

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET  
NO. 02-0249301**

**IN THE BRUSHY CREEK (WILCOX  
CONS.) FIELD, JACKSON COUNTY,  
TEXAS**

**FINAL ORDER  
AMENDING THE FIELD RULES  
FOR THE BRUSHY CREEK (WILCOX CONS.) FIELD  
JACKSON COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on October 31, 2006, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered that Rule 1 of the field rules adopted in Final Order No. 02-0244729, effective January 10, 2006, for the Brushy Creek (Wilcox Cons.) Field, Jackson County, Texas, is amended as hereafter set out:

**RULE 1:** The entire correlative interval from 10,000 feet to 12,935 feet as shown on the log of the Webernack Well No. 1, API No. 239 32300, I & GN RR Co. Survey, Jackson County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Brushy Creek (Wilcox Cons.) Field.

It is further ordered that the allocation formula adopted in Final Order No. 02-0244729, effective January 10, 2006, for the Brushy Creek (Wilcox Cons.) Field is corrected as follows:

**RULE 2:** The daily allowable production of gas from individual wells completed in the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

FIVE percent (5%) of the field's total allowable shall be allocated equally among all the individual proratable wells producing from the field.

NINETY-FIVE percent (95%) of the field's total allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced

by the most recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all proratable wells producing from the field.

The allocation formula in the Brushy Creek (Wilcox Cons.) Field will remain suspended. The allocation formula may be reinstated administratively, in accordance with the Commission's rules, if the market demand for gas in the Brushy Creek (Wilcox Cons.) Field drops below 100% of deliverability.

Done this 14<sup>th</sup> day of October, 2006.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
OGC Unprotested Master Order dated  
November 14, 2006)**