified as gas wells** without the need of further administrative review, **effective the date of initial completion**.*

It is further ORDERED by the Railroad Commission of Texas that completion

*reports for **new** oil and gas wells in this field and in Montague, Wise, Clay, Cooke, Denton, and Jack Counties shall be considered timely filed if a Well Records Only completion report is filed within 30 days of completion of the well and the Initial Potential completion report is filed within 180 days of completion of the well. **Compliance with these deadlines will result in the backdating of allowable to the date of first production.** (Emphasis added).*

The second part of the order has led to confusion about gas well classification. The order specified a procedure for “new” oil and gas wells, but did not define what was meant by “new.” That is, does the term “new” apply to newly permitted wells, newly spudded wells, or newly completed wells? Or could a well that was drilled but whose completion was not yet approved by the Commission staff be considered “new”? Further, by stating “new” but not otherwise defining the term, the order may appear to preclude the reclassification of oil wells to gas wells based on the new criteria; EOG argues that this is not consistent with evidence at the Pioneer’s hearing. Finally, the 30- and 180-day filing requirements for well record only and initial potential test completion reports prescribed in the order were interpreted by Commission staff to mean that gas well classification was only available when the filing timing requirements were met. EOG also believes this approach is inconsistent with the Pioneer order.

EOG has requested this hearing to clarify the language of the Pioneer order, to add Palo Pinto County to the six counties covered by the earlier Pioneer order, and to obtain permanent gas well classification for a number of its wells in the field. Citing the examiner’s report from the Pioneer case, EOG made specific note of the following:

- Pioneer argued that wells in the Newark, East (Barnett Shale) Field may require additional time achieve stabilized production rates, from up to 84 days to produce their first oil and 122 days to produce their first gas.
- The 30- and 180-day filing requirements for well record only and initial potential completion reports, respectively, were intended to provide, effectively, an exception to Statewide Rule 16 regarding timing requirements for filing completion reports, giving operators in the field extra time to allow for well stabilization and accurate testing for classification, as well as filing the necessary completion reports.
- Any additional wells completed in the study area of the field are expected to exhibit similar fluid characteristics representative of a retrograde gas reservoir.
- Wells completed in the subject field and counties with a gas-oil ratio (GOR) of 3,000:1 cf/bbl and above should be permanently classified as gas wells because they produce from a retrograde gas reservoir.

- Liquid hydrocarbons produced at the surface from the subject wells are the product of condensation and should not be classified as crude petroleum oil.

As did Pioneer in the prior docket, EOG introduced evidence that a representative test of a well's potential and classification often cannot be adequately performed upon completion for wells in this field, but a 180-day window is adequate. EOG further stated that it pressure-controls its wells to ensure maximum ultimate recovery; such pressure control delays the stabilized production and lowers the GOR for an initial potential test.

Addition of Palo Pinto County

EOG provided a north-south cross section through Jack and Palo Pinto Counties. This information supports the continuity of the Barnett Shale from Jack County into Palo Pinto County. In addition, EOG provided compositional analysis of fluids from two oil wells in Palo Pinto County to establish similar characteristics as those established in the Pioneer matter, specifically GOR and compositional analysis of recombined wellstream fluids.

The Ray Unit 1H Well (API No. 363-35767) was completed on September 5, 2008. A sample collected on November 5, 2008 was analyzed by Core Lab and exhibited a recombined wellstream composition of 6.195 mol % heptanes plus based on a recombination ratio of 7,925 scf separator gas per barrel of separator liquid. The Robertson Hill Ranch B Unit 3H Well (API No. 363-35775) was completed on August 13, 2008. A sample collected on November 4, 2008 exhibited a recombined wellstream composition of 8.938 mol % heptanes plus based on a recombination ratio of 5,149 scf separator gas per barrel of separator liquid.

EOG Well Classification

EOG seeks to permanent reclassification of certain existing wells in the Newark, East (Barnett Shale) Field from oil to as gas wells. Additionally, EOG is requesting that existing gas wells be set up as 'permanently' classified as gas wells. At the hearing, EOG's representative stated that it desired the reclassification because a gas well is EOG's preferred well classification and also because of severance tax issues. EOG did not state that the reclassification was necessary to prevent pollution, prevent waste of hydrocarbon resources, or protect its correlative rights.

The table below, adapted from EOG's Exhibit No. 11, identifies oil and gas wells in the Newark, East (Barnett Shale) Field, in the subject counties, at the time of the hearing.

County	Total Wells (all operators)	EOG Wells	EOG Oil Wells	EOG Gas Wells
Clay	28	12	12	0
Cooke	373	270	243	26

County	Total Wells (all operators)	EOG Wells	EOG Oil Wells	EOG Gas Wells
Denton	3,130	0	0	0
Jack	241	28	1	27
Montague	825	643	500	143
Palo Pinto	209	74	43	31
Wise	3,101	4	1	3
Total	7,907	1,031	800	230

In other testimony and exhibits presented at hearing, EOG identified 813 oil wells that it seeks to reclassify. EOG presented graphical and tabular data exhibits for each oil and gas well (in groups organized by County) to show the following:

- Well-specific production data graph for oil, gas, water, and GOR, from the date of well completion until the present (in most cases), highlighting the 3,000:1 GOR and 180-day completion thresholds;
- A tabulation of production data showing the first six monthly averages for all fluids and GOR, including data for wells that did not meet the permanent gas classification criteria; and
- A tabulation of production data highlighting the first production test data indicating a GOR >3,000:1.

To interpret the production GOR data, EOG's expert engineering witness stated that a well would qualify for the gas well classification on the basis of one daily GOR reading within the first 180 days of production that meets or exceeds the 3,000:1 cf/bbl GOR criterion. Since the hearing, EOG has requested that an additional number of wells also be considered for reclassification. On March 28, 2014, EOG delivered to the examiners its final list of wells for reclassification. This list includes 1,009 wells (most of which are currently classified as oil wells), for which EOG seeks to permanently reclassify as gas wells. On April 7, 2014 EOG submitted the final supporting production curves.

EOG also proposes to clarify documentation required to obtain gas well classification under the proposed rules. To permanently classify a gas well, EOG proposes that operators submit the following:

- An 'abbreviated' Form G-1 (Rev. 01/2014 or Rev. 4/1/83, as appropriate based) documenting well completion details and GOR testing for each well,

which shall include:

G-1 (Rev 4/1/83):

- Header: Item nos. 1 through 16.
- Section I: Date of test, gas measurement method, and gas production during test.
- Section II: Gravity (dry gas), Gravity Liquid Hydrocarbon, Gas-Liquid Hydro Ratio, Gravity of Mixture, Avg. Shut-in Temp., Bottom Hole Temp., and wellhead pressure for shut-in and test run no. 1 conditions.
- Section III: All.
- Remarks as appropriate.
- Operator's certification and signature.

G-1 (Rev 01/2014):

- Header: API number and item nos. 1 through 14.
 - Gas Measurement Data: Item nos. 15, 16 and 17.
 - Field Data and Pressure Calculations: Item Nos. 18 through 23, and wellhead pressure for shut-in and test run no. 1 conditions
 - Data on Well Completion (including record categories and item nos. 37 through 47): Complete all items except those that may have not been required at the time the well was first completed.
 - Remarks as appropriate.
 - Operator's certification and signature.
- A 'procedural' Form G-5, to include:
 - Header items 1 through 11, and
 - Production Test Section items A through E
 - Form G-10
 - Form P-4; and
 - Lease acreage spreadsheet.

Pioneer Well Classification

Pioneer showed that nine of its wells were denied permanent gas classification based on the misunderstanding of the filing requirements of the Pioneer order. Completion papers provided for these wells indicate that (1) the nine wells all met the technical criteria for gas well classification with a 3,000:1 GOR test at completion, and (2) Pioneer did not file well record completion papers (Commission Form G-1) in a timely manner (that is, forms were not filed within the 30-day period for well record only reports as prescribed in

the earlier order.) Pioneer seeks to have these wells permanently classified as gas wells based on the technical classification criteria of 3,000:1 GOR. Pioneer's nine wells have since been administratively and permanently classified as gas wells and will no longer be considered in this docket.

WBH Well Classification

WBH also showed that nine of its wells were similarly denied permanent gas well classification denied based on the confusion regarding filing requirements of the Pioneer order. WBH stated that six of these wells meet the technical criteria for gas well classification with a 3,000:1 GOR test at completion and may be permanently classified as gas wells. Test data for three of the WBH wells was not yet available. Therefore, those three wells were withdrawn from consideration, and WBH may file for administrative gas well classification when the test information is available.

EXAMINERS' ANALYSIS

EOG seeks to clarify and correct certain administrative deficiencies of the previous Final Order for Docket No. 09-0277581 and to improve that order's implementation. The Applicant also requests Palo Pinto County be added to the subject area. EOG also pursues permanent reclassification of a number wells as gas wells. In this regard, this case contains an element of technical discretion towards which the examiners and the Applicant have worked to come to a mutual understanding of how to interpret historical production data for the purposes of well classification and reclassification.

Matters Related to Docket No. 09-0277581

In the previous case, Pioneer sought to adopt a means of permanently classifying wells as gas wells based on a 3000:1 or greater GOR at completion. This approach, justified based on the works of Phillip L. Moses¹ and William D. McCain, Jr.², was adopted at the request of operators in several Eagle Ford Shale fields in the state, including Briscoe Ranch (Docket No. 01-0270024, May 24, 2011), Hawkville (Docket No. Final Order 02-0272550, January 10, 2012), Sugarkane (Docket No. 02-0272551, January 10, 2012), and DeWitt (Docket No. Final Order 02-0272549, January 10, 2012), and the Sandbar (Bone Spring) Field (Docket No. 08-0275393, June 12, 2012). The Moses and McCain analyses were submitted as exhibits in both the Pioneer case (09-0277581) and in

¹ Moses, Phillip L., SPE, Core Laboratories, Inc., "Engineering Applications of Phase Behavior of Crude oil and Condensate Systems", Journal of Petroleum Technology, July 1986, pp 715-723. SPE paper 15835.

² McCain, William D., Jr., The Properties of Petroleum Fluids, Second Edition, PennWell Publishing Company, Tulsa, OK. 1990.

Anadarko's similar application for the Briscoe Ranch (Eagleford) Field. Other fields may also have adopted a similar rule on that basis. Pioneer also sought additional time for the filing of completion reports to better fit the completion timing realities of its wells in the Newark, East (Barnett Shale) Field.

Reviewing the works of Moses and McCain, the examiners find that those documents provide credible guidance for addressing EOG's present concerns. While the cited references predate the development of massive fracture stimulation of horizontal wells in tight shales that generates large volumes of flow-back water (indeed, it would be interesting and helpful to see Moses & McCain's work updated in this regard), Moses does recognize the need for well testing to be conducted once a well has stabilized and before the initial reservoir pressure has decreased. Moses states, "The most important factor in a flow test is stabilization. This includes stable wellhead pressure, stable gas production, and stable liquid production." (Moses, 717). Stability would appear to require recovery of at least some of the introduced stimulation fluids before the original formation fluids can establish a representative production at the wellhead. But, Moses explains, well testing must occur early in the life of the well: "As is the case with oil reservoirs, gas-condensate reservoirs should be sampled early in their life, before significant pressure loss has occurred. Once reservoir pressure has declined below the original dewpoint, it is no longer possible to get samples that represent the original reservoir fluid". (Moses, 718). Thus the examiners recognize the potentially conflicting time demands that (1) the 3,000:1 GOR criteria for classification applies to wells with a 3,000:1 GOR at *completion* (as has been worded in the various Commission Final Orders on these issues), and not some indefinite time in the future after production has commenced; but (2) a certain additional time after well completion (i.e., stimulation) may be needed for a well to be stabilized to allow for a representative test.

After consideration of the record in the case at hand, together with that of the prior proceedings, the examiners find that the well record and initial completion filing deadlines were intended to provide sufficient time for a well to stabilize before testing. The examiners further hold that these deadlines were not intended to operate as a prerequisite for—or barrier to—the unrelated issue of well classification. The existing order was intended to interpret and provide guidance for the application of Rule 16(b) as it related to the filing requirements in the fields that were subject to the order. While non-compliance with these requirements may carry with it the risk of sanction, Rule 16 does not properly govern well classification based on technical merit.

While the untimely filing of completion reports alone should not bar permanent gas well classification, the examiners believe that in this field EOG—and Pioneer before it—have established that 180 days is a more than reasonable time for well stabilization, representative testing, and filing of requisite completion documents.

The matter of reclassifying existing oil wells as gas wells was not a matter expressly considered in the prior case. The audio recording of the hearing indicates Pioneer made no mention of existing oil wells being reclassified. The focus of the hearing was to obtain

the 3,000:1 GOR rule for classification and to provide reasonable time for well stabilization and testing. Accordingly, the Final Order in that case was not crafted to accommodate such reclassification.

The examiners also note that EOG appeared at the prior hearing as an observer. EOG supported the application but did not otherwise contribute testimony or evidence at the hearing.

Palo Pinto County

The examiners recommend approval of EOG's request to extend the 3,000:1 GOR classification rule to Palo Pinto County. EOG provided geological and reservoir fluid compositional data to support the rule's inclusion of Palo Pinto County. The two wells for which EOG provided data are oil wells, the Ray Unit 1H Well (API No. 363-35767) and the Robertson Hill Ranch B Unit 3H Well (API No. 363-35775). They were completed in late summer 2008 and sampled soon after. Under Commission policy³ existing at that time, these two wells could have been permanently classified as gas wells based on their heptanes-plus values, which is the same criterion that is used in this case to include Palo Pinto County.

Retroactive Gas Well Classification

EOG has completed more than one thousand Newark, East (Barnett Shale) Field oil and gas wells in the subject counties. EOG requests permanent reclassification as gas wells the existing oil and gas wells that met the 3,000:1 GOR, retroactive the date of first production. EOG submitted a voluminous amount of data for these wells at the hearing and since, to which the examiners have given full consideration.

What follows is a description of the technical evaluation process used by the examiners to determine whether the subject wells (the oldest completed in 2005) meet the requirements established on December 11, 2012 of a 3,000:1 GOR field rule within 180 days of completion. This is simply an evaluation of which wells, at the time of their completion (and considering a period of time to allow for flow-back and stabilization) meet the classification requirements recommended in the case at hand.

EOG provided daily production curves (gas, oil [condensate], water, and GOR) for each of the 1,009 oil and gas wells for which it seeks permanent gas well classification. Each curve also identified the 3,000:1 GOR line and the 180th day of production. The examiners considered the following:

- Is the well production stable (the most important factor according to Moses)? That is, do the gas and oil (condensate) curves exhibit an expected pattern

³ Railroad Commission of Texas, T-Bar Memorandum, "Change in Administrative Determination Policy for Gas Well Classification." August 3, 2006.

of establishing some initial production maxima followed by decline, and does the water production indicate evidence of stimulation flowback followed by normal production?

- Is the Applicant's reported GOR representative of the stabilized gas and liquid production rates? That is, spurious high or low values should be discounted, especially if production is erratic.
- Does the curve exhibit characteristics of a retrograde gas reservoir well? That is, a gas well in a retrograde gas reservoir should exhibit an increasing GOR over time; 3,000:1 should be a starting GOR. McCain states "Producing gas-oil ratios for a retrograde gas will increase after production begins when reservoir pressure falls below the dew-point pressure of the gas." (McCain, 155). Testimony and exhibit no. 16 in the earlier Pioneer case confirm this phenomena, as Pioneer established that its wells typically achieved GORs of 100,000:1 (statutory definition of a gas well) within 300 to 350 days after first production.

If these considerations were deemed to be marginal or inconclusive, the examiners also considered online and archived Commission well records, specifically looking for:

- Evidence of wellstream compositional analysis establishing a heptanes-plus level of 12.5 mol % or less; or
- Evidence of a well test form filed with the Commission indicating a 3,000:1 or greater GOR within 180 days of first production.

After consideration of this information, the examiners made a determination of whether or not a well meets the criteria for permanent classification as a gas well. In the numerous instances where the evidence remained marginal based on the above criteria, the examiners tended to err in favor of allowing reclassification. However, the examiners disagree with the Applicant's view that a single daily GOR value in excess of 3,000:1 within 180 days of initial completion is sufficient for classification or reclassification. The analyses and recommendations are based on evidence of early stabilized production, as supported by Moses' work. Also, the examiners note EOG's statement that it pressure-controls its wells to maximize recovery. EOG is certainly entitled, if not encouraged, to do that, but such an approach may jeopardize gas well classification under this rule by keeping the GOR below 3,000:1.

