

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL  
HEARINGS SECTION**

**OIL AND GAS DOCKET NO. 7C-0256184**

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**ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY ALWAYS CONSULTING, INC. (016537), AS TO THE PFLUGER "D" (09266) LEASE, WELL NO. 1, CELERY (STRAWN B) FIELD, AND THE RUSSELL HEIRS (16066) LEASE, WELL NO. 5, P-C SW (LOWER STRAWN) FIELD, MENARD COUNTY, TEXAS**

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**FINAL ORDER**

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on June 26, 2008, and that the respondent, Always Consulting, Inc. (016537), failed to appear or respond to the Notice of Hearing. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

**FINDINGS OF FACT**

1. Always Consulting, Inc. (016537), ("Respondent") was given Notice of Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 Organization Report, which was returned to the Commission marked "return to sender, unable to forward."
2. The returned certified receipt containing the Original Complaint and the Notice of Hearing mailed to Respondent's most recent P-5 address was returned to the Commission marked "return to sender, unable to forward" on June 23, 2008. The certified receipt has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. On August 1, 2006, Respondent, a Corporation, filed an Organization Report (Form P-5) with the Commission reporting that its officers consisted of the following individual(s): Bruce Griffith; President.
4. Bruce Griffith, was a person in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.
5. The violations of Commission rules committed by respondent are related to safety and the control of pollution.

6. Respondent designated itself to the Commission as the operator of Well No. 1 on the Pfluger "D" (09266) Lease, and Well No. 5 on the Russell Heirs (16066) Lease ("subject wells"/"subject leases") by filing Forms P-4 (Producer's Transportation Authority and Certificate of Compliance) with the Commission effective on November 1, 2005 for Well No. 1 on the Pfluger "D" (09266) Lease and November 14, 2006 for Well No. 5 on the Russell Heirs (16066) Lease.
7. According to Commission records the Respondent's Form P-5 (Organization Report) became delinquent on August 1, 2007. Respondent had a \$25,000.00 Bond as its financial assurance at the time of its last P-5 renewal.
8. Commission District inspections were conducted on May 16, 2007, October 16, 2007 and November 29, 2007 for the Russell Heirs (16066) Lease. The sign or identification required to be posted at the Well No. 5 displayed incorrect information. Follow up inspections conducted on January 2, 2008 and February 4, 2008 indicated that the sign at Well No. 5 is missing.
9. Failure to properly identify a well by the posting of the sign required by Statewide Rule 3 has the potential for causing confusion and delay in remedying a violation or emergency and poses a threat to the public health and safety.
10. Production from Well No. 1 on the Pfluger "D" (09266) Lease ceased on or before January 31, 2006.
11. Well No. 5 on the Russell Heirs (16066) Lease has never produced.
12. The Statewide Rule 14(b)(2) plugging extension for Well No. 1 on the Pfluger "D" (09266) Lease expired on July 31, 2007 when Respondent's Form P-5 became delinquent. Well No. 5 on the Russell Heirs (16066) Lease has never had a plugging extension.
13. Usable quality groundwater in the area is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject wells. Unplugged wellbores constitute a cognizable threat to the public health and safety because of the probability of pollution.
14. The total estimated cost to the State of plugging Well No. 1 on the Pfluger "D" (09266) Lease is \$15,100.00, and for Well No. 5 on the Russell Heirs (16066) Lease is \$18,600.00.
15. Commission District inspections were conducted on May 16, 2007, October 16, 2007, November 29, 2007, January 2, 2008 and February 4, 2008 for the Russell Heirs (16066) Lease. Respondent has allowed drilling pits to remain open at the lease.
16. Unfilled pits constitute a hazard to public health and safety because of the potential for illegal dumping in the pits and the potential for surface run-off to collect in the pit and seep into subsurface waters.

17. The Respondent has not demonstrated good faith since it failed to timely plug or otherwise place the subject leases and subject wells in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.

### **CONCLUSIONS OF LAW**

1. Proper notice was issued by the Railroad Commission to respondent and to all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is in violation of Commission Statewide Rules 3, 8(d)(4)(G)(i)(I) and 14(b)(2).
4. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 3, which requires that each property that produces oil, gas or geothermal resources and each oil, gas or geothermal resource well and tank, or other approved crude oil measuring facility shall post signs or identification.
5. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 8(d)(4)(G)(i)(I), which requires reserve pits, mud circulation pits and fresh makeup water pits to be dewatered, backfilled and compacted within one year of cessation of drilling operations.
6. Respondent is responsible for maintaining the subject leases and subject wells in compliance with all applicable Commission rules according to Statewide Rules 14, 58, and 79 and Chapters 89 and 91 of the Texas Natural Resources Code.
7. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531(c).
8. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, Bruce Griffith, and any other organization in which he may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.

**IT IS ORDERED THAT** within 30 days from the day immediately following the date this order becomes final:

1. Always Consulting, Inc. (016537), shall plug or otherwise place the Pfluger "D" (09266) Lease, Well No. 1, Celery (Strawn B) Field, and the Russell Heirs (16066) Lease, Well No. 5, P-C SW (Lower Strawn) Field, Menard County, Texas in compliance with applicable Commission rules and regulations; and
2. Always Consulting, Inc. (016537), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **FIVE THOUSAND TWO HUNDRED FIFTY DOLLARS (\$5,250.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 20<sup>th</sup> day of October 2008.

**RAILROAD COMMISSION OF TEXAS**

(Signatures affixed by Default Master Order dated October 20, 2008)

JD/sa