

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NO. 04-0278094**

**IN THE TOM EAST (N-68) FIELD,
BROOKS COUNTY, TEXAS**

**FINAL ORDER
APPROVING THE APPLICATION OF EXXON MOBIL CORPORATION
FOR A NEW FIELD DESIGNATION AND TO ADOPT FIELD RULES FOR THE
TOM EAST (N-68) FIELD
BROOKS COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on October 12, 2012, the presiding examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the application of Exxon Mobil Corporation for a new field designation for its Santa Fe Ranch Lease, Well No. 122, is hereby approved. The new field shall be known as the Tom East (N-68) Field (ID No. 90480 990), Brooks County, Texas.

It is further **ORDERED** that the following Field Rules are hereby adopted for the Tom East (N-68) Field, Brooks County, Texas:

RULE 1: The correlative interval from 10,900 feet to 11,200 feet as shown on the log of the Exxon Mobil Corporation - Santa Fe Ranch Lease, Well No. 122 (API No. 42-047-32118), J. J. Balli Survey, A-45, Brooks County, Texas, shall be designated as the Tom East (N-68) Field.

RULE 2: The daily allowable production of gas from individual wells completed in a non-associated gas reservoir of the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

TWENTY FIVE percent (25%) of the field's total allowable shall be allocated equally among all the individual proratable wells producing from the field.

SEVENTY FIVE percent (75%) of the total field allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced by the most recent G-10 test filed with the Railroad Commission, bears to the summation of the deliverability of all proratable wells producing from this field.

It is further **ORDERED** by the Railroad Commission of Texas that the application of Exxon Mobil Corporation for suspension of the allocation formula in the Tom East (N-68) Field is approved. The allocation formula may be reinstated administratively if the market demand for gas in the Tom East (N-68) Field drops below 100% of deliverability. If the market demand for gas in the Tom East (N-68) Field drops below 100% of deliverability while the allocation formula is suspended, the operator shall immediately notify the Commission and the allocation formula shall be immediately reinstated.

It is further **ORDERED** that all over-production for the Santa Fe Ranch Lease, Well No. 122 (API No. 42-047-32118), in the Tom East (N-68) Field (ID No. 90480 990), Brooks County, Texas, is hereby canceled.

Done this 6th day of November, 2012.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Divisions' Unprotested Master
Order dated November 6, 2012)**