Of the 1,009 EOG wells, the examiners find that 918 wells met the 3,000:1 GOR criteria within 180 days of first production and are properly reclassified as gas wells. The examiners also evaluated considered six WBH wells. All six of these wells met the 3,000:1 GOR criteria within 180 days of first production. Attachment A, a modification of EOG's

exhibit No. 35A, identifies all of the wells evaluated and states the examiners' opinion as to proper technical classification.

Purpose for Requesting Reclassification

At the hearing EOG's representative stated that it sought the reclassification because gas wells are EOG's preferred classification and because of severance tax benefits. EOG did not claim that the reclassification was necessary to prevent pollution, prevent waste of hydrocarbon resources, or protect its correlative rights. In fact, these three factors—preventing pollution, preventing waste of hydrocarbon resources, and protecting correlative rights—form the core of the Commission's mission and purpose and are Commission staff's key criteria in developing recommendations for Commission action.

The examiners believe the driving motive in this application is not simply to obtain permanent gas well classification. EOG is requesting that the reclassification be effective on the date of initial completion, which will require EOG to refile many months of production data onto the gas production ledger, and then remove that same data that has already been reported from the oil production ledger; indeed, a substantial effort for a substantial number of wells. Backdating reclassification does not affect pollution, waste or correlative rights issues, the concerns of the Commission, as those hydrocarbons have been already produced and not wasted.

Rather, such a reclassification backdated to the date of first production is a prerequisite to obtaining a severance tax reduction under Statewide Rule 101 and Section 201 of the Texas Tax Code. To qualify for the severance tax reduction a gas well must be completed in an area designated by the Commission as a "tight gas area formation" according to Statewide Rule 101. Reclassifying hundreds of wells to obtain the severance tax reduction would be significant for EOG and perhaps other operators in the field; with the tax reduction an operator could recover up to half the cost to drill and complete a qualified well. The examiners have not considered whether or not EOG is entitled to seek this tax reduction for these wells. However, the examiners question whether it is appropriate for the subsequent final order that comes from this matter be made retroactive for some years prior, which would be an atypical practice. In response, the examiners received readily available Commission records, noting the following:

- All of the Commission final orders regarding gas well classification referenced above have indicated that such classification be "effective the date of initial completion."
- As mentioned, the Briscoe Ranch (Eagleford) Field was the first to adopt a 3,000:1 GOR option for gas well classification. After the field rule was adopted, operators applied to reclassify several dozen oil wells as permanent gas wells. In these cases, the operators provided test data on forms G-1 and

G-5 to establish the results of the well test. The Commission staff reclassified these wells back to the date of the test; in some cases this was back to the date of first production. However, the earliest backdated reclassification was March 2010, about 15 months before the May 24, 2011 order.

- Much of the Newark, East (Barnett Shale) Field was designated by the Commission as a tight gas area formation (Clay, Denton, Jack, Montague, Palo Pinto, Wise and several other Counties were established by Docket No. 05, 7B-, 09-0235294 on November 13, 2003; Cooke County was established in Docket No. 09-0268314 on November 30, 2010). Thus the Commission established the field as a designated tight gas area formation before most of the subject wells were drilled, with some wells in Cooke County being notable exceptions.

Finally, and perhaps more profoundly, the examiners question whether a well that was planned, permitted, drilled, completed and produced as an oil well for a significant period of time should be entitled the benefit of a severance tax reduction backdated, in cases years, to first production. The examiners consider this question to one of policy, and not one we were asked to address or answer in this matter.

FINDINGS OF FACT

1. Notice of this application and hearing was provided to all persons entitled to notice at least ten (10) days prior to the date of the hearing.
2. The Newark, East (Barnett Shale) Field is an associated, 100% AOF field and was discovered in October, 1981. The field extends over portions of 27 counties.
3. Much of the Newark, East (Barnett Shale) Field was designated by the Commission as a tight gas area formation (Clay, Denton, Jack, Montague, Palo Pinto, Wise and several other Counties were established by Docket No. 05, 7B-, 09-0235294 on November 13, 2003; Cooke County was established in Docket No. 09-0268314 on November 30, 2010).
4. In Oil & Gas Docket No. 09-0277581 the Commission ordered on December 11, 2012 that all wells completed in Clay, Cooke, Denton, Jack, Montague, and Wise Counties with a GOR of 3,000 cubic feet per barrel and above in the Newark, East (Barnett Shale) Field are permanently classified as gas wells without the need of further administrative review effective the date of initial completion.

5. The applicant in this case has demonstrated that Palo Pinto County should be added to the list of counties approved in Docket 09-0277581.
6. All wells completed with a GOR of 3,000 cubic feet per barrel and above in the Newark, East (Barnett Shale (field in Clay, Cooke, Denton, Jack, Montague, Palo Pinto, and Wise Counties should be permanently classified as gas wells effective the date of first production because they produce from a retrograde gas reservoir.
7. Liquid hydrocarbons produced at the surface from the subject wells are the product of condensation and should not be classified as crude petroleum oil.
8. Producing GORs for a retrograde gas will increase after production begins when reservoir pressure falls below the dew-point pressure of the gas
9. Many wells in this field are pressure-controlled after initial completion to maximize ultimate recovery; pressure-controlling a well will reduce its GOR and may affect its gas well classification under this rule.
10. Filing an initial potential test within the first 30 days may not show an accurate true potential of a well.
11. Filing an initial potential test report within 180 days after initial completion will give operators the ability to file a report after the flow-back period and when the well has stabilized and is producing at its true potential.
12. In Oil & Gas Docket No. 09-0277581 the Commission further ordered that completion reports "for new oil and gas wells in this field" would be considered timely filed if a well records only potential test was filed within 30 days of completion of the well and the initial potential test is filed within 180 days of completion of the well. Compliance with these deadlines resulted in the back dating of allowable to the date of first production.
13. The final order in Oil & Gas Docket No. 09-0277581 did not establish filing deadlines for purposes of well classification. The filing deadlines were established as modified deadlines for compliance with Statewide Rule 16(b) for new oil and gas wells spudded after the date of that final order. However, because the previous order did not define "new oil an gas wells" there has been uncertainty as to filing deadlines, if any, applicable to wells that had been spudded and/or completed prior to December 11, 2012. The applicant in this docket seeks to clarify the requirements for permanent gas well classification that will apply to all wells in this field in Clay, Cooke, Denton, Jack, Montague, Palo Pinto, and Wise Counties.

14. Oil & Gas Docket no. 09-0277581 provides additional time for filing initial potential tests to allow wells in this field to stabilize and produce at true potential. The filing deadlines established in Oil & Gas Docket No. 09-0277581 relate only to timely completion filing pursuant to Statewide Rule 16(b) and are independent of determining well classification.
15. All wells in these seven counties in the Newark, East (Barnett Shale) Field completed with a GOR of 3,000 cubic feet per barrel and above, are permanently classified as gas wells without the need of further administrative review, effective the date of initial completion, provided the GOR was determined by a stabilized well test conducted within 180 days of well completion and in accordance with the GOR determination requirements of Commission procedures as indicated on Forms G-1, G-5, or W-2, as appropriate.
16. 1,009 EOG wells and 6 WBH wells were individually considered in this matter and are listed on Attachment A. All of the wells that meet the requirements for permanent gas well classification are indicated by a "Yes" in the "Qualifying?" column of Attachment A. 918 EOG and 6 WBH wells qualified under this docket.
17. In the event the data presented in this docket for any of the 91 wells that are not recommended for permanent gas well classification did not include a full 180 day period of production after initial completion, such wells remain eligible for consideration as permanent gas wells from initial completion if the operator later submits data to prove that any such well achieved a gas-oil ratio of 3000-1 or greater within 180 days following initial completion of such well.
18. These 924 qualifying wells are hereby approved as permanent gas wells from the date of initial completion provided the operator files an abbreviated Form G-1, a Procedural Form G-5, G-10, Form P-4, a lease acreage spreadsheet, and a copy of the complete final order (with Attachment) from this docket.

CONCLUSIONS OF LAW

1. Proper notice of this hearing was issued.
2. All things have been accomplished or have occurred to give the Commission jurisdiction in this matter.

3. All wells completed with a GOR of 3,000:1 cubic feet per barrel and above in the Newark, East (Barnett Shale) Field in Clay, Cook, Denton, Jack, Montague, Palo Pinto, and Wise Counties, Texas, are gas wells, effective the date of first production, based on the definition of a gas well pursuant to Statewide Rule 79 (a) (11) (C).
4. 918 EOG wells, 9 Pioneer wells, and 6 WBH wells listed on Attachment A meet the requirements of Newark, East (Barnett Shale) Field to be permanently classified as gas wells, effective the date of first production.

RECOMMENDATION

The examiners recommend that a Final Order be issued by the Commission to:

1. Clarify the gas well classification procedures for the Newark, East (Barnett Shale) Field as indicated above;
2. Include Palo Pinto County; and
3. Permanently reclassify the 918 EOG wells, 9 Pioneer wells, and 6 WBH wells as gas wells, effective the date of first production.

Respectfully submitted,



Paul Dubois
Technical Examiner



Terry Johnson
Legal Examiner

ATTACHMENT A – INDIVIDUAL WELLS CONSIDERED

Operator	API Number	Lease/Well Number	County	Date of First Production	Qualifies for Permanent Gas Well Classification?
EOG	420773502200	FULLER UNIT # 2H	CLAY	12/10/2008	No
EOG	420773503400	SCALING RANCH # 1H	CLAY	2/3/2009	Yes
EOG	420773498200	SCALING RANCH A # 2H	CLAY	12/30/2007	No
EOG	420773499300	SCALING RANCH E # 1H	CLAY	3/25/2008	No
EOG	420773507400	SCALING RANCH H # 1H	CLAY	6/19/2008	No
EOG	420973412300	A1 # 1	COOKE	10/6/2010	Yes
EOG	420973429000	BERRY A UNIT # 3H NORTH	COOKE	7/21/2011	Yes
EOG	420973425800	BERRY A UNIT # 5 NORTH	COOKE	7/18/2011	Yes
EOG	420973429100	BERRY B UNIT # 4H NORTH	COOKE	7/21/2011	Yes
EOG	420973426600	BERRY UNIT # 1H NORTH	COOKE	7/20/2011	Yes
EOG	420973426700	BERRY UNIT # 2H NORTH	COOKE	7/20/2011	Yes
EOG	420973388900	BEWLEY # 1	COOKE	5/13/2008	Yes
EOG	420973381400	BEWLEY # 2	COOKE	10/23/2007	Yes
EOG	420973400000	BEWLEY # 3	COOKE	2/15/2009	Yes
EOG	420973440800	BIFFLE A UNIT # 1H	COOKE	2/7/2013	Yes
EOG	420973441200	BIFFLE B UNIT # 2H	COOKE	3/9/2013	Yes
EOG	420973446400	BILLIE A UNIT # 1H	COOKE	11/28/2012	Yes
EOG	420973446500	BILLIE B UNIT # 1H	COOKE	11/28/2012	Yes
EOG	420973446600	BILLIE B UNIT # 2H	COOKE	11/28/2012	Yes
EOG	420973441300	BOWERS UNIT # 1H FTW	COOKE	2/7/2013	Yes
EOG	420973441100	BOWERS UNIT # 2H FTW	COOKE	2/7/2013	Yes
EOG	420973390000	BRANDON # 1	COOKE	10/25/2007	Yes
EOG	420973400400	BRANDON # 2	COOKE	1/9/2009	Yes
EOG	420973429800	BRANDON A UNIT # 2H	COOKE	7/23/2011	Yes
EOG	420973430300	BRANDON A UNIT # 3H	COOKE	7/19/2011	Yes
EOG	420973429700	BRANDON UNIT # 1H	COOKE	7/23/2011	Yes
EOG	420973387100	BRITAIN # 1	COOKE	10/12/2007	Yes
EOG	420973393800	BRITAIN # 2	COOKE	3/15/2008	Yes
EOG	420973394100	BRITAIN # 3	COOKE	3/15/2008	Yes
EOG	420973394400	BRITAIN # 4	COOKE	2/22/2008	Yes
EOG	420973430800	CAROLYN UNIT # 1H	COOKE	8/24/2012	Yes
EOG	420973430700	CAROLYN UNIT # 2H	COOKE	8/29/2012	Yes
EOG	420973404600	CHRISTIAN A UNIT # 1H	COOKE	8/14/2009	Yes
EOG	420973408200	CHRISTIAN A UNIT # 2H	COOKE	2/26/2010	Yes
EOG	420973408300	CHRISTIAN A UNIT # 3H	COOKE	2/26/2010	Yes
EOG	420973408400	CHRISTIAN A UNIT # 4H	COOKE	2/26/2010	Yes
EOG	420973408500	CHRISTIAN A UNIT # 5H	COOKE	3/1/2010	Yes
EOG	420973404700	CHRISTIAN B UNIT # 1H	COOKE	8/15/2009	Yes

ATTACHMENT A – INDIVIDUAL WELLS CONSIDERED

Operator	API Number	Lease/Well Number	County	Date of First Production	Qualifies for Permanent Gas Well Classification?
EOG	420973407100	CHRISTIAN C UNIT # 1H	COOKE	3/3/2010	Yes
EOG	420973414300	CHRISTIAN C UNIT # 2H	COOKE	9/14/2010	Yes
EOG	420973414400	CHRISTIAN C UNIT # 3H	COOKE	9/14/2010	Yes
EOG	420973414500	CHRISTIAN C UNIT # 4H	COOKE	9/14/2010	Yes
EOG	420973415200	CHRISTIAN D UNIT # 5H	COOKE	9/11/2010	Yes
EOG	420973415300	CHRISTIAN D UNIT # 6H	COOKE	9/11/2010	Yes
EOG	420973436300	CJW UNIT # 1H	COOKE	1/26/2012	Yes
EOG	420973436400	CJW UNIT # 2H	COOKE	1/26/2012	Yes
EOG	420973436500	CJW UNIT # 3H	COOKE	1/26/2012	Yes
EOG	420973423400	CLIFFORD UNIT # 1H	COOKE	3/2/2011	Yes
EOG	420973423500	CLIFFORD UNIT # 2H	COOKE	3/2/2011	Yes
EOG	420973400300	COCHRAN KOHLER UNIT # 1	COOKE	1/27/2009	Yes
EOG	420973426900	COCHRAN UNIT # 1H FTW	COOKE	5/5/2011	Yes
EOG	420973426800	COCHRAN UNIT # 2H FTW	COOKE	5/4/2011	Yes
EOG	420973450400	CROSS A UNIT # 1H	COOKE	7/3/2013	Yes
EOG	420973450500	CROSS A UNIT # 2H	COOKE	7/3/2013	Yes
EOG	420973451200	CROSS B UNIT # 1H	COOKE	7/2/2013	Yes
EOG	420973451300	CROSS B UNIT # 2H	COOKE	7/2/2013	Yes
EOG	420973386600	CULP # 1	COOKE	2/27/2007	Yes
EOG	420973427000	CULP A UNIT # 1H	COOKE	5/4/2011	Yes
EOG	420973425700	CULP A UNIT # 3	COOKE	5/2/2011	Yes
EOG	420973424900	DALE UNIT # 1H	COOKE	5/3/2011	Yes
EOG	420973425300	DALE UNIT # 2H	COOKE	5/5/2011	Yes
EOG	420973423300	DALE UNIT # 3	COOKE	4/29/2011	Yes
EOG	420973398600	DAN # 1	COOKE	9/23/2008	Yes
EOG	420973390600	DANGELMAYR A # 2	COOKE	2/2/2008	Yes
EOG	420973415800	DANGELMAYR A # 20H	COOKE	8/1/2010	No
EOG	420973398700	DANGELMAYR A # 3	COOKE	10/22/2008	Yes
EOG	420973395300	DANGELMAYR A # 4	COOKE	7/12/2008	Yes
EOG	420973410900	DANGELMAYR A # 7	COOKE	5/28/2010	Yes
EOG	420973410800	DANGELMAYR A #11	COOKE	8/1/2010	Yes
EOG	420973411500	DANGELMAYR A #12	COOKE	6/1/2010	Yes
EOG	420973412100	DANGELMAYR A #13	COOKE	6/1/2010	Yes
EOG	420973411000	DANGELMAYR A #14	COOKE	6/1/2010	Yes
EOG	420973411900	DANGELMAYR A #15	COOKE	6/1/2010	Yes
EOG	420973411400	DANGELMAYR A #16	COOKE	6/1/2010	Yes
EOG	420973412800	DANGELMAYR A #17	COOKE	7/31/2010	Yes
EOG	420973413200	DANGELMAYR A #18	COOKE	7/31/2010	Yes

