

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL AND GAS DOCKET  
NO. 04-0285508**

**FINAL ORDER  
CONSOLIDATING VARIOUS RITA FIELDS  
AND ADOPTING FIELD RULES FOR THE  
RITA (CONSOLIDATED) FIELD  
KENEDY COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on December 5, 2013, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the fields listed on Appendix A located in Kenedy County, Texas, are hereby combined into a new field called the Rita (Consolidated) Field (ID No. 76936 990):

It is further **ORDERED** that the following rules are adopted for the Rita (Consolidated) Field :

**RULE 1:** The entire correlative interval from 3,270 feet MD to 10,900 feet MD as shown on the Induction/SFL/SP/Gamma Ray log of the Exxon Company, USA, Mrs. S. K. East, Well No. 112, API No. 261-30568, "Los Finados" Grant, J. N. De La Garza Survey, Abstract A-36, Kenedy County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Rita (Consolidated) Field.

**RULE 2:** No oil or gas well shall hereafter be drilled nearer than FOUR HUNDRED SIXTY SEVEN (467) feet to any property line, lease line or subdivision line and there is no between-well spacing limitation for wells in this field. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well. The Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission determines that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference.

In applying this rule, the general order of the Commission with relation to the subdivision of property shall be observed.

**RULE 3:** The acreage assigned to the individual gas well shall be known as a proration unit. The standard drilling and proration units are established hereby to be FORTY (40) acres. No proration unit shall consist of more than FORTY (40) acres; provided that, tolerance acreage of ten (10) percent shall be allowed for each standard proration unit so that an amount not to exceed a maximum of FORTY-FOUR (44) acres may be assigned. An operator, at his option, shall be permitted to form optional drilling units of FIVE (5) acres.

For the determination of acreage credited in this field, operators shall file for each oil or gas well in this field a Form P-15, Statement of Productivity of Acreage Assigned to Proration Units. On that form or an attachment thereto, the operator shall list the number of acres that are being assigned to each well on the lease or unit for proration purposes. For oil or gas wells operators shall be required to file, along with Form P-15, a plat of the lease, unit, or property in the field, provided such plats shall not be required to show individual proration units or wells other than the well for which the Form P-15 is being filed.

**RULE 4a:** The Rita (Consolidated) Field will be classified as associated prorated. The daily allowable production of gas from individual wells completed in the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

FIVE percent (5%) of the field's total allowable shall be allocated equally among all the individual prorable wells producing from the field.

NINETY-FIVE percent (95%) of the field's total allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced by the most recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all prorable wells producing from the field.

**RULE 4b:** The field is classified as salvage with no restriction on oil or casinghead gas.

It is further **ORDERED** that the allocation formula in the Rita (Consolidated) Field will be suspended. The allocation formula may be reinstated administratively, in accordance with the Commission's rules, if the market demand for gas in the Rita (Consolidated) Field drops below 100% of deliverability.

Done this 4<sup>th</sup> day of February, 2014.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
Hearings Division's Unprotested Master  
Order dated February 4, 2014)**

## ATTACHMENT A

## RITA FIELDS TO BE CONSOLIDATED

REGULATORY FIELD NAME	CLASSIFICATION	REGULATORY FIELD CODE
RITA (2-G,II)	GAS	76936 020
RITA (2-K, II)	GAS	76936 022
RITA (2-P, I)	GAS	76936 024
RITA (2-R)	GAS	76936 025
RITA (2-R,II)	GAS	76936 027
RITA (3-F, I)	GAS	76936 031
RITA (3-I,II)	GAS	76936 034
RITA (4-I & P, I)	GAS	76936 036
RITA (4-L & M, I)	GAS	76936 054
RITA (4-Q)	GAS	76936 060
RITA (4-Q, II)	GAS	76936 066
RITA (4-R, SEG I)	GAS	76936 090
RITA (4-R, SEG II)	GAS	76936 108
RITA (4-R-III)	OIL	76936072
RITA (5-A)	GAS	76936 126
RITA (5-A, UPPER)	OIL	76936166
RITA (5-A, SEG II)	GAS	76936 162
RITA (5-A, III)	GAS	76936 144
RITA (5-B, I)	GAS	76936 170
RITA (5-D)	OIL	76936180
RITA (5-D & E)	OIL	76936187
RITA, NW (5-D)	GAS	76940 500
RITA (5-D & E, II)	GAS	76936 184
RITA (5-I, W)	OIL	76936310
RITA ( 5-1)	GAS	76936 306
RITA (5 I, SEG. II)	GAS	76936 193
RITA (5-L)	GAS	76936 198
RITA (5-L, II)	GAS	76936 199
RITA (5-L, SEG. 1 A)	OIL	76936200
RITA (5-L, SEG. 1 A)	GAS	76936 200
RITA (5-M, NORTH)	OIL	76936204
RITA (5-M, SEG. II)	OIL	76936208
RITA (5-M, SEG. II-A)	OIL	76936210
RITA (5-N-I)	GAS	76936 216
RITA (5-N-II)	OIL	76936234
RITA (5-N-II)	GAS	76936 234
RITA (5-N-III)	OIL	76936252
RITA (5-N-III, S)	GAS	76936 254
RITA (5-O, SEG II)	GAS	76936 270

