

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET  
NO. 02-0262518**

**IN THE ANAQUA (3100) FIELD,  
REFUGIO COUNTY, TEXAS**

**FINAL ORDER  
AMENDING FIELD RULES FOR THE  
ANAQUA (3100) FIELD  
REFUGIO COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on August 12, 2009, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

It is further ordered that the field rules adopted on June 30, 2009 in Final Order No. 02-0261374 for the Anaqua (3100) Field, Refugio County, Texas are amended and set out in their entirety as follows:

**RULE 1:** The entire correlative interval from 3,062 feet to 3,125 feet as shown on the log of the River Ranch -A-/Williams State Unit No. 1, John Keating Survey, A-40, API No. 391 32861, Jefferson County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Anaqua (3100) Field.

**RULE 2:** No well for oil or gas shall hereafter be drilled nearer than TWO HUNDRED THIRTY THREE (233) feet to any property line, lease line or subdivision line. There is no between-well spacing limitation. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well, and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference.

In applying this rule the general order of the Commission with relation to the subdivision of property shall be observed.

**RULE 3:** The acreage assigned to the individual oil well shall be known as a proration unit. The standard drilling and proration units are established hereby to be TEN (10) acres. No proration unit shall consist of more than TEN (10) acres except as hereinafter provided. Operators are not required to file individual proration unit plats for wells in the field.

It is further ordered by the Railroad Commission of Texas that the most efficient rate of production at the current time for the each well in the Anaqua (3100) Field, Refugio County, Texas, is established at 250 BOPD.

Done this 1<sup>st</sup> day of September, 2009.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
OGC Unprotected Master Order dated  
September 1, 2009)**