ATTACHMENT A – INDIVIDUAL WELLS CONSIDERED

Operator	API Number	Lease/Well Number	County	Date of First Production	Qualifies for Permanent Gas Well Classification?
EOG	420973420100	DANGELMAYR A #22	COOKE	3/10/2011	Yes
EOG	420973412200	DANGELMAYR A #23	COOKE	5/30/2010	Yes
EOG	420973424000	DANGELMAYR A #24H	COOKE	3/9/2011	Yes
EOG	420973423800	DANGELMAYR A #26H	COOKE	3/9/2011	Yes
EOG	420973433100	DANGELMAYR A #27H	COOKE	9/7/2011	Yes
EOG	420973433200	DANGELMAYR A #28H	COOKE	9/7/2011	Yes
EOG	420973433300	DANGELMAYR A #30H	COOKE	9/9/2011	Yes
EOG	420973435400	DANGELMAYR LUCAS UNIT # 2H	COOKE	4/11/2012	Yes
EOG	420973435500	DANGELMAYR LUCAS UNIT # 3H	COOKE	4/11/2012	Yes
EOG	420973418300	DANGELMAYR NORTH # 2H	COOKE	10/10/2010	No
EOG	420973418200	DANGELMAYR NORTH UNIT # 3H	COOKE	10/8/2010	No
EOG	420973409000	DANGELMAYR SOUTH # 1	COOKE	2/10/2010	Yes
EOG	420973448100	DANGELMAYR-LUCAS A UNIT # 1H	COOKE	10/13/2013	No
EOG	420973448200	DANGELMAYR-LUCAS A UNIT # 2H	COOKE	10/13/2013	Yes
EOG	420973435300	DANGELMAYR-LUCAS UNIT # 1H	COOKE	4/8/2012	No
EOG	420973433400	DDS B UNIT # 3H	COOKE	9/24/2011	Yes
EOG	420973434000	DDS UNIT # 1H	COOKE	9/9/2011	No
EOG	420973411300	DKZ UNIT # 2	COOKE	3/28/2010	Yes
EOG	420973411600	DKZ UNIT # 4RH	COOKE	6/1/2010	Yes
EOG	420973411200	DKZ UNIT # 6	COOKE	5/25/2010	Yes
EOG	420973410600	DKZ UNIT # 8	COOKE	6/1/2010	Yes
EOG	420973410700	DKZ UNIT # 9	COOKE	6/1/2010	Yes
EOG	420973421800	DMW UNIT # 1H	COOKE	3/21/2011	Yes
EOG	420973421900	DMW UNIT # 2H	COOKE	3/21/2011	Yes
EOG	420973421400	DMW UNIT # 3H	COOKE	3/21/2011	Yes
EOG	420973440300	FAIR C UNIT # 1H	COOKE	4/17/2012	No
EOG	420973439800	FAIR C UNIT # 2H	COOKE	4/22/2012	Yes
EOG	420973440400	FAIR D UNIT # 1H	COOKE	4/24/2012	Yes
EOG	420973440000	FAIR D UNIT # 2H	COOKE	4/24/2012	Yes
EOG	420973440200	FAIR E UNIT # 1H	COOKE	4/25/2012	Yes
EOG	420973439900	FAIR E UNIT # 2H	COOKE	4/25/2012	Yes
EOG	420973401700	FITZGERALD # 1	COOKE	3/26/2009	Yes
EOG	420973407800	FITZGERALD # 2	COOKE	1/9/2010	Yes
EOG	420973407900	FITZGERALD # 3	COOKE	1/6/2010	Yes
EOG	420973409700	FITZGERALD # 7	COOKE	3/12/2010	Yes
EOG	420973410100	FITZGERALD # 8	COOKE	3/12/2010	Yes
EOG	420973410200	FITZGERALD # 9	COOKE	3/12/2010	Yes
EOG	420973417300	FITZGERALD #12H	COOKE	9/12/2010	Yes

ATTACHMENT A – INDIVIDUAL WELLS CONSIDERED

Operator	API Number	Lease/Well Number	County	Date of First Production	Qualifies for Permanent Gas Well Classification?
EOG	420973409300	FITZGERALD #14	COOKE	1/6/2010	Yes
EOG	420973417100	FITZGERALD #15H	COOKE	9/12/2010	Yes
EOG	420973423900	FITZGERALD #16H	COOKE	3/30/2011	Yes
EOG	420973447900	FITZGERALD A UNIT # 1H	COOKE	3/5/2013	Yes
EOG	420973448000	FITZGERALD A UNIT # 2H	COOKE	3/5/2013	Yes
EOG	420973437300	FORD A UNIT # 1H	COOKE	2/11/2012	Yes
EOG	420973437900	FORD A UNIT # 2H	COOKE	2/11/2012	Yes
EOG	420973437500	FORD B UNIT # 1H	COOKE	2/11/2012	Yes
EOG	420973437600	FORD B UNIT # 2H	COOKE	2/11/2012	Yes
EOG	420973427100	FOSTER A UNIT # 1H	COOKE	6/10/2011	Yes
EOG	420973427200	FOSTER B UNIT # 2H	COOKE	6/10/2011	Yes
EOG	420973428000	FOSTER C UNIT # 3H	COOKE	6/13/2011	Yes
EOG	420973427900	FOSTER D UNIT # 4H	COOKE	6/13/2011	Yes
EOG	420973419500	FREEMAN A UNIT # 2H	COOKE	12/3/2010	Yes
EOG	420973419600	FREEMAN A UNIT # 3H	COOKE	12/3/2010	Yes
EOG	420973428300	FREEMAN B UNIT # 1H	COOKE	6/13/2011	Yes
EOG	420973428100	FREEMAN B UNIT # 2H	COOKE	6/13/2011	Yes
EOG	420973428400	FREEMAN B UNIT # 3H	COOKE	6/13/2011	Yes
EOG	420973422200	GAEDKE A UNIT # 3H	COOKE	4/27/2011	Yes
EOG	420973422300	GAEDKE A UNIT # 4H	COOKE	4/27/2011	Yes
EOG	420973423200	GAEDKE B UNIT # 5H	COOKE	4/28/2011	Yes
EOG	420973423000	GAEDKE B UNIT # 6H	COOKE	4/28/2011	Yes
EOG	420973423100	GAEDKE B UNIT # 7H	COOKE	4/28/2011	Yes
EOG	420973420000	GAEDKE UNIT # 1H	COOKE	12/5/2010	Yes
EOG	420973419900	GAEDKE UNIT # 2H	COOKE	12/20/2010	Yes
EOG	420973425000	GILLESPIE UNIT # 1	COOKE	2/25/2011	Yes
EOG	420973429600	HAMILTON A UNIT # 3H FTW	COOKE	6/20/2011	Yes
EOG	420973429900	HAMILTON A UNIT # 4H FTW	COOKE	6/20/2011	Yes
EOG	420973431700	HAMILTON B UNIT # 5H FTW	COOKE	6/20/2011	Yes
EOG	420973431400	HAMILTON B UNIT # 6H FTW	COOKE	6/20/2011	Yes
EOG	420973445100	HAMILTON C UNIT # 1H FTW	COOKE	12/27/2012	Yes
EOG	420973445200	HAMILTON C UNIT # 2H	COOKE	12/21/2012	Yes
EOG	420973445300	HAMILTON D UNIT # 1H FTW	COOKE	12/29/2012	Yes
EOG	420973429400	HAMILTON UNIT # 1H NORTH	COOKE	6/17/2011	Yes
EOG	420973382300	HARRY # 1	COOKE	10/18/2006	Yes
EOG	420973419100	HERBERT UNIT # 1H	COOKE	3/2/2011	Yes
EOG	420973419200	HERBERT UNIT # 2H	COOKE	3/2/2011	Yes
EOG	420973419300	HERBERT UNIT # 3H	COOKE	2/24/2011	Yes

ATTACHMENT A – INDIVIDUAL WELLS CONSIDERED

Operator	API Number	Lease/Well Number	County	Date of First Production	Qualifies for Permanent Gas Well Classification?
EOG	420973419400	HERBERT UNIT # 4H	COOKE	2/24/2011	Yes
EOG	420973383400	HUDSPETH # 1	COOKE	10/7/2006	No
EOG	420973388200	HUTSON # 1	COOKE	7/28/2007	Yes
EOG	420973400100	HUTSON # 2	COOKE	10/7/2008	Yes
EOG	420973403400	HUTSON # 3	COOKE	12/17/2008	No
EOG	420973436600	ENGLISH UNIT # 1H	COOKE	2/16/2012	Yes
EOG	420973436700	ENGLISH UNIT # 2H	COOKE	2/17/2012	Yes
EOG	420973420400	JANDON # 1	COOKE	11/17/2010	Yes
EOG	420973420500	JANDON # 2	COOKE	11/17/2010	Yes
EOG	420973426500	JANDON # 3	COOKE	4/10/2011	Yes
EOG	420973426400	JANDON # 4	COOKE	4/8/2011	Yes
EOG	420973425100	JENKINS UNIT # 2H	COOKE	5/3/2011	Yes
EOG	420973448600	KATIE A UNIT # 1H	COOKE	3/30/2013	No
EOG	420973448700	KATIE A UNIT # 2H	COOKE	4/17/2013	Yes
EOG	420973448900	KATIE B UNIT # 2H	COOKE	3/30/2013	No
EOG	420973450700	KATIE C UNIT # 1H	COOKE	6/24/2013	Yes
EOG	420973450800	KATIE C UNIT # 2H	COOKE	6/24/2013	Yes
EOG	420973449300	KATIE C UNIT # 3	COOKE	6/24/2013	Yes
EOG	420973450900	KATIE D UNIT # 1H	COOKE	6/24/2013	Yes
EOG	420973431000	KELSEY UNIT # 1H	COOKE	8/29/2012	Yes
EOG	420973437100	KIRK UNIT # 1H	COOKE	2/19/2012	Yes
EOG	420973437000	KIRK UNIT # 2H	COOKE	2/19/2012	Yes
EOG	420973388000	KOHLER # 1	COOKE	8/24/2007	Yes
EOG	420973414600	LAND & CATTLE # 3	COOKE	6/10/2011	Yes
EOG	420973381600	LITTLETON # 1	COOKE	7/27/2007	Yes
EOG	420973399800	LITTLETON # 3 +	COOKE	10/14/2008	Yes
EOG	420973390200	LITTLETON UNIT # 2	COOKE	9/13/2007	Yes
EOG	420973395600	LYNDELL # 1	COOKE	4/23/2008	Yes
EOG	420973428700	MCKOWN A UNIT # 2H	COOKE	7/20/2011	Yes
EOG	420973427600	MCKOWN A UNIT # 9	COOKE	7/21/2011	Yes
EOG	420973429200	MCKOWN B UNIT # 3H	COOKE	7/20/2011	Yes
EOG	420973429300	MCKOWN C UNIT # 4H	COOKE	7/20/2011	Yes
EOG	420973428500	MCKOWN C UNIT #10	COOKE	11/4/2011	Yes
EOG	420973435700	MCKOWN D UNIT # 5H	COOKE	10/25/2011	Yes
EOG	420973435800	MCKOWN D UNIT # 6H	COOKE	10/25/2011	Yes
EOG	420973435100	MCKOWN E UNIT # 7H	COOKE	10/25/2011	Yes
EOG	420973435200	MCKOWN E UNIT # 8H	COOKE	10/28/2011	Yes
EOG	420973428600	MCKOWN UNIT # 1H NORTH	COOKE	7/20/2011	Yes

ATTACHMENT A – INDIVIDUAL WELLS CONSIDERED

Operator	API Number	Lease/Well Number	County	Date of First Production	Qualifies for Permanent Gas Well Classification?
EOG	420973440500	MIDWAY B UNIT # 1H	COOKE	4/25/2012	Yes
EOG	420973440700	MIDWAY B UNIT # 2H	COOKE	4/25/2012	Yes
EOG	420973393400	MONDAY # 1	COOKE	8/15/2008	Yes
EOG	420973409900	MONDAY # 2	COOKE	3/11/2010	Yes
EOG	420973423600	MONDAY A UNIT # 1H	COOKE	3/30/2011	Yes
EOG	420973423700	MONDAY A UNIT # 2H	COOKE	3/30/2011	Yes
EOG	420973392800	NINA SUE # 1	COOKE	1/20/2008	Yes
EOG	420973418600	NUTTER UNIT # 1H	COOKE	9/18/2010	Yes
EOG	420973413500	OBN PAYNE RANCH A # 1	COOKE	7/21/2010	Yes
EOG	420973385300	PHILLIPS # 1	COOKE	3/2/2007	Yes
EOG	420973424400	PRIDDY A UNIT # 4H	COOKE	4/26/2011	Yes
EOG	420973432400	PRIDDY A UNIT # 7	COOKE	7/6/2011	Yes
EOG	420973411700	PRIDDY UNIT # 1	COOKE	3/16/2010	Yes
EOG	420973416500	PRIDDY UNIT # 2H	COOKE	9/23/2010	Yes
EOG	420973432500	PRIDDY UNIT #10	COOKE	7/6/2011	Yes
EOG	420973432600	PRIDDY UNIT #11	COOKE	7/6/2011	Yes
EOG	420973438900	RANEY B UNIT # 1H	COOKE	3/28/2012	Yes
EOG	420973439200	RANEY B UNIT # 2H	COOKE	3/28/2012	Yes
EOG	420973439000	RANEY C UNIT # 2H	COOKE	3/26/2012	Yes
EOG	420973439400	RANEY D UNIT # 1H	COOKE	3/24/2012	Yes
EOG	420973439500	RANEY D UNIT # 2H	COOKE	3/28/2012	Yes
EOG	420973387500	RICHARDSON # 1	COOKE	6/20/2007	Yes
EOG	420973387700	RICHARDSON # 2	COOKE	6/17/2007	Yes
EOG	420973422800	RICHARDSON B UNIT # 1H NORTH	COOKE	3/3/2011	Yes
EOG	420973422700	RICHARDSON B UNIT # 2H NORTH	COOKE	3/3/2011	Yes
EOG	420973416000	RICHARDSON UNIT # 3H NORTH	COOKE	7/23/2010	Yes
EOG	420973434300	RUTH ESTATE A UNIT # 3H	COOKE	10/3/2011	Yes
EOG	420973434400	RUTH ESTATE A UNIT # 4H	COOKE	9/30/2011	Yes
EOG	420973434500	RUTH ESTATE B UNIT # 5H	COOKE	9/23/2011	Yes
EOG	420973434600	RUTH ESTATE B UNIT # 6H	COOKE	9/23/2011	Yes
EOG	420973434700	RUTH ESTATE C UNIT # 7H	COOKE	9/23/2011	Yes
EOG	420973428200	RUTH ESTATE UNIT # 1H	COOKE	5/8/2011	Yes
EOG	420973430100	RUTH ESTATE UNIT # 2H	COOKE	5/8/2011	Yes
EOG	420973390800	SANDMAN UNIT # 1	COOKE	10/18/2007	Yes
EOG	420973403500	SANDMAN UNIT # 2	COOKE	7/23/2009	Yes
EOG	420973386400	SETTLE # 1	COOKE	7/22/2007	Yes
EOG	420973394500	SETTLE # 3	COOKE	2/11/2008	Yes
EOG	420973409800	SETTLE B UNIT # 1H	COOKE	4/1/2010	Yes

