

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET  
NO. 03-0266500**

**FINAL ORDER  
CONSOLIDATING THE WICKIZER (WILCOX 10,800) AND  
THE WICKIZER (WILCOX 11,600) FIELDS  
INTO A NEW FIELD CALLED  
THE WICKIZER (WX CONS) FIELD AND  
ADOPTING FIELD RULES FOR THE  
WICKIZER (WX CONS) FIELD  
MONTGOMERY COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on August 4, 2010, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that the Wickizer (Wilcox 10,800) Field (No. 97212 475) and the Wickizer (Wilcox 11,600) Field (No. 97212 575) located in Montgomery County, Texas, are hereby combined into a new field called the Wickizer (WX Cons) Field (No. 97212 300):

It is further ordered that the following rules are adopted for the Wickizer (WX Cons) Field:

**RULE 1:** The entire stratigraphic correlative interval from 9,488 feet to 13,850 feet as shown on the log of the Standard Oil Co. of Texas, Dorothy Anderson et al Unit No. 1, Charles Stephens S. Jr Survey, A-482, Montgomery County, Texas shall be designated as a single reservoir for proration purposes and be designated as the Wickizer (WX Cons) Field.

**RULE 2:** No oil or gas well shall hereafter be drilled nearer than FOUR HUNDRED SIXTY SEVEN (467) feet to any property line, lease line or subdivision line and there is no between-well spacing limitation for wells in this field. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well. The Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission determines that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When

exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference. The standard drilling unit shall remain forty (40) acres per well.

In applying this rule, the general order of the Commission with relation to the subdivision of property shall be observed.

There is no maximum diagonal limitation in this field and operators are not required to file Form P-15 and plats, except an as-drilled plat showing the path, penetration point and terminus of all drainholes in horizontal wells.

**RULE 3:** The daily allowable production of gas from individual wells completed in the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

FIVE percent (5%) of the field's total allowable shall be allocated equally among all the individual pratable wells producing from the field.

NINETY-FIVE percent (95%) of the field's total allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced by the most recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all pratable wells producing from the field.

It is further ordered that the allocation formula in the Wickizer (WX Cons) Field will be suspended. The allocation formula may be reinstated administratively, in accordance with the Commission's rules, if the market demand for gas in the Wickizer (WX Cons) Field drops below 100% of deliverability.

Done this 24<sup>th</sup> day of August, 2010.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
OGC Unprotected Master Order dated August  
24, 2010)**