

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET  
NO. 05-0254695**

**IN THE BALD PRAIRIE (CV  
CONSOLIDATED) FIELD, LIMESTONE,  
LEON AND ROBERTSON COUNTIES,  
TEXAS**

**FINAL ORDER  
AMENDING FIELD RULES FOR THE  
BALD PRAIRIE (CV CONSOLIDATED) FIELD  
LIMESTONE, LEON AND ROBERTSON COUNTIES, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on January 22, 2008, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that Rule 3 of the field rules for the Bald Prairie (CV Consolidated) Field, adopted in Final Order No. 05-0227155, effective February 22, 2001, is amended as hereafter set out:

**RULE 3:** The acreage assigned to an individual gas well shall be known as a proration unit. The standard drilling and proration units are established hereby to be SIX HUNDRED FORTY (640) acres. No proration unit shall consist of more than SIX HUNDRED FORTY (640) acres; provided that, tolerance acreage of ten (10) percent shall be allowed for each standard proration unit so that an amount not to exceed a maximum of SEVEN HUNDRED FOUR (704) acres may be assigned.

An operator, at his option, shall be permitted to form optional drilling and proration units of FORTY (40) acres.

There is no maximum diagonal limitation in this field and operators are not required to file Form P-15 and plats, except an as-drilled plat showing the path, penetration point and terminus of all drainholes in horizontal wells.

Done this 12<sup>th</sup> day of February, 2008.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
OGC Unprotested Master Order dated  
February 12, 2008)**