ATTACHMENT A – INDIVIDUAL WELLS CONSIDERED

Operator	API Number	Lease/Well Number	County	Date of First Production	Qualifies for Permanent Gas Well Classification?
EOG	420973416200	SETTLE B UNIT # 2H	COOKE	9/30/2010	Yes
EOG	420973417400	SETTLE C UNIT # 3H	COOKE	9/30/2010	Yes
EOG	420973421000	SETTLE C UNIT # 4H	COOKE	2/28/2011	Yes
EOG	420973421600	SETTLE D UNIT # 5H	COOKE	3/3/2011	Yes
EOG	420973422400	SETTLE D UNIT # 6H	COOKE	3/2/2011	Yes
EOG	420973381700	SICKING # 1	COOKE	10/19/2006	Yes
EOG	420973390100	SICKING # 2	COOKE	10/26/2007	Yes
EOG	420973424600	SLAGLE A UNIT # 1H	COOKE	7/6/2011	Yes
EOG	420973424800	SLAGLE A UNIT # 2H	COOKE	7/6/2011	Yes
EOG	420973426100	SLAGLE A UNIT # 3	COOKE	7/5/2011	Yes
EOG	420973432100	SLAGLE A UNIT # 4	COOKE	7/3/2011	Yes
EOG	420973425500	SLAGLE A UNIT # 5	COOKE	7/3/2011	Yes
EOG	420973432700	SLAGLE A UNIT # 6	COOKE	7/3/2011	Yes
EOG	420973425400	SLAGLE B UNIT # 3H	COOKE	7/6/2011	Yes
EOG	420973425600	SLAGLE B UNIT # 4H	COOKE	7/7/2011	Yes
EOG	420973432300	SLAGLE B UNIT # 5	COOKE	7/3/2011	Yes
EOG	420973415400	SLAGLE UNIT # 1	COOKE	9/30/2010	No
EOG	420973417600	SLAGLE UNIT # 2H	COOKE	9/28/2010	Yes
EOG	420973416400	SLAGLE UNIT # 3H	COOKE	9/26/2010	No
EOG	420973433800	SOUTH MONDAY B UNIT # 2H	COOKE	8/21/2011	Yes
EOG	420973433900	SOUTH MONDAY B UNIT # 3H	COOKE	8/20/2011	Yes
EOG	420973433500	SOUTH MONDAY B UNIT # 6	COOKE	8/20/2011	Yes
EOG	420973433700	SOUTH MONDAY C UNIT # 4H	COOKE	8/27/2011	Yes
EOG	420973433600	SOUTH MONDAY UNIT # 1H	COOKE	8/21/2011	Yes
EOG	420973388300	STEADHAM # 1	COOKE	9/8/2007	Yes
EOG	420973444000	STEADHAM A UNIT # 1H	COOKE	8/2/2012	Yes
EOG	420973444300	STEADHAM A UNIT # 2H	COOKE	8/2/2012	Yes
EOG	420973444400	STEADHAM B UNIT # 1H	COOKE	8/2/2012	Yes
EOG	420973393600	STEADHAM JIMMIE # 1	COOKE	1/4/2008	Yes
EOG	420973400600	STEPHENSON UNIT # 1	COOKE	5/2/2009	Yes
EOG	420973421200	STEPHENSON UNIT # 2H	COOKE	2/22/2011	Yes
EOG	420973421100	STEPHENSON UNIT # 3H	COOKE	2/22/2011	Yes
EOG	420973421300	STEPHENSON UNIT # 4H	COOKE	2/22/2011	Yes
EOG	420973441500	STRAUB UNIT # 1H	COOKE	6/16/2012	Yes
EOG	420973418800	STRICKLAND A UNIT # 2H NORTH	COOKE	10/2/2010	Yes
EOG	420973416300	STRICKLAND A UNIT # 3H NORTH	COOKE	10/2/2010	Yes
EOG	420973405400	STRICKLAND UNIT # 1	COOKE	9/30/2010	Yes
EOG	420973392300	SUTTON # 1	COOKE	1/20/2008	Yes

ATTACHMENT A – INDIVIDUAL WELLS CONSIDERED

Operator	API Number	Lease/Well Number	County	Date of First Production	Qualifies for Permanent Gas Well Classification?
EOG	420973398500	TOMMY # 1	COOKE	9/17/2008	Yes
EOG	420973443800	VIRGINIA UNIT # 1H	COOKE	8/29/2012	Yes
EOG	420973443900	VIRGINIA UNIT # 2H	COOKE	8/29/2012	Yes
EOG	420973441700	WEBB A UNIT # 1H FTW	COOKE	6/16/2012	Yes
EOG	420973441800	WEBB A UNIT # 2H FTW	COOKE	6/16/2012	Yes
EOG	420973441900	WEBB B UNIT # 1H FTW	COOKE	6/15/2012	Yes
EOG	420973441600	WEBB B UNIT # 2H FTW	COOKE	6/15/2012	Yes
EOG	420973446100	WEBB C UNIT # 1H FTW	COOKE	12/14/2012	Yes
EOG	420973445800	WEBB C UNIT # 2H FTW	COOKE	12/14/2012	Yes
EOG	420973445900	WEBB D UNIT # 1H FTW	COOKE	12/14/2012	Yes
EOG	420973446000	WEBB D UNIT # 2H FTW	COOKE	12/14/2012	Yes
EOG	420973422900	WELDON UNIT # 1H	COOKE	3/3/2011	Yes
EOG	420973438000	WILCOX A UNIT # 3H	COOKE	7/12/2012	Yes
EOG	420973438100	WILCOX A UNIT # 4H	COOKE	7/12/2012	Yes
EOG	420973437700	WILCOX UNIT # 1H	COOKE	7/12/2012	Yes
EOG	420973437800	WILCOX UNIT # 2H	COOKE	7/12/2012	Yes
EOG	420973447300	ZORA A UNIT #1H	COOKE	12/19/2012	Yes
EOG	420973447200	ZORA UNIT #1H	COOKE	12/27/2012	No
EOG	422373890400	BIG CREEK A UNIT # 1H	JACK	2/25/2006	Yes
EOG	422373896500	BIG CREEK A UNIT # 2H	JACK	10/10/2006	Yes
EOG	422373892600	DIXON A UNIT # 1H	JACK	6/7/2006	Yes
EOG	422373898000	FOX A UNIT # 1H	JACK	12/18/2006	Yes
EOG	422373904700	FOX B UNIT # 1H	JACK	4/9/2007	Yes
EOG	422373888800	HANSCOM UNIT #1H	JACK	1/12/2006	Yes
EOG	422373898100	JACKSON HEIRS # 1H	JACK	12/18/2006	Yes
EOG	422373901900	JACKSON HEIRS # 3H	JACK	3/7/2007	Yes
EOG	422373902100	JACKSON HEIRS A UNIT # 2H	JACK	3/7/2007	Yes
EOG	422373891700	JOHNSTON A UNIT # 1H	JACK	5/4/2006	Yes
EOG	422373910800	KELSAY A UNIT # 1H	JACK	12/31/2007	Yes
EOG	422373910600	LEDBETTER UNIT # 2H	JACK	8/3/2007	Yes
EOG	422373890500	LITTLE CREEK A UNIT #1H	JACK	10/4/2006	Yes
EOG	422373900600	LITTLE CREEK A UNIT #2H	JACK	2/6/2007	Yes
EOG	422373906000	LITTLE CREEK A UNIT #3H	JACK	6/13/2007	Yes
EOG	422373905900	MOXLEY #1H	JACK	7/11/2007	Yes
EOG	422373888500	NEWSOM UNIT #1H	JACK	12/22/2005	Yes
EOG	422373891200	PARRIS UNIT # 1H	JACK	5/20/2006	Yes
EOG	422373897300	PARRIS UNIT # 2H	JACK	11/17/2006	Yes
EOG	422373906600	RICE A UNIT # 1H	JACK	6/2/2007	Yes

ATTACHMENT A – INDIVIDUAL WELLS CONSIDERED

Operator	API Number	Lease/Well Number	County	Date of First Production	Qualifies for Permanent Gas Well Classification?
EOG	422373914800	ROBBINS UNIT # 1H	JACK	12/7/2007	Yes
EOG	422373903500	ROPER C UNIT # 1H	JACK	4/1/2007	Yes
EOG	422373903600	ROPER C UNIT # 2H	JACK	4/1/2007	Yes
EOG	422373897900	RUMAGE #1H	JACK	12/30/2006	Yes
EOG	422373923200	SHAWVER DORA # 1H	JACK	2/20/2009	Yes
EOG	422373893800	SHAWVER UNIT #1H	JACK	7/6/2006	Yes
EOG	422373893000	WIMBERLY #1H	JACK	5/23/2006	Yes
EOG	422383909100	WIMBERLY FAMILY TRUST UT # 1H	JACK	7/6/2007	Yes
EOG	423373466100	ABBEY UNIT # 1H	MONTAGUE	10/5/2011	Yes
EOG	423373425400	ALAMO A UNIT # 1H	MONTAGUE	2/14/2010	Yes
EOG	423373425300	ALAMO A UNIT # 2H	MONTAGUE	2/14/2010	Yes
EOG	423373423700	ALAMO A UNIT # 3H	MONTAGUE	2/10/2010	Yes
EOG	423373431100	ALAMO B UNIT # 4H	MONTAGUE	7/17/2010	Yes
EOG	423373432200	ALAMO B UNIT # 5H	MONTAGUE	7/17/2010	Yes
EOG	423373430400	ALAMO B UNIT # 6H	MONTAGUE	7/17/2010	Yes
EOG	423373434300	ALEXIS UNIT # 1H	MONTAGUE	5/10/2011	Yes
EOG	423373433600	ANDERSON TRUST A UNIT # 3H	MONTAGUE	10/31/2010	Yes
EOG	423373434200	ANDERSON TRUST A UNIT # 4H	MONTAGUE	10/31/2010	Yes
EOG	423373429800	ANDERSON TRUST UNIT # 1H	MONTAGUE	11/2/2010	Yes
EOG	423373429900	ANDERSON TRUST UNIT # 2H	MONTAGUE	11/2/2010	Yes
EOG	423373452500	ANDERSON UNIT # 2H	MONTAGUE	4/5/2011	Yes
EOG	423373515200	ARNOLD A UNIT # 1H	MONTAGUE	10/25/2013	No
EOG	423373515300	ARNOLD A UNIT # 2H	MONTAGUE	10/25/2013	Yes
EOG	423373515400	ARNOLD B UNIT # 1H	MONTAGUE	10/25/2013	No
EOG	423373459900	AUSTIN UNIT # 1H	MONTAGUE	8/13/2011	Yes
EOG	423373460000	AUSTIN UNIT # 2H	MONTAGUE	8/12/2011	Yes
EOG	423373437500	AVA UNIT # 1H	MONTAGUE	1/13/2011	Yes
EOG	423373437600	AVA UNIT # 2H	MONTAGUE	1/13/2011	Yes
EOG	423373468200	BADGER A UNIT # 1H	MONTAGUE	11/19/2011	Yes
EOG	423373468300	BADGER B UNIT # 2H	MONTAGUE	11/19/2011	Yes
EOG	423373468400	BADGER C UNIT # 3H	MONTAGUE	11/20/2011	Yes
EOG	423373468500	BADGER D UNIT # 4H	MONTAGUE	11/22/2011	Yes
EOG	423373468600	BADGER E UNIT # 5H	MONTAGUE	11/20/2011	Yes
EOG	423373474200	BAHAMA A UNIT # 1H	MONTAGUE	5/25/2012	Yes
EOG	423373474300	BAHAMA B UNIT # 1H	MONTAGUE	5/25/2012	Yes
EOG	423373442800	BAHAMA C UNIT # 3H	MONTAGUE	12/7/2010	Yes
EOG	423373441200	BAHAMA D UNIT # 4H	MONTAGUE	12/7/2010	Yes
EOG	423373441300	BAHAMA E UNIT # 5H	MONTAGUE	12/5/2010	Yes

ATTACHMENT A – INDIVIDUAL WELLS CONSIDERED

Operator	API Number	Lease/Well Number	County	Date of First Production	Qualifies for Permanent Gas Well Classification?
EOG	423373433500	BAILEY A UNIT # 1H NORTH	MONTAGUE	4/2/2011	Yes
EOG	423373440500	BAILEY A UNIT # 2H NORTH	MONTAGUE	4/3/2011	Yes
EOG	423373441100	BAILEY A UNIT # 3H NORTH	MONTAGUE	4/3/2011	Yes
EOG	423373461500	BARCUS UNIT # 1H	MONTAGUE	12/20/2011	Yes
EOG	423373488200	BARTLETT B UNIT # 1H	MONTAGUE	4/20/2013	No
EOG	423373488800	BARTLETT C UNIT #1H FTW	MONTAGUE	4/20/2013	No
EOG	423373459300	BEEBE UNIT # 1H	MONTAGUE	11/16/2011	Yes
EOG	423373435500	BELCHER UNIT # 1H	MONTAGUE	11/20/2010	Yes
EOG	423373435600	BELCHER UNIT # 2H	MONTAGUE	11/20/2010	Yes
EOG	423373499900	BENSON A UNIT # 1H	MONTAGUE	3/14/2013	No
EOG	423373500000	BENSON B UNIT # 1H	MONTAGUE	3/14/2013	No
EOG	423373452400	BENTON A UNIT # 1H	MONTAGUE	5/27/2011	Yes
EOG	423373452900	BENTON B UNIT # 2H	MONTAGUE	5/26/2011	Yes
EOG	423373452300	BENTON C UNIT # 3H	MONTAGUE	5/25/2011	Yes
EOG	423373513300	BLAKE A UNIT # 1H	MONTAGUE	8/10/2013	Yes
EOG	423373513200	BLAKE A UNIT # 2H	MONTAGUE	8/10/2013	No
EOG	423373513000	BLAKE B UNIT # 1H	MONTAGUE	8/10/2013	Yes
EOG	423373513100	BLAKE B UNIT # 2H	MONTAGUE	8/10/2013	No
EOG	423373464800	BOEDECKER A UNIT # 1H	MONTAGUE	10/7/2011	Yes
EOG	423373491200	BOSH UNIT # 1H	MONTAGUE	10/25/2012	Yes
EOG	423373491100	BOSH UNIT # 2H	MONTAGUE	10/25/2012	Yes
EOG	423373418700	BOWEN A UNIT # 1H	MONTAGUE	5/4/2009	Yes
EOG	423373418900	BOWEN A UNIT # 2H	MONTAGUE	5/4/2009	Yes
EOG	423373418800	BOWEN B UNIT # 1H	MONTAGUE	5/7/2009	Yes
EOG	423373399300	BOWEN UNIT # 1H	MONTAGUE	7/4/2008	Yes
EOG	423373420200	BOYD A UNIT # 1H	MONTAGUE	11/1/2009	Yes
EOG	423373420300	BOYD A UNIT # 2H	MONTAGUE	8/15/2009	Yes
EOG	423373421500	BOYD A UNIT # 3H	MONTAGUE	8/15/2009	Yes
EOG	423373420400	BOYD B UNIT # 1H	MONTAGUE	8/15/2009	Yes
EOG	423373421400	BOYD B UNIT # 2H	MONTAGUE	11/1/2009	Yes
EOG	423373428700	BRAY A UNIT # 3H	MONTAGUE	6/2/2010	Yes
EOG	423373429000	BRAY A UNIT # 4H	MONTAGUE	5/28/2010	Yes
EOG	423373428800	BRAY UNIT # 1H	MONTAGUE	6/2/2010	Yes
EOG	423373428900	BRAY UNIT # 2H	MONTAGUE	5/28/2010	Yes
EOG	423373460200	BRIDGES A UNIT # 2H	MONTAGUE	8/9/2011	Yes
EOG	423373460400	BRIDGES B UNIT # 3H	MONTAGUE	8/11/2011	Yes
EOG	423373460300	BRIDGES UNIT # 1H	MONTAGUE	8/9/2011	Yes
EOG	423373453300	BRIGHT UNIT # 1H NORTH	MONTAGUE	8/2/2011	Yes

ATTACHMENT A – INDIVIDUAL WELLS CONSIDERED

Operator	API Number	Lease/Well Number	County	Date of First Production	Qualifies for Permanent Gas Well Classification?
EOG	423373430800	BROWN A UNIT # 1H	MONTAGUE	8/9/2010	Yes
EOG	423373438800	BROWN B UNIT # 1H	MONTAGUE	12/13/2010	Yes
EOG	423373438900	BROWN C UNIT # 1H	MONTAGUE	12/13/2010	Yes
EOG	423373440400	BROWN F UNIT # 1H	MONTAGUE	12/14/2010	Yes
EOG	423373398400	BROWN UNIT # 2H NORTH	MONTAGUE	6/20/2008	Yes
EOG	423373398500	BROWN UNIT # 3H NORTH	MONTAGUE	12/19/2008	Yes
EOG	423373486300	BRYANT UNIT # 1H	MONTAGUE	12/1/2012	Yes
EOG	423373457200	BURGESS A UNIT # 1H	MONTAGUE	6/27/2011	Yes
EOG	423373457400	BURGESS B UNIT # 2H	MONTAGUE	6/27/2011	Yes
EOG	423373505100	BURKS A UNIT # 2H	MONTAGUE	4/29/2013	No
EOG	423373504500	BURKS B UNIT #1H	MONTAGUE	5/2/2013	No
EOG	423373504600	BURKS B UNIT #2H	MONTAGUE	5/3/2013	No
EOG	423373420600	BUSBY # 1	MONTAGUE	8/22/2009	Yes
EOG	423373403000	BYBEE # 1	MONTAGUE	10/26/2008	Yes
EOG	423373416400	CABLE # 1	MONTAGUE	3/15/2009	Yes
EOG	423373427900	CAIN A UNIT # 2H	MONTAGUE	3/23/2010	Yes
EOG	423373427400	CAIN B UNIT # 3H	MONTAGUE	3/23/2010	Yes
EOG	423373433200	CAIN C UNIT # 4H	MONTAGUE	9/18/2010	Yes
EOG	423373434000	CAIN D UNIT # 5H	MONTAGUE	9/18/2010	Yes
EOG	423373400200	CAIN RANCH # 1	MONTAGUE	6/7/2008	Yes
EOG	423373436500	CAIN RANCH A UNIT # 1H	MONTAGUE	11/18/2010	Yes
EOG	423373436200	CAIN RANCH A UNIT # 2H	MONTAGUE	11/18/2010	Yes
EOG	423373456900	CALHOUN UNIT # 1H	MONTAGUE	12/21/2011	Yes
EOG	423373457000	CALHOUN UNIT # 2H	MONTAGUE	12/20/2011	Yes
EOG	423373517300	CANNAN A UNIT # 1H	MONTAGUE	10/30/2013	Yes
EOG	423373517400	CANNAN A UNIT # 2H	MONTAGUE	10/30/2013	Yes
EOG	423373406600	CARMINATI # 1	MONTAGUE	9/25/2008	Yes
EOG	423373406700	CARMINATI # 2	MONTAGUE	10/17/2008	Yes
EOG	423373407000	CARMINATI # 3	MONTAGUE	10/11/2008	Yes
EOG	423373407100	CARMINATI # 4	MONTAGUE	10/1/2008	Yes
EOG	423373505600	CARMONY A UNIT # 1H	MONTAGUE	6/5/2013	Yes
EOG	423373505700	CARMONY B UNIT # 1H	MONTAGUE	6/4/2013	Yes
EOG	423373505800	CARMONY B UNIT # 2H	MONTAGUE	6/5/2013	Yes
EOG	423373512000	CARMONY C UNIT # 1H	MONTAGUE	8/6/2013	No
EOG	423373512100	CARMONY C UNIT # 2H	MONTAGUE	8/6/2013	No
EOG	423373511900	CARMONY D UNIT # 1H	MONTAGUE	8/6/2013	Yes
EOG	423373517100	CARNEGIE UNIT # 1H	MONTAGUE	10/30/2013	Yes
EOG	423373517200	CARNEGIE UNIT # 2H	MONTAGUE	10/30/2013	Yes

