

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NO. 06-0283101**

**IN THE HAWKINS FIELD, WOOD
COUNTY, TEXAS**

**FINAL ORDER
CONSOLIDATING THE HAWKINS (WOODBINE) FIELD
INTO THE HAWKINS FIELD, AND AMENDING FIELD RULE NO.4
FOR THE HAWKINS FIELD, WOOD COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on June 28, 2013, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that the Hawkins (Woodbine) Field is are hereby consolidated into the Hawkins Field, Wood County, Texas.

It is further ordered that the special field Rule No.4 as adopted for the Hawkins Field by Order No.06-0273279, issued effective January 10, 2012, be and hereby amended as follows:

RULE 1: The correlative interval from 3,914 feet to 4,556 feet as shown on the log of the Exxon Mobil Corporation - Hawkins Field Unit, Well No. 4031 (API No. 42-499-01932), formally known as the Humble Oil & Refining Co. - Republic Insurance Co. "B" Lease, Well No. 1, Section 31, H. E. Watson Survey, A-645, Wood County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Hawkins Field.

RULE 2: No well for oil or gas shall hereafter be drilled nearer than TWO HUNDRED (200) feet to any property line, lease line or subdivision line. There is no minimum between well spacing limitation and horizontal or directional wellbores may cross other wells or wellbores at different depths. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well, and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to the amount of acreage specified by these rules for each drilling and proration unit. Provided however, that the Commission will grant exceptions to permit drilling within

shorter distances and drilling more wells than herein prescribed whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference.

In applying this rule, the general order of the Commission with relation to the subdivision of property shall be observed.

RULE 3: The acreage assigned to the individual oil or gas well shall be known as a drilling or proration unit. The standard drilling and proration units are established hereby to be TEN (10) acres. No proration unit shall consist of more than TEN (10) acres except as hereinafter provided. All proration units shall consist of continuous and contiguous acreage which can reasonably be considered to be productive of oil. No double assignment of acreage will be accepted. There is no maximum diagonal limitation and operators shall not be required to file Form P-15 or proration unit plats.

RULE 4: The Hawkins Field is classified as salvage for allowable purposes, with no allowable restriction on production of oil, gas, or condensate. All wells completed in the Hawkins Field are permanently classified as oil wells without the need of further administrative review. All wells producing from the Hawkins Field, shall be assigned capacity allowables and shall be exempt from proration.

Form W-1 shall not be required to transfer wells from Hawkins (Woodbine) Field to the Hawkins Field.

Done this 6th day of August, 2013

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures
affixed by Hearings Divisions'
Unprotested Master Order dated
August 6, 2013)**