

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
HEARINGS SECTION**

**OIL AND GAS DOCKET
NO. 05-0246068**

**IN THE RED OAK (DEXTER) FIELD,
LEON COUNTY, TEXAS**

**NUNC PRO TUNC
FINAL ORDER
AMENDING THE FIELD RULES AS
ADOPTED IN FINAL ORDER NO. 05-0243053
ISSUED EFFECTIVE JULY 22, 2005,
FOR THE RED OAK (DEXTER) FIELD
LEON COUNTY, TEXAS**

The Railroad Commission of Texas at conference held in its offices in Austin, Texas took up for consideration the matters of correcting its Final Order entered on April 18, 2006, amending the field rules as adopted by Final Order No. 05-0243053, issued effective July 22, 2005 for the Red Oak (Dexter) Field Leon County, Texas. The Commission finds that, due to an omission, the Final Order did not include the cancellation of any oil overproduction in the Red Oak (Dexter) Field.

IT IS THEREFORE ORDERED THAT Finding Of Fact No. 5 in the Examiners Report and Recommendation and the Final Order in Oil and Gas Docket No. 05-0246068, dated April 18, 2006, is hereby amended, Nunc Pro Tunc so that Finding of Fact No. 5 reads as follows:

5. Cancellation of oil and gas over production will not adversely effect correlative rights.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that Special Field Rules as adopted in Final Order No. 05-0243053, issued effective July 22, 2005 for the Red Oak (Dexter) Field, Leon County, Texas be and are amended as hereafter set out.

RULE 5: Each gas well completed in said reservoir shall be allowed to withdraw for market or any other legal use as a monthly maximum that number of cubic feet of gas which, without this rule, is permitted to be produced from such gas well by operation of Statewide Rule 49 (b); provided, however, that where the amount of acreage assigned to such gas well is less than or exceeds FORTY (40) acres, such gas allowable shall be calculated by multiplying the same by a fraction, the numerator of which is the amount of such assigned acreage and the denominator of which is FORTY (40) acres. The gas allowable for a gas well assigned FORTY (40) acres shall be 300 MCF of gas per day. Incremental gas allowable will be assigned proportionally with the size of the multiple 49(b) units up to a maximum of 1200 MCF of gas per day. Acreage assigned to an

oil proration unit shall not be assigned to a gas well producing from the same reservoir. No acreage can be assigned to a gas well in excess of ONE HUNDRED AND SIXTY (160) acres plus (10) per cent tolerance, and all acreage assigned must reasonably be considered to be productive of gas.

It is further ordered that all oil and gas well overage is hereby cancelled.

Done this 16th day of May, 2006.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by OGC
Unprotested Master Order dated May 16, 2006)**