ATTACHMENT A – INDIVIDUAL WELLS CONSIDERED

Operator	API Number	Lease/Well Number	County	Date of First Production	Qualifies for Permanent Gas Well Classification?
EOG	423373497500	CARTER A UNIT # 1H	MONTAGUE	1/27/2013	Yes
EOG	423373497600	CARTER A UNIT # 2H	MONTAGUE	1/27/2013	Yes
EOG	423373451300	CAYCE # 1	MONTAGUE	2/20/2011	No
EOG	423373513400	CECIL UNIT # 1H	MONTAGUE	9/9/2013	No
EOG	423373513500	CECIL UNIT # 2H	MONTAGUE	9/9/2013	Yes
EOG	423373391000	CHEEK RON UNIT # 2H	MONTAGUE	8/11/2007	Yes
EOG	423373452600	CHERRY C UNIT # 3H	MONTAGUE	5/8/2011	Yes
EOG	423373450700	CHERRY D UNIT # 4H	MONTAGUE	5/8/2011	Yes
EOG	423373429700	CLARK A UNIT # 2H	MONTAGUE	7/27/2010	Yes
EOG	423373429600	CLARK UNIT # 1H NORTH	MONTAGUE	7/27/2010	Yes
EOG	423373414500	CLEMENT UNIT # 1H NORTH	MONTAGUE	1/28/2011	Yes
EOG	423373449800	CLEMENT UNIT # 2H NORTH	MONTAGUE	1/28/2011	Yes
EOG	423373501500	COBB A UNIT # 1H FTW	MONTAGUE	3/26/2013	Yes
EOG	423373501600	COBB UNIT # 1H FTW	MONTAGUE	3/26/2013	Yes
EOG	423373453400	COFFMAN A UNIT # 1H	MONTAGUE	4/13/2011	Yes
EOG	423373452200	COFFMAN B UNIT # 2H	MONTAGUE	4/13/2011	Yes
EOG	423373788400	COLLIER A UNIT # 2H	MONTAGUE	9/30/2012	No
EOG	423373788500	COLLIER B UNIT # 1H	MONTAGUE	9/30/2012	No
EOG	423373488600	COLLIER B UNIT # 2H	MONTAGUE	9/30/2012	No
EOG	423373471500	COLLINS A UNIT # 1H	MONTAGUE	3/15/2012	Yes
EOG	423373471600	COLLINS B UNIT # 2H	MONTAGUE	3/15/2012	Yes
EOG	423373509200	COOPER A UNIT # 1H	MONTAGUE	9/1/2013	Yes
EOG	423373509400	COOPER A UNIT # 2H	MONTAGUE	9/1/2013	Yes
EOG	423373509700	COOPER B UNIT # 1H	MONTAGUE	9/1/2013	Yes
EOG	423373509500	COOPER B UNIT # 2H	MONTAGUE	9/1/2013	Yes
EOG	423373491300	CROCKETT UNIT # 1H	MONTAGUE	10/11/2012	Yes
EOG	423373491400	CROCKETT UNIT # 2H	MONTAGUE	10/11/2012	Yes
EOG	423373518700	CRUMP UNIT # 1H	MONTAGUE	12/13/2013	No
EOG	423373518800	CRUMP UNIT # 2H	MONTAGUE	12/13/2013	Yes
EOG	423373513600	CURRY A UNIT # 1H	MONTAGUE	9/7/2013	No
EOG	423373413700	CURRY B UNIT # 1H	MONTAGUE	9/7/2013	No
EOG	423373513800	CURRY B UNIT # 2H	MONTAGUE	9/7/2013	Yes
EOG	423373393100	DANGELMAYR A # 1	MONTAGUE	6/1/2008	Yes
EOG	423373474100	DEATON A UNIT # 1H	MONTAGUE	5/25/2012	Yes
EOG	423373473900	DEATON B UNIT # 1H	MONTAGUE	5/25/2012	Yes
EOG	423373474000	DEATON B UNIT # 2H	MONTAGUE	5/25/2012	Yes
EOG	423373774700	DEATON UNIT # 2H	MONTAGUE	5/14/2012	No
EOG	423373477800	DEATON UNIT # 3H	MONTAGUE	5/14/2012	No

ATTACHMENT A – INDIVIDUAL WELLS CONSIDERED

Operator	API Number	Lease/Well Number	County	Date of First Production	Qualifies for Permanent Gas Well Classification?
EOG	423373446200	DEEN RANCH A UNIT # 1H	MONTAGUE	7/10/2012	Yes
EOG	423373448500	DEEN RANCH B UNIT # 2H	MONTAGUE	7/13/2012	Yes
EOG	423373469400	DITTO A UNIT # 1H	MONTAGUE	1/28/2012	Yes
EOG	423373469200	DITTO B UNIT # 2H	MONTAGUE	1/24/2012	Yes
EOG	423373480800	DOBBS UNIT # 1H	MONTAGUE	6/19/2012	Yes
EOG	423373480700	DOBBS UNIT # 2H	MONTAGUE	6/19/2012	Yes
EOG	423373473500	DOLLY A UNIT # 1H	MONTAGUE	2/3/2012	Yes
EOG	423373473600	DOLLY B UNIT # 1H	MONTAGUE	2/3/2012	Yes
EOG	423373432100	DONALD A UNIT # 1H	MONTAGUE	8/16/2010	Yes
EOG	423373431900	DONALD B UNIT # 2H	MONTAGUE	8/16/2010	Yes
EOG	423373433100	DONALD C UNIT # 3H	MONTAGUE	11/6/2010	Yes
EOG	423373433400	DONALD D UNIT # 4H	MONTAGUE	11/6/2010	No
EOG	423373446600	DONALD E UNIT # 5H	MONTAGUE	6/3/2011	Yes
EOG	423373448100	DONALD F UNIT # 6H	MONTAGUE	6/3/2011	Yes
EOG	423373419900	DUNN FAMILY TRUST A UNIT # 1H	MONTAGUE	10/5/2009	Yes
EOG	423373420000	DUNN FAMILY TRUST B UNIT # 1H	MONTAGUE	10/5/2009	Yes
EOG	423373422400	DUNN FAMILY TRUST C UNIT # 1H	MONTAGUE	10/5/2009	Yes
EOG	423373428100	DYLAN A UNIT # 1H	MONTAGUE	4/7/2010	Yes
EOG	423373428200	DYLAN A UNIT # 2H	MONTAGUE	4/7/2010	Yes
EOG	423373428300	DYLAN B UNIT # 1H	MONTAGUE	4/6/2010	Yes
EOG	423373428400	DYLAN B UNIT # 2H	MONTAGUE	4/6/2010	Yes
EOG	423373465600	E BENTON A UNIT # 1H	MONTAGUE	2/20/2012	Yes
EOG	423373465700	E BENTON B UNIT # 2H	MONTAGUE	2/20/2012	Yes
EOG	423373425700	EDGE UNIT # 2H	MONTAGUE	2/2/2010	Yes
EOG	423373469900	EDNA A UNIT # 1H	MONTAGUE	3/23/2012	Yes
EOG	423373470400	EDNA B UNIT # 2H	MONTAGUE	3/23/2012	Yes
EOG	423373383800	EMBRY # 1	MONTAGUE	11/15/2006	Yes
EOG	423373393300	EMBRY # 2	MONTAGUE	3/5/2008	No
EOG	423373493200	EVANS A UNIT # 1H	MONTAGUE	1/4/2013	No
EOG	423373793400	EVANS A UNIT # 2H	MONTAGUE	1/4/2013	No
EOG	423373493300	EVANS B UNIT # 1H NORTH	MONTAGUE	1/4/2013	No
EOG	423373506800	EVELYN UNIT #1H	MONTAGUE	6/18/2013	Yes
EOG	423373506700	EVELYN UNIT #2H	MONTAGUE	6/18/2013	Yes
EOG	423373460700	FARRELL A UNIT # 1H	MONTAGUE	9/3/2011	Yes
EOG	423373460800	FARRELL A UNIT # 2H	MONTAGUE	9/3/2011	Yes
EOG	423373460900	FARRELL B UNIT # 3H	MONTAGUE	9/8/2011	Yes
EOG	423373461000	FARRELL B UNIT # 4H	MONTAGUE	9/8/2011	Yes
EOG	423373469500	FARRELL C UNIT # 5H	MONTAGUE	5/6/2012	Yes

ATTACHMENT A – INDIVIDUAL WELLS CONSIDERED

Operator	API Number	Lease/Well Number	County	Date of First Production	Qualifies for Permanent Gas Well Classification?
EOG	423373469300	FARRELL C UNIT # 6H	MONTAGUE	5/6/2012	Yes
EOG	423373478000	FARRELL D UNIT # 7H	MONTAGUE	5/6/2012	Yes
EOG	423373443900	FARRELL UNIT # 1H	MONTAGUE	2/16/2011	Yes
EOG	423373444000	FARRELL UNIT # 2H	MONTAGUE	2/16/2011	Yes
EOG	423373444100	FARRELL UNIT # 3H	MONTAGUE	2/16/2011	Yes
EOG	423373504100	FAUST A UNIT # 1H	MONTAGUE	5/22/2013	Yes
EOG	423373502300	FAUST B UNIT # 1H	MONTAGUE	5/17/2013	Yes
EOG	423373502400	FAUST B UNIT # 2H	MONTAGUE	5/17/2013	Yes
EOG	423373502500	FAUST C UNIT # 1H	MONTAGUE	5/17/2013	Yes
EOG	423373503900	FAUST UNIT # 1H	MONTAGUE	5/24/2013	Yes
EOG	423373504000	FAUST UNIT # 2H	MONTAGUE	5/22/2013	Yes
EOG	423373504700	FENNEL A UNIT # 1H	MONTAGUE	4/24/2013	No
EOG	423373504800	FENNEL A UNIT # 2H	MONTAGUE	4/24/2013	No
EOG	423373504900	FENNEL B UNIT # 1H	MONTAGUE	4/14/2013	No
EOG	423373397400	FENOGLIO CHARLES # 1H	MONTAGUE	6/20/2008	Yes
EOG	423373397200	FENOGLIO CHARLES UT #2H	MONTAGUE	6/20/2008	Yes
EOG	423373388600	FIVE N'S # 1	MONTAGUE	5/27/2007	Yes
EOG	423373403100	FLEISHAKER # 1	MONTAGUE	10/7/2008	Yes
EOG	423373449000	FLEISHAKER UNIT # 2H**	MONTAGUE	1/10/2011	Yes
EOG	423373449100	FLEISHAKER UNIT # 3H**	MONTAGUE	12/22/2010	Yes
EOG	423373413200	FLYING V UNIT # 1H	MONTAGUE	11/21/2009	Yes
EOG	423373420500	FOX UNIT # 1	MONTAGUE	8/21/2009	Yes
EOG	423373421300	GAYLORD UNIT # 1H	MONTAGUE	2/2/2010	Yes
EOG	423373473200	GEORGE UNIT # 1H NORTH	MONTAGUE	3/23/2012	Yes
EOG	423373471200	GEORGE UNIT # 2H NORTH	MONTAGUE	3/23/2012	Yes
EOG	423373515500	GILMORE UNIT # 1H	MONTAGUE	9/26/2013	No
EOG	423373515600	GILMORE UNIT # 2H	MONTAGUE	9/26/2013	Yes
EOG	423373506900	GRACIE UNIT #1H	MONTAGUE	6/18/2013	Yes
EOG	423373467900	GRAY A UNIT # 3H	MONTAGUE	11/13/2011	Yes
EOG	423373468000	GRAY B UNIT # 4H	MONTAGUE	11/13/2011	Yes
EOG	423373468100	GRAY C UNIT # 5H	MONTAGUE	11/13/2011	Yes
EOG	423373465200	GRAY UNIT # 1H	MONTAGUE	11/9/2011	Yes
EOG	423373465300	GRAY UNIT # 2H	MONTAGUE	11/9/2011	Yes
EOG	423373430300	GREENWOOD A UNIT # 2H	MONTAGUE	8/9/2010	Yes
EOG	423373430000	GREENWOOD B UNIT # 1H	MONTAGUE	8/9/2010	Yes
EOG	423373430500	GREENWOOD C UNIT # 3H	MONTAGUE	8/8/2010	Yes
EOG	423373412900	GREENWOOD UNIT # 1H	MONTAGUE	1/17/2010	Yes
EOG	423373462100	GRIGGS UNIT # 1H	MONTAGUE	9/22/2011	Yes

ATTACHMENT A – INDIVIDUAL WELLS CONSIDERED

Operator	API Number	Lease/Well Number	County	Date of First Production	Qualifies for Permanent Gas Well Classification?
EOG	423373436600	HAILEY UNIT # 1H	MONTAGUE	1/15/2011	Yes
EOG	423373436700	HAILEY UNIT # 2H	MONTAGUE	1/15/2011	Yes
EOG	423373473300	HANKS UNIT # 1H	MONTAGUE	3/23/2012	Yes
EOG	423373473400	HANKS UNIT # 2H	MONTAGUE	4/4/2012	Yes
EOG	423373466900	HANSEN A UNIT # 1H	MONTAGUE	10/21/2011	Yes
EOG	423373467000	HANSEN B UNIT # 2H	MONTAGUE	10/21/2011	Yes
EOG	423373477200	HANSEN C UNIT # 1H	MONTAGUE	6/4/2012	Yes
EOG	423373477400	HANSEN D UNIT # 1H	MONTAGUE	6/4/2012	Yes
EOG	423373477500	HANSEN E UNIT # 1H	MONTAGUE	6/4/2012	Yes
EOG	423373479300	HANSEN UNIT # 1H	MONTAGUE	6/2/2012	Yes
EOG	423373479400	HANSEN UNIT # 2H	MONTAGUE	6/2/2012	Yes
EOG	423373477700	HARDY A UNIT # 1H	MONTAGUE	4/12/2012	Yes
EOG	423373477600	HARDY A UNIT # 2H	MONTAGUE	4/12/2012	Yes
EOG	423373481700	HARDY B UNIT # 1H	MONTAGUE	8/8/2012	Yes
EOG	423373481900	HARDY B UNIT # 2H	MONTAGUE	8/8/2012	Yes
EOG	423373481800	HARDY C UNIT # 1H	MONTAGUE	8/8/2012	Yes
EOG	423373475200	HARDY UNIT # 1H	MONTAGUE	4/8/2012	Yes
EOG	423373475300	HARDY UNIT # 2H	MONTAGUE	4/8/2012	Yes
EOG	423373492300	HARPER C UNIT # 1H FTW	MONTAGUE	11/13/2012	Yes
EOG	423373492400	HARPER D UNIT # 1H FTW	MONTAGUE	11/13/2012	Yes
EOG	423373435800	HARRIS UNIT # 1H	MONTAGUE	10/29/2010	Yes
EOG	423373435900	HARRIS UNIT # 2H	MONTAGUE	10/29/2010	Yes
EOG	423373386700	HARTMAN # 2	MONTAGUE	1/2/2008	Yes
EOG	423373417200	HARTMAN # 3	MONTAGUE	2/23/2009	Yes
EOG	423373424200	HARTMAN # 4H	MONTAGUE	2/2/2010	Yes
EOG	423373424400	HARTMAN # 5H	MONTAGUE	2/2/2010	Yes
EOG	423373424300	HARTMAN # 6H	MONTAGUE	2/2/2010	Yes
EOG	423373424500	HARTMAN # 7H	MONTAGUE	2/2/2010	Yes
EOG	423373423900	HARTMAN # 8H	MONTAGUE	2/2/2010	Yes
EOG	423373424100	HARTMAN # 9H	MONTAGUE	2/2/2010	Yes
EOG	423373427100	HARTMAN #10H	MONTAGUE	7/13/2010	Yes
EOG	423373427200	HARTMAN #11H	MONTAGUE	7/13/2010	Yes
EOG	423373430900	HARTMAN #12H	MONTAGUE	7/13/2010	Yes
EOG	423373431000	HARTMAN #13H	MONTAGUE	7/13/2010	Yes
EOG	423373498600	HAYDEN B UNIT # 1H	MONTAGUE	2/15/2013	No
EOG	423373399200	HAYES # 1	MONTAGUE	5/17/2008	Yes
EOG	423373495500	HEALY A UNIT # 1H	MONTAGUE	1/9/2013	No
EOG	423373495800	HEALY B UNIT # 1H	MONTAGUE	1/9/2013	No