REGULATORY FIELD NAME	CLASSIFICATION	REGULATORY FIELD CODE
RITA (5-O, III-B)	OIL	76936288
RITA (5-O, III-B)	GAS	76936 288
RITA (5-P, II)	OIL	76936290
RITA (5-P, II)	GAS	76936 290
RITA (5-P-3)	GAS	76936 292
RITA (5-R,II)	GAS	76936 300
RITA (5-R, III)	OIL	76936301
RITA (6-C)	GAS	76936 318
RITA (6-C, II)	GAS	76936 320
RITA (6-E, III)	GAS	76936 321
RITA (6-F-II)	GAS	76936 322
RITA (6-F-II-A)	GAS	76936 323
RITA (6-F-III)	OIL	76936324
RITA (6-M, II)	GAS	76936 330
RITA (7-A)	OIL	76936332
RITA (7-B, II)	GAS	76936 333
RITA (7-E,II)	GAS	76936 335
RITA(7-E, II)	GAS	76936 379
RITA (7-E, II-A)	OIL	76936336
RITA (7-E, II-B)	GAS	76936 334
RITA (7-F, II)	GAS	76936 338
RITA (7-G,II)	GAS	76936 340
RITA (7-G-III)	OIL	76936342
RITA (7-G & H-II)	GAS	76936 337
RITA (7-H,II-A)	GAS	76936 345
RITA (7-I, SEG, II)	GAS	76936 347
RITA (7-J,II-B)	GAS	76936 350
RITA (7-J-III)	OIL	76936360
RITA (7-K, III)	OIL	76936365
RITA (7-K, III)	GAS	76936 365
RITA (7-L,IIA)	GAS	76936 374
RITA (7-L,II)	GAS	76936 373
RITA (8-A)	OIL	76936378
RITA (8-A)	GAS	76936 378
RITA (8-B, III)	GAS	76936 380
RITA (8-D)	OIL	76936396
RITA (8-D & E, SEG I)	GAS	76936 402
RITA (8-S, III)	OIL	76936414
RITA (8-S SEG III-A)	OIL	76936432
RITA (8-S, IV)	GAS	76936 440
RITA ( 8-T, SEG I)	GAS	76936 450
RITA (9-A SEG.2)	GAS	76936 460
RITA (9-A, SEG 3)	OIL	76936468
RITA (9-A, SEG 3)	GAS	76936 468

REGULATORY FIELD NAME	CLASSIFICATION	REGULATORY FIELD CODE
RITA (9-B)	GAS	76936 486
RITA (9-B&C,II)	GAS	76936 489
RITA (9-B&C, II A)	OIL	76936490
RITA (9-D)	GAS	76936 493
RITA (9-I, II A)	OIL	76936500
RITA (9-I, SEG 3)	OIL	76936504
RITA (9-I, SEG 3)	GAS	76936 504
RITA (9-I, SEG 3-A)	OIL	76936522
RITA (9-K, 1)	GAS	76936 530
RITA (9-M)	OIL	76936540
RITA (9-M,U)	GAS	76936 576
RITA ( 9-M, SEG 3)	OIL	76936558
RITA (9-N-III)	OIL	76936580
RITA (9-N-III)	GAS	76936 580
RITA (9-P, SEG II)	OIL	76936612
RITA (9-P, SEG II)	GAS	76936 612
RITA (9-P-III)	OIL	76936594
RITA (9-P-III)	GAS	76936 594
RITA (9-Q, 7050)	OIL	76936630
RITA (7100)	GAS	76936 936
RITA (9-R-II)	OIL	76936647
RITA (9-R-III)	OIL	76936648
RITA (9-R-III)	GAS	76936 648
RITA (9-S-II)	OIL	76936657
RITA (9-S-II)	GAS	76936 657
RITA (9-S-III)	OIL	76936666
RITA ( 9-S, U.)	GAS	76936 684
RITA (9-T & U, III-A)	OIL	76936702
RITA (9-V)	GAS	76936 713
RITA (9-W, SEG 3-A)	OIL	76936720
RITA (9-Y, III)	GAS	76936 725
RITA (10-A,II)	OIL	76936735
RITA (10-A,II)	GAS	76936 735
RITA (10-A-III)	OIL	76936738
RITA (10-A-III)	GAS	76936 738
RITA (10-A, SEG 3-A)	OIL	76936756
RITA (10-H)	OIL	76936774
RITA (10-J)	OIL	76936776
RITA (7600)	OIL	76936972
RITA (7600)	GAS	76936 972
RITA (10-L-II)	GAS	76936 778
RITA (10-M)	OIL	76936779
RITA (7940)	GAS	76936 982
RITA (11-E)	OIL	76936784

REGULATORY FIELD NAME	CLASSIFICATION	REGULATORY FIELD CODE
RITA (ZONE 11-E, S)	GAS	76936 019
RITA (11-Q, III)	GAS	76936 780
RITA (11-R, II)	GAS	76936 782
RITA 11-S (III-B)	OIL	76936783
RITA (11-S, III)	GAS	76936 781
RITA (11-U, N)	GAS	76936 785
RITA (12-A)	GAS	76936 792
RITA (12-E)	OIL	76936810
RITA (12-E)	GAS	76936 810
RITA (12-F, III)	OIL	76936818
RITA (12-M, III)	GAS	76936 823
RITA (12-S, 3)	GAS	76936 828
RITA (12-W, III)	GAS	76936 846
RITA (12-X, SEG. III)	GAS	76936 864
RITA (13-C)	GAS	76936 882
RITA (13-C, W)	GAS	76936 886
RITA (13-D)	GAS	76936 900
RITA (13-H, SEG III)	GAS	76936 918
RITA, WEST (I-45)	GAS	76943 500
RITA (J-90)	GAS	76936 011