

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NO. 03-0280361**

**IN THE NEWTON (DEEP WILCOX)
FIELD, NEWTON COUNTY, TEXAS**

**FINAL ORDER
APPROVING THE APPLICATION OF WAPITI OPERATING, LLC FOR A
NEW FIELD DESIGNATION AND TO ADOPT FIELD RULES FOR THE
NEWTON (DEEP WILCOX) FIELD
NEWTON COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on February 25, 2013, the presiding examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the application of Wapiti Operating, LLC for a new field designation for its Wapiti Oil & Gas BP Runnels Lease, Well No. 1, is hereby approved. The new field shall be known as the Newton (Deep Wilcox) Field, ID No. 65393 700, Newton County, Texas.

It is further **ORDERED** that the following Field Rules are hereby adopted for the Newton (Deep Wilcox) Field, Newton County, Texas:

RULE 1: The entire correlative interval from 11,720 feet to 15,021 feet as shown on the log of the Wapiti Operating, LLC - Wapiti Oil & Gas BP Runnels Lease, Well No. 1 (API No. 42-351-30881), M. Runnels Survey, A-14, Newton County, Texas, shall be designated as the Newton (Deep Wilcox) Field.

RULE 2: The maximum daily oil allowable for each well in the subject field shall be the 1965 Yardstick Allowable of 262 barrels of oil per day and the actual allowable for an individual well shall be determined by the sum total of the two following values:

- a. Each well shall be assigned an allowable equal to FIVE percent (5%) of the maximum daily oil allowable above.

- b. Each well shall be assigned an allowable equal to the top allowable established for a well having a proration unit containing the maximum acreage authorized exclusive of tolerance acreage multiplied by NINETY FIVE percent (95%) and by then multiplying this value by a fraction, the numerator of which is the acreage assigned to the well and the denominator of which is the maximum acreage authorized for a proration unit exclusive of tolerance acreage.

For the determination of acreage credit in this field, operators shall file for each oil or gas well in this field a Form P-15, Statement of Productivity of Acreage Assigned to Proration Units. On that form or an attachment thereto, the operator shall list the number of acres that are being assigned to each well on the lease or unit for proration purposes. For oil or gas wells, operators shall be required to file, along with the Form P-15, a plat of the lease, unit or property; provided that such plat shall not be required to show individual proration units. There is no maximum diagonal limitation in this field.

Done this 9th day of April, 2013.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Divisions' Unprotested Master
Order dated April 9, 2013)**