

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET
NO. 01-0249940**

**IN THE TILDEN, S. (EDWARDS LIME
11,500) FIELD, MCMULLEN COUNTY,
TEXAS**

**FINAL ORDER
AMENDING FIELD RULES
IN THE TILDEN, S. (EDWARDS LIME 11,500) FIELD
MCMULLEN COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on January 19, 2007, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that Rules 1 and 2 of the field rules adopted on November 28, 1960 in Docket No. 1-44,688, for the Tilden, S. (Edwards Lime 11,500) Field, McMullen County, Texas, are amended as hereafter set out:

RULE 1: No gas well shall hereafter be drilled nearer than THREE HUNDRED THIRTY (330) feet to any property line, lease line or subdivision line. There is no between-well spacing limitation for wells in this field. The aforementioned distance is the minimum distance to allow an operator flexibility in locating a well. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rule 37, which applicable provisions of said rule is incorporated herein by reference.

RULE 2: The acreage assigned to an individual gas well for the purpose of allocating allowable gas production thereto, shall be known as a proration unit. The standard drilling and proration units are established hereby to be TWO HUNDRED FORTY (240) acres. No proration unit shall consist of more than TWO HUNDRED FORTY (240) acres; provided that, tolerance acreage of ten (10) percent shall be allowed for each standard proration unit so that an amount not to exceed a maximum of TWO HUNDRED SIXTY FOUR (264) acres may be assigned. The two farthestmost points in any proration

unit shall not be in excess of SIX THOUSAND (6,000) feet removed from each other. Each proration unit containing less than TWO HUNDRED FORTY (240) acres shall be a fractional proration unit. All proration units shall consist of continuous and contiguous acreage which can reasonably be considered to be productive of gas. No double assignment of acreage will be accepted. For oil wells, the standard drilling unit shall remain 40 acres.

An operator, at his option, shall be permitted to form optional drilling units of EIGHTY (80) acres. A proportional acreage allowable credit will be given for a well on a fractional proration unit. The two farthestmost points of an EIGHTY (80) acre fractional proration unit shall not be greater than THREE THOUSAND TWO HUNDRED FIFTY (3,250) feet removed from each other.

Operators shall file with the Commission certified plats of their properties in said field, which plats shall set out distinctly all of those things pertinent to the determination of the acreage credit claimed for each well; provided that if the acreage assigned to any proration unit has been pooled, the operator shall furnish the Commission with such proof as it may require as evidence that interests in and under such proration unit have been so pooled.

Done this 23rd day of February, 2007.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed
by OGC Unprotested Master Order
dated February 23, 2007)**