ATTACHMENT A – INDIVIDUAL WELLS CONSIDERED

Operator	API Number	Lease/Well Number	County	Date of First Production	Qualifies for Permanent Gas Well Classification?
EOG	423373502600	HEALY B UNIT # 2H	MONTAGUE	5/3/2013	Yes
EOG	423373461300	HEARD UNIT # 1H	MONTAGUE	9/22/2011	Yes
EOG	423373461400	HEARD UNIT # 2H	MONTAGUE	9/22/2011	Yes
EOG	423373406400	HENDERSON BILLY # 10H	MONTAGUE	12/8/2008	Yes
EOG	423373405900	HENDERSON BILLY # 6H	MONTAGUE	12/9/2008	Yes
EOG	423373406000	HENDERSON BILLY # 7H	MONTAGUE	12/14/2008	Yes
EOG	423373406200	HENDERSON BILLY # 8H	MONTAGUE	12/18/2008	Yes
EOG	423373406300	HENDERSON BILLY # 9H	MONTAGUE	12/13/2008	Yes
EOG	423373395500	HENDERSON BILLY A UNIT # 2H	MONTAGUE	3/12/2008	Yes
EOG	423373395400	HENDERSON BILLY A UNIT # 3H	MONTAGUE	3/7/2008	Yes
EOG	423373429400	HENDERSON BILLY B UNIT # 1H	MONTAGUE	8/5/2010	Yes
EOG	423373429500	HENDERSON BILLY C UNIT # 2H	MONTAGUE	8/5/2010	Yes
EOG	423373429300	HENDERSON BILLY D UNIT # 3H	MONTAGUE	8/5/2010	Yes
EOG	423373441900	HENDERSON BILLY E UNIT # 4H	MONTAGUE	1/9/2011	Yes
EOG	423373442700	HENDERSON BILLY F UNIT # 5H	MONTAGUE	1/9/2011	Yes
EOG	423373403400	HENDERSON BILLY G # 12H	MONTAGUE	9/5/2008	Yes
EOG	423373443000	HENDERSON BILLY G UNIT # 6H	MONTAGUE	1/9/2011	Yes
EOG	423373484600	HENNIGAN B UNIT # 1H	MONTAGUE	11/6/2012	No
EOG	423373484700	HENNIGAN B UNIT # 2H	MONTAGUE	11/6/2012	No
EOG	423373404700	HOLLAND # 1	MONTAGUE	9/25/2008	Yes
EOG	423373470000	HOPKINS A UNIT # 1H	MONTAGUE	5/24/2012	Yes
EOG	423373470200	HOPKINS B UNIT # 2H	MONTAGUE	5/24/2012	Yes
EOG	423373470300	HOPKINS C UNIT # 3H	MONTAGUE	5/24/2012	Yes
EOG	423373447900	HOWARD A UNIT # 3H	MONTAGUE	4/20/2011	Yes
EOG	423373448000	HOWARD A UNIT # 4H	MONTAGUE	4/20/2011	Yes
EOG	423373437000	HOWARD UNIT # 1H	MONTAGUE	12/23/2010	Yes
EOG	423373437100	HOWARD UNIT # 2H	MONTAGUE	12/23/2010	Yes
EOG	423373413600	HUDSPETH # 2	MONTAGUE	10/26/2008	Yes
EOG	423373394600	HUDSPETH A # 1	MONTAGUE	8/26/2008	Yes
EOG	423373429100	HUDSPETH B UNIT # 1H	MONTAGUE	6/2/2010	Yes
EOG	423373429200	HUDSPETH C UNIT # 2H	MONTAGUE	6/2/2010	Yes
EOG	423373487900	HUDSPETH D UNIT # 1H	MONTAGUE	10/3/2012	Yes
EOG	423373488000	HUDSPETH E UNIT # 1H	MONTAGUE	10/3/2012	Yes
EOG	423373488100	HUDSPETH F UNIT # 1H	MONTAGUE	10/3/2012	Yes
EOG	423373493700	HUDSPETH G UNIT # 1H	MONTAGUE	1/18/2013	Yes
EOG	423373493800	HUDSPETH H UNIT # 1H	MONTAGUE	1/18/2013	Yes
EOG	423373493900	HUDSPETH I UNIT # 1H	MONTAGUE	1/18/2013	Yes
EOG	423373510100	HUTTON UNIT # 2H	MONTAGUE	7/8/2013	Yes

ATTACHMENT A – INDIVIDUAL WELLS CONSIDERED

Operator	API Number	Lease/Well Number	County	Date of First Production	Qualifies for Permanent Gas Well Classification?
EOG	423373453900	JACKSON LARUE UNIT # 2H	MONTAGUE	5/17/2011	Yes
EOG	423373398600	JAMES # 1	MONTAGUE	4/30/2008	Yes
EOG	423373409600	JENNIE # 1	MONTAGUE	11/10/2008	Yes
EOG	423373374900	JESTER # 1	MONTAGUE	9/15/2007	Yes
EOG	423373477900	JOSH A UNIT # 2H	MONTAGUE	4/12/2012	Yes
EOG	423373477300	JOSH B UNIT # 1H	MONTAGUE	4/12/2012	Yes
EOG	423373478200	JOSH UNIT # 1H	MONTAGUE	4/12/2012	Yes
EOG	423373453000	KAY A UNIT # 1H	MONTAGUE	5/7/2011	Yes
EOG	423373483300	KEARBY A UNIT # 1H	MONTAGUE	9/29/2012	Yes
EOG	423373483100	KEARBY UNIT # 1H	MONTAGUE	9/29/2012	Yes
EOG	423373483200	KEARBY UNIT # 2H	MONTAGUE	9/29/2012	Yes
EOG	423373487300	KELLY A UNIT # 1H	MONTAGUE	8/12/2012	Yes
EOG	423373487400	KELLY A UNIT # 2H	MONTAGUE	8/24/2012	Yes
EOG	423373405300	KENAS A UNIT # 2H	MONTAGUE	9/15/2008	Yes
EOG	423373396600	KENAS UNIT # 1H	MONTAGUE	4/2/2008	Yes
EOG	423373461800	KETCHUM UNIT # 1H	MONTAGUE	9/15/2011	Yes
EOG	423373461900	KETCHUM UNIT # 2H	MONTAGUE	9/15/2011	Yes
EOG	423373426200	KING UNIT # 1H NORTH	MONTAGUE	6/16/2010	Yes
EOG	423373483600	KINSLER D UNIT # 1H	MONTAGUE	9/12/2012	Yes
EOG	423373424000	KNIGHT A UNIT # 1H	MONTAGUE	6/16/2010	Yes
EOG	423373424600	KNIGHT A UNIT # 2H	MONTAGUE	6/16/2010	Yes
EOG	423373424900	KNIGHT C UNIT # 1H	MONTAGUE	6/17/2010	Yes
EOG	423373393000	KNOX # 1	MONTAGUE	12/20/2007	Yes
EOG	423373399000	KNOX # 2 +	MONTAGUE	3/27/2008	Yes
EOG	423373495100	KNOX A UNIT # 1H	MONTAGUE	2/18/2013	Yes
EOG	423373495200	KNOX A UNIT # 2H	MONTAGUE	2/18/2013	Yes
EOG	423373495000	KNOX B UNIT # 1H	MONTAGUE	2/24/2013	Yes
EOG	423373496300	KNOX C UNIT # 1H	MONTAGUE	2/23/2013	Yes
EOG	423373496400	KNOX D UNIT # 1H	MONTAGUE	2/23/2013	Yes
EOG	423373447800	KNOX UNIT # 1H	MONTAGUE	4/18/2011	Yes
EOG	423373439300	KNOX UNIT # 2H	MONTAGUE	4/18/2011	Yes
EOG	423373438200	KRAMER C UNIT # 6H	MONTAGUE	1/25/2011	Yes
EOG	423373438300	KRAMER D UNIT # 7H	MONTAGUE	1/27/2011	Yes
EOG	423373438400	KRAMER D UNIT # 8H	MONTAGUE	1/27/2011	Yes
EOG	423373468800	LAMA A UNIT # 1H	MONTAGUE	2/1/2012	Yes
EOG	423373468900	LAMA B UNIT # 2H	MONTAGUE	2/18/2012	Yes
EOG	423373413500	LAND & CATTLE # 1	MONTAGUE	1/2/2009	Yes
EOG	423373437300	LAND & CATTLE # 5H	MONTAGUE	10/8/2010	Yes

ATTACHMENT A – INDIVIDUAL WELLS CONSIDERED

Operator	API Number	Lease/Well Number	County	Date of First Production	Qualifies for Permanent Gas Well Classification?
EOG	423373498900	LARSON A UNIT # 1H	MONTAGUE	3/6/2013	Yes
EOG	423373499000	LARSON A UNIT # 2H	MONTAGUE	3/15/2013	Yes
EOG	423373460100	LAWSON UNIT # 1H NORTH	MONTAGUE	8/16/2011	Yes
EOG	423373393500	LEETON PHILLIPS # 1	MONTAGUE	11/9/2007	Yes
EOG	423373404500	LEETON PHILLIPS # 2	MONTAGUE	9/16/2008	Yes
EOG	423373433000	LEETON PHILLIPS A # 3	MONTAGUE	10/5/2010	Yes
EOG	423373435300	LEETON PHILLIPS A UNIT # 5H	MONTAGUE	8/16/2010	Yes
EOG	423373463900	LEETON PHILLIPS B UNIT # 6H	MONTAGUE	9/3/2011	Yes
EOG	423373467100	LEETON PHILLIPS C UNIT # 7H	MONTAGUE	9/3/2011	Yes
EOG	423373426500	LINDLEY UNIT # 1H	MONTAGUE	6/13/2010	Yes
EOG	423373426600	LINDLEY UNIT # 2H	MONTAGUE	6/13/2010	Yes
EOG	423373511500	LOWERY B UNIT # 1H	MONTAGUE	7/25/2013	Yes
EOG	423373511300	LOWERY C UNIT # 1H	MONTAGUE	7/26/2013	Yes
EOG	423373486500	LUCAS A UNIT # 1H**	MONTAGUE	7/20/2012	Yes
EOG	423373486600	LUCAS B UNIT # 1H**	MONTAGUE	7/11/2012	Yes
EOG	423373486400	LUCAS B UNIT # 2H**	MONTAGUE	7/3/2012	Yes
EOG	423373440900	LUCAS STATE # 1H	MONTAGUE	4/9/2011	Yes
EOG	423373453500	LUE A UNIT # 1H	MONTAGUE	5/15/2011	Yes
EOG	423373453800	LUE A UNIT # 2H	MONTAGUE	5/15/2011	Yes
EOG	423373454200	LUE B UNIT # 3H	MONTAGUE	5/16/2011	Yes
EOG	423373454300	LUE B UNIT # 4H	MONTAGUE	5/15/2011	Yes
EOG	423373454000	LUE C UNIT # 5H	MONTAGUE	5/17/2011	Yes
EOG	423373454100	LUE C UNIT # 6H	MONTAGUE	5/17/2011	Yes
EOG	423373422900	LYBBERT B UNIT # 1H	MONTAGUE	1/15/2010	Yes
EOG	423373423200	LYBBERT B UNIT # 2H	MONTAGUE	1/15/2010	Yes
EOG	423373451600	LYNN UNIT # 1H	MONTAGUE	4/11/2011	Yes
EOG	423373451700	LYNN UNIT # 2H	MONTAGUE	4/11/2011	Yes
EOG	423373507000	MADSEN A UNIT # 1H	MONTAGUE	6/7/2013	Yes
EOG	423373507100	MADSEN A UNIT # 2H	MONTAGUE	6/7/2013	Yes
EOG	423373507200	MADSEN B UNIT # 1H	MONTAGUE	6/7/2013	Yes
EOG	423373512300	MADSEN C UNIT # 1H	MONTAGUE	8/15/2013	No
EOG	423373512400	MADSEN C UNIT # 2H	MONTAGUE	8/15/2013	No
EOG	423373517700	MALIBU UNIT # 1H	MONTAGUE	11/14/2013	Yes
EOG	423373517800	MALIBU UNIT # 2H	MONTAGUE	11/14/2013	Yes
EOG	423373517900	MALIBU UNIT # 3H	MONTAGUE	11/16/2013	Yes
EOG	423373442600	MARCHANT A UNIT # 1H	MONTAGUE	1/25/2011	Yes
EOG	423373442900	MARCHANT B UNIT # 2H	MONTAGUE	1/25/2011	Yes
EOG	423373447700	MARCHANT C UNIT # 3H	MONTAGUE	1/25/2011	Yes

ATTACHMENT A – INDIVIDUAL WELLS CONSIDERED

Operator	API Number	Lease/Well Number	County	Date of First Production	Qualifies for Permanent Gas Well Classification?
EOG	423373414200	MARKEN # 1	MONTAGUE	11/9/2008	Yes
EOG	423373448200	MARTIN A UNIT # 1H NORTH	MONTAGUE	3/30/2011	Yes
EOG	423373448300	MARTIN A UNIT # 2H NORTH	MONTAGUE	3/30/2011	Yes
EOG	423373457100	MARTIN B UNIT # 3H NORTH	MONTAGUE	6/27/2011	Yes
EOG	423373432400	MATTIE A UNIT # 1H	MONTAGUE	3/19/2011	Yes
EOG	423373432500	MATTIE A UNIT # 2H	MONTAGUE	3/19/2011	Yes
EOG	423373432800	MATTIE B UNIT # 3H	MONTAGUE	3/20/2011	Yes
EOG	423373480300	MAX A UNIT # 1H FTW	MONTAGUE	6/3/2012	Yes
EOG	423373480400	MAX A UNIT # 2H FTW	MONTAGUE	6/3/2012	Yes
EOG	423373479600	MAX B UNIT # 1H FTW	MONTAGUE	6/1/2012	Yes
EOG	423373479700	MAX B UNIT # 2H FTW	MONTAGUE	6/1/2012	Yes
EOG	423373421600	MAXWELL A UNIT # 1H	MONTAGUE	2/9/2010	Yes
EOG	423373390000	MCCALL STOREY # 1H	MONTAGUE	3/25/2008	Yes
EOG	423373494600	MELVA UNIT # 1H	MONTAGUE	12/28/2012	No
EOG	423373494700	MELVA UNIT # 2H	MONTAGUE	12/29/2012	No
EOG	423373417100	MILANO # 2	MONTAGUE	2/1/2009	Yes
EOG	423373441700	MITCHELL A UNIT # 1H	MONTAGUE	1/15/2011	Yes
EOG	423373441800	MITCHELL A UNIT # 2H	MONTAGUE	1/15/2011	Yes
EOG	423373442300	MITCHELL B UNIT # 1H	MONTAGUE	1/17/2011	Yes
EOG	423373442400	MITCHELL B UNIT # 2H	MONTAGUE	1/17/2011	Yes
EOG	423373457600	MITCHELL C UNIT # 1H	MONTAGUE	6/4/2011	Yes
EOG	423373457700	MITCHELL C UNIT # 2H	MONTAGUE	6/4/2011	Yes
EOG	423373457800	MITCHELL D UNIT # 1H	MONTAGUE	6/5/2011	Yes
EOG	423373457900	MITCHELL D UNIT # 2H	MONTAGUE	6/5/2011	Yes
EOG	423373411200	MOORE # 1	MONTAGUE	11/2/2008	Yes
EOG	423373445100	MORRIS A UNIT # 1H	MONTAGUE	5/24/2011	Yes
EOG	423373447200	MORRIS B UNIT # 2H	MONTAGUE	5/24/2011	Yes
EOG	423373446100	MORRIS C UNIT # 3H	MONTAGUE	5/25/2011	Yes
EOG	423373389100	MOSELEY UNIT # 1	MONTAGUE	8/27/2007	Yes
EOG	423373467500	NANCY A UNIT # 1H	MONTAGUE	4/4/2012	Yes
EOG	423373467600	NANCY B UNIT # 2H	MONTAGUE	4/4/2012	Yes
EOG	423373467700	NANCY C UNIT # 3H	MONTAGUE	4/4/2012	Yes
EOG	423373489000	NAPOLI A UNIT # 1H	MONTAGUE	9/6/2012	No
EOG	423373489100	NAPOLI A UNIT # 2H	MONTAGUE	9/6/2012	No
EOG	423373434400	NATHAN UNIT # 1H	MONTAGUE	5/10/2011	Yes
EOG	423373394300	NIELSEN # 1	MONTAGUE	11/20/2007	Yes
EOG	423373394400	NIELSEN # 2	MONTAGUE	11/14/2007	Yes
EOG	423373389900	NO SAINTS # 1*	MONTAGUE	3/26/2007	Yes

