

OIL AND GAS DOCKET NO. 02-0251730

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET
NO. 02-0251730**

**IN THE RENGER (WILCOX 12600) FIELD,
LAVACA COUNTY, TEXAS**

**FINAL ORDER
AMENDING FIELD RULES FOR THE
RENGER (WILCOX 12600) FIELD
LAVACA COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on June 12, 2007, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that Rule 1 of the field rules adopted in Final Order No. 02-0242612 for the Renger (Wilcox 12600) Field, Lavaca County, Texas is amended. The field rules, as amended, are as hereafter set out.

RULE 1: The entire correlative interval from 12,600 feet as shown on the log of the Harvey Renger Gas Unit 1 Well No. 1 (API No. 285 33109), to 15,444 feet as shown on the log of the Roden Gas Unit Well No. 1 (API No. 285 33344), J. McLaurine Survey, A-329, Lavaca County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Renger (Wilcox 12600) Field.

RULE 2: The daily allowable production of gas from individual wells completed in a non-associated gas reservoir of the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

FIVE percent (5%) of the field's total allowable shall be allocated equally among all the individual proratable wells producing from the field.

NINETY-FIVE percent (95%) of the field's total allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced by the most recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all prorable wells producing from the field.

The allocation formula in the Renger (Wilcox 12600) Field will remain suspended. The allocation formula may be reinstated administratively, in accordance with the Commission's rules, if the market demand for gas in the Renger (Wilcox 12600) Field drops below 100% of deliverability.

Done this 17th day of July, 2007.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed
by OGC Unprotested Master Order
dated July 17, 2007)**