

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
OIL AND GAS SECTION**

OIL AND GAS DOCKET NO. 08-0220616

ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY TAMMI CHASE WELL FANN D/B/A T.P. OPERATING (833817), AS TO THE WHITE, T.M. (09757) LEASE, WELL NOS. 1, 3, 4W, 5 AND 6W, WARD, SOUTH FIELD, WARD COUNTY, TEXAS

FINAL ORDER

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on June 3, 1999, and that the respondent, Tammi Chase Wells Fann d/b/a T.P. Operating (833817), failed to appear or respond to the notice. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

1. Tammi Chase Wells Fann d/b/a T.P. Operating (833817), ("respondent") was given Notice of Opportunity for Hearing by certified mail, addressed to the most recent Form P-5 (Organization Report) address, which was returned to the Commission marked "return to sender."
2. The returned certified receipt containing the Original Complaint and the Notice of Hearing Opportunity, was returned to the Commission marked "return to sender" on May 5, 1999 and has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. Respondent designated itself to the Commission as the operator of Well Nos. 1, 3, 4W, 5 and 6W on the White, T.M. (09757) Lease ("subject wells"/"subject lease") by filing a Form P-4 (Producer's Transportation Authority and Certificate of Compliance) with the Commission, effective on June 28, 1997.
4. The subject wells have been dry or inactive for a period in excess of one year. Commission inspection and/or production reports indicate that the subject wells ceased production on or before April 1996 for Well Nos. 1, 3 and 5 and August 1996 for Well Nos. 4W and 6W on the White, T.M. (09757) Lease.
5. The subject wells have not been properly plugged in accordance with, and are not otherwise in compliance with, Statewide Rule 14.

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6. Usable quality water in the area is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject wells. Unplugged wellbores constitute a cognizable threat to public health and safety because of the probability of pollution.
7. The estimated cost to plugging the subject wells is \$40,000.00.
8. Commission district office inspections were conducted on May 1, 1998, August 5, 1998, September 28, 1998, December 4, 1998 and January 29, 1999 for the White, T.M. (09757) Lease. Well No. 1 was leaking produced water from the wellhead affecting an area approximately 12' x 16'. There was approximately 1 gallon of free fluid standing inside the cellar that measured in excess of 10,000 parts per million chlorides. Well No. 1 continues to leak with the affected area increasing in size to approximately 20' x 15' x 8" testing at 58,000 parts per million chlorides. On the January 29, 1999, inspection Well No. 1 was still actively leaking and the affected area had increased again in size to approximately 15' x 20' x 12".
9. No permit has been issued to the Respondent for the discharge of oil and gas wastes on or from the subject lease.
10. The unpermitted discharge of oil and gas wastes or other substance or materials on the subject lease constitute a hazard to public health and safety because leaks and spills of oil and produced waters onto soils can migrate into surface water bodies causing contamination or can leach into the ground and percolate through soils into groundwater supplies.
11. Commission records indicate that no Form H-15 (Test on An Inactive Well More Than 25 Years Old) has been filed and approved for the White, T.M. (09757) Lease, Well Nos. 1, 3 and 5. The test report for Well No. 1 became delinquent on September 30, 1998, The test reports for Well Nos. 3 and 5 became delinquent on May 31, 1998.
12. The respondent has not demonstrated good faith since it failed to plug or otherwise place the subject wells in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.

CONCLUSIONS OF LAW

1. Proper notice was issued by the Railroad Commission to respondent and all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is in violation of Commission Statewide Rules 8(d)(1), 14(b)(2) and 14(b)(2)(E).
4. Respondent is responsible for maintaining the subject lease in compliance with Rule 8(d)(1), which prohibits the discharge of oil and gas wastes without a permit.
5. Respondent is responsible for maintaining the subject lease in compliance with Rule 14(b)(2)(E), which requires that all wells 25 years old that become inactive shall be plugged

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or tested annually to determine whether the well poses a threat of harm to natural resources, including surface or subsurface water, oil and gas.

6. Respondent is responsible for maintaining the subject wells and leases in compliance with all applicable Statutes and Commission rules, specifically Statewide Rules 14, 58, and 79 and Chapters 89 and 91, Texas Natural Resources Code.
7. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531(c) (Vernon 1993).

IT IS ORDERED THAT within 30 days from the day immediately following the date this order becomes final:

1. Tammi Chase Wells Fann d/b/a T.P. Operating (833817), shall plug and or otherwise place the White, T.M. (09757) Lease, Well Nos. 1, 3, 4W, 5 and 6W, Ward, South Field, Ward County, Texas
2. Tammi Chase Wells Fann d/b/a T.P. Operating (833817), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **FIFTEEN THOUSAND FIVE HUNDRED DOLLARS (\$15,500.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after it is actually mailed to the parties by the Commission; provided that if a motion for rehearing is filed by any party at interest within such 20-day period, this order shall not become final and effective until such motion is overruled, or if rehearing is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the order is served on the parties. All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 13th day of July, 1999.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Default Master Order dated July 13, 1999)

MFE/sa