ATTACHMENT A – INDIVIDUAL WELLS CONSIDERED

Operator	API Number	Lease/Well Number	County	Date of First Production	Qualifies for Permanent Gas Well Classification?
EOG	423373424700	NOBLE UNIT # 1H	MONTAGUE	6/18/2010	Yes
EOG	423373424800	NOBLE UNIT # 2H	MONTAGUE	6/17/2010	Yes
EOG	423373489900	NOLAN A UNIT # 1H	MONTAGUE	10/13/2012	No
EOG	423373452000	NORTH REDMAN # 2	MONTAGUE	2/22/2011	No
EOG	423373483800	NUNNELY A UNIT # 1H	MONTAGUE	8/7/2012	Yes
EOG	423373484200	NUNNELY B UNIT # 2H	MONTAGUE	8/7/2012	No
EOG	423373484100	NUNNELY C UNIT # 1H	MONTAGUE	8/10/2012	No
EOG	423373512600	NUNNELY D UNIT # 2H	MONTAGUE	8/23/2013	No
EOG	423373437700	OBN SLAGLE UNIT # 1H	MONTAGUE	10/10/2010	Yes
EOG	423373437800	OBN SLAGLE UNIT # 2H	MONTAGUE	10/10/2010	Yes
EOG	423373425200	OLDEN A UNIT # 1H	MONTAGUE	6/18/2010	Yes
EOG	423373425100	OLDEN B UNIT # 1H	MONTAGUE	6/18/2010	Yes
EOG	423373449600	PACIFIC A UNIT # 1H	MONTAGUE	2/17/2011	Yes
EOG	423373449700	PACIFIC A UNIT # 2H	MONTAGUE	2/17/2011	Yes
EOG	423373449200	PACIFIC B UNIT # 1H	MONTAGUE	2/17/2011	Yes
EOG	423373449400	PACIFIC B UNIT # 2H	MONTAGUE	2/17/2011	Yes
EOG	423373441500	PACIFIC C UNIT # 1H	MONTAGUE	11/27/2010	Yes
EOG	423373441600	PACIFIC C UNIT # 2H	MONTAGUE	11/27/2010	Yes
EOG	423373443200	PACKWOOD UNIT # 1H	MONTAGUE	1/4/2011	Yes
EOG	423373443100	PACKWOOD UNIT # 2H	MONTAGUE	1/4/2011	Yes
EOG	423373442200	PACKWOOD UNIT # 3H	MONTAGUE	1/4/2011	Yes
EOG	423373391200	PARK A UNIT # 3	MONTAGUE	8/8/2007	Yes
EOG	423373402400	PARK A UNIT # 7	MONTAGUE	7/1/2008	Yes
EOG	423373443600	PARK JEAN UNIT # 1H	MONTAGUE	2/16/2011	Yes
EOG	423373443700	PARK JEAN UNIT # 2H	MONTAGUE	2/16/2011	Yes
EOG	423373443800	PARK JEAN UNIT # 3H	MONTAGUE	2/16/2011	Yes
EOG	423373396100	PARK UNIT # 4	MONTAGUE	1/2/2008	Yes
EOG	423373396300	PARK UNIT # 5 +	MONTAGUE	1/3/2008	Yes
EOG	423373403800	PARR # 1	MONTAGUE	8/10/2008	Yes
EOG	423373464300	PAUL UNIT # 4H	MONTAGUE	10/4/2011	Yes
EOG	423373464400	PAUL UNIT # 5H	MONTAGUE	10/4/2011	Yes
EOG	423373482000	PAYNE RANCH # 2H	MONTAGUE	8/2/2012	Yes
EOG	423373482100	PAYNE RANCH # 3H	MONTAGUE	8/2/2012	Yes
EOG	423373469000	PAYTON A UNIT # 1H	MONTAGUE	2/10/2012	Yes
EOG	423373469100	PAYTON B UNIT # 2H	MONTAGUE	2/10/2012	Yes
EOG	423373462500	PEARL A UNIT # 1H	MONTAGUE	4/5/2012	Yes
EOG	423373462600	PEARL B UNIT # 2H	MONTAGUE	4/5/2012	Yes
EOG	423373462700	PEARL C UNIT # 3H	MONTAGUE	4/3/2012	Yes

ATTACHMENT A – INDIVIDUAL WELLS CONSIDERED

Operator	API Number	Lease/Well Number	County	Date of First Production	Qualifies for Permanent Gas Well Classification?
EOG	423373462800	PEARL D UNIT # 4H	MONTAGUE	4/3/2012	Yes
EOG	423373389300	PEDRO # 1*	MONTAGUE	3/7/2007	No
EOG	423373398800	PEGASUS # 1	MONTAGUE	9/19/2008	Yes
EOG	423373412500	PEMBROKE C UNIT # 4H	MONTAGUE	11/4/2008	Yes
EOG	423373492600	PENTON A UNIT # 1H	MONTAGUE	12/6/2012	Yes
EOG	423373492500	PENTON A UNIT # 2H	MONTAGUE	12/6/2012	Yes
EOG	423373485200	PENTON UNIT # 1H	MONTAGUE	12/4/2012	Yes
EOG	423373485300	PENTON UNIT # 2H	MONTAGUE	12/4/2012	Yes
EOG	423373415600	PERRYMAN # 1	MONTAGUE	12/17/2008	Yes
EOG	423373404800	POLSON # 1	MONTAGUE	9/5/2008	Yes
EOG	423373404900	POLSON # 2	MONTAGUE	9/14/2008	Yes
EOG	423373431300	POSEY A UNIT # 1H	MONTAGUE	11/2/2010	Yes
EOG	423373431400	POSEY B UNIT # 2H	MONTAGUE	11/2/2010	Yes
EOG	423373432600	POSEY C UNIT # 3H	MONTAGUE	9/14/2010	Yes
EOG	423373432900	POSEY D UNIT # 4H	MONTAGUE	9/14/2010	Yes
EOG	423373453100	POSEY E UNIT # 5H	MONTAGUE	5/7/2011	Yes
EOG	423373506300	POTTER A UNIT # 1H	MONTAGUE	7/11/2013	Yes
EOG	423373506200	POTTER A UNIT # 2H	MONTAGUE	7/11/2013	Yes
EOG	423373425800	PRATER UNIT # 2H	MONTAGUE	2/16/2010	Yes
EOG	423373503100	PUTNAM A UNIT # 1H	MONTAGUE	3/20/2013	No
EOG	423373503200	PUTNAM A UNIT # 2H	MONTAGUE	3/20/2013	No
EOG	423373504400	PUTNAM B UNIT # 1H	MONTAGUE	3/20/2013	No
EOG	423373517600	PUTNAM B UNIT # 2H	MONTAGUE	12/1/2013	No
EOG	423373516400	PUTNAM C UNIT # 2H	MONTAGUE	11/27/2013	No
EOG	423373516500	PUTNAM D UNIT # 1H	MONTAGUE	11/27/2013	No
EOG	423373426300	QUEEN UNIT # 1H	MONTAGUE	6/12/2010	Yes
EOG	423373426400	QUEEN UNIT # 2H	MONTAGUE	6/12/2010	Yes
EOG	423373503500	REED A UNIT # 1H	MONTAGUE	4/5/2013	No
EOG	423373503600	REED A UNIT # 2H	MONTAGUE	4/5/2013	No
EOG	423373503400	REED B UNIT # 1H	MONTAGUE	4/5/2013	No
EOG	423373503300	REED B UNIT # 2H	MONTAGUE	4/5/2013	No
EOG	423373446800	REYNOLDS A UNIT # 2H**	MONTAGUE	12/20/2010	Yes
EOG	423373446900	REYNOLDS A UNIT # 3H**	MONTAGUE	12/3/2010	Yes
EOG	423373413300	REYNOLDS UNIT # 1H	MONTAGUE	12/5/2009	Yes
EOG	423373515900	RICHEY A UNIT # 1H	MONTAGUE	10/1/2013	No
EOG	423373516000	RICHEY A UNIT # 2H	MONTAGUE	10/1/2013	Yes
EOG	423373470800	RILEY A UNIT # 1H	MONTAGUE	3/16/2012	Yes
EOG	423373470900	RILEY B UNIT # 2H	MONTAGUE	3/16/2012	Yes

ATTACHMENT A – INDIVIDUAL WELLS CONSIDERED

Operator	API Number	Lease/Well Number	County	Date of First Production	Qualifies for Permanent Gas Well Classification?
EOG	423373471400	RILEY C UNIT # 3H	MONTAGUE	3/17/2012	Yes
EOG	423373472400	RILEY D UNIT # 4H	MONTAGUE	3/17/2012	Yes
EOG	423373472500	RILEY E UNIT # 5H	MONTAGUE	3/17/2012	Yes
EOG	423373517500	RITA UNIT # 1H	MONTAGUE	11/27/2013	No
EOG	423373432700	RITZ A UNIT # 1H	MONTAGUE	5/10/2011	Yes
EOG	423373434100	RITZ B UNIT # 1H	MONTAGUE	5/10/2011	Yes
EOG	423373399400	ROBERTS SHEREE # 1	MONTAGUE	8/29/2008	Yes
EOG	423373403500	RONKEN # 1	MONTAGUE	12/4/2008	Yes
EOG	423373451800	ROSA UNIT # 1H	MONTAGUE	4/9/2011	Yes
EOG	423373451900	ROSA UNIT # 2H	MONTAGUE	4/9/2011	Yes
EOG	423373511800	ROSE UNIT # 1H	MONTAGUE	7/22/2013	Yes
EOG	423373425000	ROTH UNIT # 2H	MONTAGUE	12/16/2009	Yes
EOG	423373497400	ROXY A UNIT # 1H	MONTAGUE	3/16/2013	Yes
EOG	423373497300	ROXY B UNIT # 1H	MONTAGUE	3/18/2013	Yes
EOG	423373496500	ROXY B UNIT # 2H	MONTAGUE	3/18/2013	Yes
EOG	423373496700	ROXY UNIT # 1H	MONTAGUE	3/16/2013	Yes
EOG	423373496800	ROXY UNIT # 2H	MONTAGUE	3/16/2013	Yes
EOG	423373436400	RUNNING N UNIT # 3H	MONTAGUE	12/15/2010	Yes
EOG	423373441400	RUNNING N UNIT # 4H	MONTAGUE	12/15/2010	Yes
EOG	423373486100	SADIE UNIT # 1H	MONTAGUE	8/25/2012	Yes
EOG	423373486200	SADIE UNIT # 2H	MONTAGUE	8/25/2012	Yes
EOG	423373458400	SADLER UNIT # 1H	MONTAGUE	12/16/2011	Yes
EOG	423373458300	SADLER UNIT # 2H	MONTAGUE	12/16/2011	Yes
EOG	423373456300	SALONA A UNIT # 1H	MONTAGUE	5/22/2011	Yes
EOG	423373456400	SALONA A UNIT # 2H	MONTAGUE	5/22/2011	Yes
EOG	423373454900	SALONA B UNIT # 3H	MONTAGUE	5/27/2011	Yes
EOG	423373454800	SALONA B UNIT # 4H	MONTAGUE	5/27/2011	Yes
EOG	423373455000	SALONA C UNIT # 5H	MONTAGUE	5/24/2011	Yes
EOG	423373455500	SALONA C UNIT # 6H	MONTAGUE	5/24/2011	Yes
EOG	423373412200	SCOTT GARY # 1	MONTAGUE	5/20/2009	Yes
EOG	423373412700	SEIBOLD UNIT # 1H	MONTAGUE	3/4/2009	Yes
EOG	423373417900	SEIBOLD UNIT # 2H	MONTAGUE	3/4/2009	Yes
EOG	423373418400	SEIBOLD UNIT # 3H	MONTAGUE	5/7/2009	Yes
EOG	423373418500	SEIBOLD UNIT # 4H	MONTAGUE	5/9/2009	Yes
EOG	423373447400	SHAFFER UNIT # 1H**	MONTAGUE	11/26/2010	Yes
EOG	423373447500	SHAFFER UNIT # 2H**	MONTAGUE	12/6/2010	Yes
EOG	423373403300	SHERRILL A UNIT # 1	MONTAGUE	7/5/2008	Yes
EOG	423373417300	SHERRILL A UNIT # 4H	MONTAGUE	1/11/2009	Yes

ATTACHMENT A – INDIVIDUAL WELLS CONSIDERED

Operator	API Number	Lease/Well Number	County	Date of First Production	Qualifies for Permanent Gas Well Classification?
EOG	423373408600	SHERRILL UNIT # 2H	MONTAGUE	10/17/2008	Yes
EOG	423373449900	SHOCKLEY UNIT # 1H	MONTAGUE	4/9/2011	Yes
EOG	423373450000	SHOCKLEY UNIT # 2H	MONTAGUE	4/9/2011	Yes
EOG	423373396500	SHULTS # 1	MONTAGUE	5/27/2008	Yes
EOG	423373516100	SIGMON A UNIT # 1H	MONTAGUE	10/1/2013	No
EOG	423373395100	SOCKWELL UNIT # 2H	MONTAGUE	1/22/2008	Yes
EOG	423373458500	SOUTH HILLS UNIT # 1H	MONTAGUE	6/30/2011	Yes
EOG	423373458600	SOUTH HILLS UNIT # 2H	MONTAGUE	7/1/2011	Yes
EOG	423373515700	SPARKS UNIT # 1H	MONTAGUE	9/27/2013	No
EOG	423373465400	SPILLMAN A UNIT # 1H	MONTAGUE	2/29/2012	Yes
EOG	423373465800	SPILLMAN B UNIT # 2H	MONTAGUE	2/29/2012	Yes
EOG	423373465900	SPILLMAN C UNIT # 3H	MONTAGUE	3/29/2012	Yes
EOG	423373466000	SPILLMAN D UNIT # 4H	MONTAGUE	3/29/2012	Yes
EOG	423373460600	STARK A UNIT # 1H	MONTAGUE	8/6/2011	Yes
EOG	423373461200	STARK B UNIT # 2H	MONTAGUE	8/6/2011	Yes
EOG	423373482200	STARR A UNIT # 1H	MONTAGUE	4/27/2013	Yes
EOG	423373482400	STARR B UNIT # 2H	MONTAGUE	4/27/2013	Yes
EOG	423373470100	STARR C UNIT # 3H	MONTAGUE	4/27/2013	Yes
EOG	423373455100	STODDARD A UNIT # 1H	MONTAGUE	6/1/2011	Yes
EOG	423373455200	STODDARD B UNIT # 2H	MONTAGUE	6/1/2011	Yes
EOG	423373455300	STODDARD C UNIT # 3H	MONTAGUE	6/1/2011	Yes
EOG	423373455400	STODDARD D UNIT # 4H	MONTAGUE	6/4/2011	Yes
EOG	423373440000	STOUT UNIT # 1H	MONTAGUE	4/1/2011	Yes
EOG	423373440100	STOUT UNIT # 2H	MONTAGUE	4/1/2011	Yes
EOG	423373489800	STUDEBAKER A UNIT # 1H	MONTAGUE	10/17/2012	No
EOG	423373440200	SUMMERS UNIT # 1H	MONTAGUE	11/10/2010	Yes
EOG	423373440300	SUMMERS UNIT # 2H	MONTAGUE	11/10/2010	Yes
EOG	423373396000	SWINT PAUL B UNIT # 5H	MONTAGUE	2/5/2008	Yes
EOG	423373431700	T&T A UNIT # 1H	MONTAGUE	8/24/2010	Yes
EOG	423373431600	T&T B UNIT # 2H	MONTAGUE	8/24/2010	Yes
EOG	423373434700	T&T C UNIT # 3H	MONTAGUE	8/24/2010	Yes
EOG	423373388100	TANDY BOWEN # 1	MONTAGUE	6/22/2007	No
EOG	423373394700	TANDY BOWEN # 2	MONTAGUE	1/5/2008	Yes
EOG	423373478600	TATUM A UNIT # 3H	MONTAGUE	5/29/2012	Yes
EOG	423373478700	TATUM A UNIT # 4H	MONTAGUE	5/29/2012	Yes
EOG	423373478400	TATUM UNIT # 1H	MONTAGUE	5/29/2012	Yes
EOG	423373478500	TATUM UNIT # 2H	MONTAGUE	5/29/2012	Yes
EOG	423373431500	THOMPSON UNIT # 1H NORTH	MONTAGUE	7/17/2010	Yes

