

RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL

OIL AND GAS DOCKET  
NO. 7C-0268153

IN THE DAVIS (PENNSYLVANIAN)  
FIELD, UPTON COUNTY, TEXAS

FINAL ORDER  
ADOPTING FIELD RULES FOR THE  
DAVIS (PENNSYLVANIAN) FIELD  
UPTON COUNTY, TEXAS

The Commission finds that after statutory notice in the above-numbered docket heard on December 10, 2010, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the following field rules are hereby adopted for the Davis (Pennsylvanian) Field, Upton County, Texas:

**RULE 1:** The entire correlative interval from 10,606 feet to 11,408 feet, as shown on the log of the Ross No. 4802, API No. 461-35017, Section 48, Block 41, T5S, T & P RR Company Survey, Upton County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Davis (Pennsylvanian) Field.

**RULE 2a:** The maximum daily oil allowable for each well in the subject field shall be 192 barrels of oil per day, and the actual allowable for an individual well shall be determined by the sum total of the two following values:

- a. Each well shall be assigned an allowable equal to its potential based on the most recent well test filed with the Commission multiplied by 95%, provided that this value shall not exceed 192 barrels of oil per day multiplied by 95%.
- b. Each well shall be assigned an allowable equal to 5% of the maximum daily oil allowable above.

**RULE 2b:** The daily allowable production of gas from individual wells completed in the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

FIVE percent (5%) of the field's total allowable shall be allocated equally among all the individual prorable wells producing from the field.

NINETY-FIVE percent (95%) of the field's total allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced by the most recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all prorable wells producing from the field.

Done this 13<sup>th</sup> day of January, 2011.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
OGC Unprotected Master Order dated  
January 13, 2011)**