

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET
NO. 04-0260106**

**IN THE COPANO BAY, S. (FB-B FRIO
CONS.) FIELD, ARANSAS COUNTY,
TEXAS**

**FINAL ORDER
CONSOLIDATING VARIOUS FIELDS INTO A NEW FIELD
CALLED THE COPANO BAY, S. (FB-B FRIO CONS.) FIELD AND
ADOPTING FIELD RULES
FOR THE COPANO BAY, S. (FB-B FRIO CONS.) FIELD
ARANSAS COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on December 10, 2008 the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that the following fields are consolidated into a new field called the Copano Bay, S. (FB-B Frio Cons.) Field, ID No. 20452 300, Aransas County, Texas:

Copano Bay, S. (FB-B, N-4) Field	20452 450
Copano Bay, S. (FB-B, 0-6) Field	20452 468
Copano Bay, S. (FB-B, 04) Field	20452 486
Copano Bay, S. (FB-B, 08) Field	20452 504
Copano Bay, S. (FB-B;0-6 Seg.1) Field	20452 474

It is further ordered that the following rules are adopted for the Copano Bay, S. (FB-B Frio Cons.) Field, Aransas County, Texas:

RULE 1: The entire combined correlative interval from 8,920 feet to 9,735 feet as shown on the log of the State Tract 93 Well No. 1, API No. 42-007-00548, State Tract 93, Copano Bay, Aransas County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Copano Bay, S. (FB-B Frio Cons.) Field.

RULE 2: No gas well shall hereafter be drilled nearer than SIX HUNDRED SIXTY (660) feet to any property line, lease line, or subdivision line and no well shall be drilled nearer than ONE THOUSAND THREE HUNDRED TWENTY (1,320) feet to any applied for, permitted or completed well in the same reservoir on the same lease, pooled unit or unitized tract. The aforementioned distances are the minimum distances to allow an operator flexibility in locating a well. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rule 37, which applicable provisions of said rule is incorporated herein by reference.

RULE 3: The acreage assigned to an individual gas well shall be known as a proration unit. The standard drilling and proration units are established hereby to be SIX HUNDRED FORTY (640) acres. No proration unit shall consist of more than SIX HUNDRED FORTY (640) acres; provided that, tolerance acreage of ten (10) percent shall be allowed for each standard proration unit so that an amount not to exceed a maximum of SEVEN HUNDRED FOUR (704) acres may be assigned. The two farthestmost points in any proration unit shall not be in excess of EIGHT THOUSAND FIVE HUNDRED (8,500) feet removed from each other. Each proration unit containing less than SIX HUNDRED FORTY (640) acres shall be a fractional proration unit. All proration units shall consist of continuous and contiguous acreage which can reasonably be considered to be productive of gas. No double assignment of acreage will be accepted.

An operator, at his option, shall be permitted to form optional drilling and proration units of THREE HUNDRED TWENTY (320) acres. A proportional acreage allowable credit will be given for a well on a fractional proration unit. The two farthestmost points of an THREE HUNDRED TWENTY (320) acre fractional proration unit shall not be greater than SIX THOUSAND FIVE HUNDRED (6,500) feet removed from each other.

Operators shall file with the Commission certified plats of their properties in said field, which plats shall set out distinctly all of those things pertinent to the determination of the acreage credit claimed for each well; provided that if the acreage assigned to any proration unit has been pooled, the operator shall furnish the Commission with such proof as it may require as evidence that interests in and under such proration unit have been so pooled.

RULE 4: The field shall be classified as associated-prorated. The daily allowable production of gas from individual gas wells completed in the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

NINETY FIVE percent (95%) of the total field allowable shall be allocated among the individual wells in the proportion that the acreage assigned such well for allowable purposes bears to the summation of the acreage with respect to all pratable wells producing from this field.

FIVE percent (5%) of the total field allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced by the most recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all pratable wells producing from this field.

Done this 15th day of January, 2009.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by OGC
Unprotested Master Order dated January 15, 2009)**