ATTACHMENT A – INDIVIDUAL WELLS CONSIDERED

Operator	API Number	Lease/Well Number	County	Date of First Production	Qualifies for Permanent Gas Well Classification?
EOG	423373430600	THOMPSON UNIT # 2H NORTH	MONTAGUE	7/17/2010	Yes
EOG	423373421200	TIPTON UNIT # 1H	MONTAGUE	2/2/2010	Yes
EOG	423373510400	TOBEY A UNIT # 2H	MONTAGUE	7/19/2013	No
EOG	423373510500	TOBEY B UNIT # 1H	MONTAGUE	7/19/2013	No
EOG	423373419700	TOMPKINS UNIT # 1H	MONTAGUE	5/22/2009	Yes
EOG	423373483000	TOULLIS B UNIT # 2H	MONTAGUE	7/14/2012	Yes
EOG	423373494100	TOWNSEND A UNIT # 1H FTW	MONTAGUE	1/17/2013	Yes
EOG	423373494400	TOWNSEND A UNIT # 2H FTW	MONTAGUE	1/17/2013	Yes
EOG	423373495300	TOWNSEND B UNIT # 1H	MONTAGUE	1/27/2013	No
EOG	423373430700	TRAMMELL A UNIT # 2H	MONTAGUE	7/27/2010	Yes
EOG	423373430200	TRAMMELL UNIT # 1H	MONTAGUE	7/27/2010	Yes
EOG	423373395700	TUNNICLIFF # 1	MONTAGUE	8/20/2008	No
EOG	423373411800	TUNNICLIFF A UNIT # 3H	MONTAGUE	11/5/2008	Yes
EOG	423373411500	TUNNICLIFF A UNIT # 4H	MONTAGUE	11/5/2008	Yes
EOG	423373419400	TUNNICLIFF B UNIT # 1H	MONTAGUE	4/15/2009	Yes
EOG	423373419600	TUNNICLIFF B UNIT # 2H	MONTAGUE	4/15/2009	Yes
EOG	423373396400	TUNNICLIFF UNIT # 2H	MONTAGUE	1/18/2008	Yes
EOG	423373422100	UMBERSON A UNIT # 2H	MONTAGUE	7/5/2010	Yes
EOG	423373422200	UMBERSON B UNIT # 1H	MONTAGUE	7/5/2010	Yes
EOG	423373422300	UMBERSON B UNIT # 2H	MONTAGUE	7/5/2010	Yes
EOG	423373422700	UMBERSON C UNIT # 1H	MONTAGUE	7/5/2010	Yes
EOG	423373422800	UMBERSON C UNIT # 2H	MONTAGUE	7/5/2010	Yes
EOG	423373444200	VOGEL A UNIT # 4H	MONTAGUE	3/28/2011	Yes
EOG	423373444300	VOGEL A UNIT # 5H	MONTAGUE	3/28/2011	Yes
EOG	423373445000	VOGEL B UNIT # 1H	MONTAGUE	4/3/2011	Yes
EOG	423373447300	VOGEL B UNIT # 2H	MONTAGUE	4/2/2011	Yes
EOG	423373448600	VOGEL B UNIT # 3H	MONTAGUE	4/2/2011	Yes
EOG	423373454400	VOGEL C UNIT # 1H	MONTAGUE	6/7/2011	Yes
EOG	423373454500	VOGEL C UNIT # 2H	MONTAGUE	6/7/2011	Yes
EOG	423373454700	VOGEL D UNIT # 2H	MONTAGUE	6/6/2011	Yes
EOG	423373439700	VOGEL UNIT # 1H	MONTAGUE	4/2/2011	Yes
EOG	423373439800	VOGEL UNIT # 2H	MONTAGUE	4/2/2011	Yes
EOG	423373439900	VOGEL UNIT # 3H	MONTAGUE	4/2/2011	Yes
EOG	423373396800	WADE # 1	MONTAGUE	3/6/2008	Yes
EOG	423373480500	WADE A UNIT # 1H	MONTAGUE	7/25/2012	Yes
EOG	423373480600	WADE B UNIT # 1H	MONTAGUE	7/25/2012	Yes
EOG	423373464700	WALES A UNIT # 2H	MONTAGUE	10/4/2011	Yes
EOG	423373464600	WALES UNIT # 1H	MONTAGUE	10/4/2011	Yes

ATTACHMENT A – INDIVIDUAL WELLS CONSIDERED

Operator	API Number	Lease/Well Number	County	Date of First Production	Qualifies for Permanent Gas Well Classification?
EOG	423373479100	WALKER A UNIT # 1H	MONTAGUE	5/31/2012	Yes
EOG	423373479200	WALKER A UNIT # 2H	MONTAGUE	5/21/2012	Yes
EOG	423373498000	WASHINGTON A UNIT # 1H	MONTAGUE	1/28/2013	No
EOG	423373498100	WASHINGTON B UNIT # 2H	MONTAGUE	1/28/2013	No
EOG	423373498300	WASHINGTON C UNIT # 3H	MONTAGUE	1/28/2013	Yes
EOG	423373435000	WATSON A UNIT # 1H	MONTAGUE	11/27/2010	Yes
EOG	423373435100	WATSON A UNIT # 2H	MONTAGUE	11/27/2010	Yes
EOG	423373450300	WATSON B UNIT # 3H	MONTAGUE	4/4/2011	Yes
EOG	423373434900	WATSON C UNIT # 3H	MONTAGUE	2/8/2011	Yes
EOG	423373450500	WATSON D UNIT # 2H	MONTAGUE	4/5/2011	Yes
EOG	423373464900	WELSH UNIT # 1H	MONTAGUE	10/5/2011	Yes
EOG	423373422600	WHITESIDE A UNIT # 2H	MONTAGUE	9/14/2009	Yes
EOG	423373427500	WHITESIDE C UNIT # 1H	MONTAGUE	3/12/2010	Yes
EOG	423373427600	WHITESIDE C UNIT # 2H	MONTAGUE	3/12/2010	Yes
EOG	423373463400	WHITESIDE D UNIT # 1H	MONTAGUE	1/14/2012	Yes
EOG	423373463600	WHITESIDE D UNIT # 2H	MONTAGUE	1/14/2012	Yes
EOG	423373463500	WHITESIDE E UNIT # 1H	MONTAGUE	1/8/2012	Yes
EOG	423373463300	WHITESIDE E UNIT # 2H	MONTAGUE	1/8/2012	Yes
EOG	423373490300	WHITESIDE F UNIT # 1H	MONTAGUE	11/4/2012	Yes
EOG	423373490400	WHITESIDE F UNIT # 2H	MONTAGUE	11/4/2012	Yes
EOG	423373490200	WHITESIDE G UNIT # 1H	MONTAGUE	11/4/2012	Yes
EOG	423373490100	WHITESIDE G UNIT # 2H	MONTAGUE	11/4/2012	Yes
EOG	423373415100	WHITESIDE UNIT # 1H	MONTAGUE	3/30/2009	Yes
EOG	423373395800	WIESE UNIT # 1H	MONTAGUE	1/28/2008	Yes
EOG	423373418100	WIESE UNIT # 5H	MONTAGUE	6/10/2009	Yes
EOG	423373403700	WILLIAMS # 1	MONTAGUE	8/25/2008	Yes
EOG	423373419500	WILLIAMS IMA UNIT # 1H	MONTAGUE	6/19/2009	Yes
EOG	423373451400	WILSON UNIT # 1H NORTH	MONTAGUE	4/6/2011	Yes
EOG	423373451500	WILSON UNIT # 2H NORTH	MONTAGUE	4/6/2011	Yes
EOG	423373493500	WINSTON UNIT # 1H	MONTAGUE	12/7/2012	No
EOG	423373493600	WINSTON UNIT # 2H	MONTAGUE	12/7/2012	Yes
EOG	423373434500	WOODS A UNIT # 2H	MONTAGUE	9/21/2010	Yes
EOG	423373400000	WOODS JA # 1H	MONTAGUE	9/26/2008	Yes
EOG	423373400400	WOODS JA # 2	MONTAGUE	10/30/2008	No
EOG	423373433700	WOODS UNIT # 1H	MONTAGUE	9/21/2010	Yes
EOG	423373392800	WYLIE # 1	MONTAGUE	10/9/2007	Yes
EOG	423373400100	WYLIE # 2	MONTAGUE	7/2/2008	Yes
EOG	423373436800	WYLIE A UNIT # 2H	MONTAGUE	12/22/2010	Yes

ATTACHMENT A – INDIVIDUAL WELLS CONSIDERED

Operator	API Number	Lease/Well Number	County	Date of First Production	Qualifies for Permanent Gas Well Classification?
EOG	423373436900	WYLIE A UNIT # 3H	MONTAGUE	12/22/2010	Yes
EOG	423373436300	WYLIE UNIT # 1H	MONTAGUE	7/24/2011	Yes
EOG	423373474800	YAGER A UNIT # 1H	MONTAGUE	5/31/2012	Yes
EOG	423373475000	YAGER B UNIT # 1H	MONTAGUE	5/31/2012	Yes
EOG	423373461600	ZOEY A UNIT # 1H	MONTAGUE	12/18/2011	Yes
EOG	423373461700	ZOEY B UNIT # 1H	MONTAGUE	12/18/2011	Yes
EOG	423633587200	BOWSHER UNIT # 1H	PALO PINTO	2/21/2009	Yes
EOG	423633587300	BOWSHER UNIT # 2H	PALO PINTO	2/20/2009	Yes
EOG	423633591900	BRANNAN HEIRS UNIT # 1H	PALO PINTO	6/20/2010	Yes
EOG	423633593600	BRANNAN HEIRS UNIT # 3H	PALO PINTO	6/20/2010	Yes
EOG	423633595800	CORNELIUS UNIT # 2H	PALO PINTO	6/12/2010	Yes
EOG	423633590400	CORNELIUS UNIT # 3H	PALO PINTO	6/14/2010	Yes
EOG	423633578500	FIRST PRESBYTERIAN CHCH SA U1H	PALO PINTO	8/20/2008	Yes
EOG	423633565600	FIRST PRESBYTERIAN CHURCH U 1H	PALO PINTO	12/1/2007	Yes
EOG	423633571200	FIRST PRESBYTERIAN CHURCH U 2H	PALO PINTO	4/12/2008	Yes
EOG	423633590200	HORAN B UNIT # 1H	PALO PINTO	5/1/2009	Yes
EOG	423633584200	HORAN UNIT # 1H	PALO PINTO	12/31/2008	Yes
EOG	423633585600	HORAN UNIT # 2H	PALO PINTO	12/31/2008	Yes
EOG	423633586700	MCCLENDON # 1H	PALO PINTO	1/3/2009	Yes
EOG	423633594900	MYRTLE A UNIT # 4H	PALO PINTO	10/1/2009	Yes
EOG	423633591600	MYRTLE UNIT # 1H	PALO PINTO	7/1/2009	Yes
EOG	423633594200	PILGRIM A UNIT # 1H	PALO PINTO	8/14/2009	Yes
EOG	423633590600	PILGRIM UNIT # 1H	PALO PINTO	4/11/2009	Yes
EOG	423633586400	PUREFOY # 1	PALO PINTO	1/17/2009	Yes
EOG	423633586500	PUREFOY # 2	PALO PINTO	1/17/2009	Yes
EOG	423633587900	PUREFOY LW # 1H	PALO PINTO	3/25/2009	Yes
EOG	423633587800	PUREFOY LW # 2H	PALO PINTO	3/25/2009	Yes
EOG	423633589200	PUREFOY LW B UNIT # 1H	PALO PINTO	3/26/2009	Yes
EOG	423633589300	PUREFOY LW B UNIT # 2H	PALO PINTO	3/26/2009	Yes
EOG	423633590000	PUREFOY LW B UNIT # 4H	PALO PINTO	4/15/2009	Yes
EOG	423633589500	PUREFOY LW C UNIT # 1H	PALO PINTO	3/25/2009	Yes
EOG	423633589800	PUREFOY LW C UNIT # 2H	PALO PINTO	7/7/2009	Yes
EOG	423633576700	RAY # 1H	PALO PINTO	8/20/2008	Yes
EOG	423633589400	RIDER # 1H	PALO PINTO	4/29/2009	Yes
EOG	423633567000	ROBERTSON HILL RANCH # 2	PALO PINTO	10/11/2008	Yes
EOG	423633577300	ROBERTSON HILL RANCH B UT # 1H	PALO PINTO	10/4/2008	Yes
EOG	423633577400	ROBERTSON HILL RANCH B UT # 2H	PALO PINTO	9/12/2008	Yes
EOG	423633577500	ROBERTSON HILL RANCH B UT # 3H	PALO PINTO	10/2/2008	Yes

ATTACHMENT A – INDIVIDUAL WELLS CONSIDERED

Operator	API Number	Lease/Well Number	County	Date of First Production	Qualifies for Permanent Gas Well Classification?
EOG	423633577700	ROBERTSON HILL RANCH B UT # 4H	PALO PINTO	8/26/2008	Yes
EOG	423633577000	ROBERTSON HILL RANCH C UT # 1H	PALO PINTO	7/21/2008	Yes
EOG	423633576900	ROBERTSON HILL RANCH C UT # 2H	PALO PINTO	7/4/2008	Yes
EOG	423633577100	ROBERTSON HILL RANCH C UT # 3H	PALO PINTO	7/25/2008	Yes
EOG	423633570600	ROBERTSON HILL RANCH UNIT # 1H	PALO PINTO	3/21/2008	Yes
EOG	423633577600	ROBERTSON HILL RANCH UNIT # 3H	PALO PINTO	9/26/2008	Yes
EOG	423633590100	SAIN UNIT # 1H	PALO PINTO	3/24/2009	Yes
EOG	423633579800	SINGLETON B UNIT # 1H	PALO PINTO	11/21/2008	Yes
EOG	423633579900	SINGLETON B UNIT # 2H	PALO PINTO	2/8/2009	Yes
EOG	423633586200	SINGLETON B UNIT # 3R H	PALO PINTO	2/8/2009	Yes
EOG	423633587500	SINGLETON B UNIT # 4	PALO PINTO	2/8/2009	Yes
EOG	423633587600	SINGLETON B UNIT # 5	PALO PINTO	2/12/2009	Yes
EOG	423633579200	SINGLETON UNIT # 1H	PALO PINTO	9/26/2008	Yes
EOG	423633579300	SINGLETON UNIT # 2H	PALO PINTO	11/14/2008	Yes
EOG	423633579400	SINGLETON UNIT # 3H	PALO PINTO	11/21/2008	Yes
EOG	423633579500	SINGLETON UNIT # 4H	PALO PINTO	9/12/2008	Yes
EOG	423633579600	SINGLETON UNIT # 5H	PALO PINTO	10/24/2008	Yes
EOG	423633587400	WALTERS RANCH # 1	PALO PINTO	8/2/2009	Yes
EOG	424973596900	ASHE # 1H	WISE	4/8/2006	Yes
EOG	424973623300	ASHE C UNIT # 1H	WISE	5/21/2007	Yes
EOG	424973629900	DETHLOFF UNIT # 1H	WISE	2/11/2008	Yes
WBH	4209734435	MARTIN C (SA) #7H	COOKE	3/14/2013	Yes
WBH	4209734436	MARTIN C (SA) #8H	COOKE	3/14/2013	Yes
WBH	4209734437	MARTIN C (SA) #9H	COOKE	3/14/2013	Yes
WBH	4233734651	MARTIN (SA) #3H	MONTAGUE	12/21/2011	Yes
WBH	4233734858	MARTIN B (SA) #5H	MONTAGUE	11/14/2012	Yes
WBH	4233734859	MARTIN B (SA) #6H	MONTAGUE	11/9/2012	Yes