

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET
NO. 03-0227882**

**IN THE REXVILLE (WILCOX) FIELD,
AUSTIN COUNTY, TEXAS**

**FINAL ORDER
APPROVING THE APPLICATION OF JAMEX II LTD, LLP
FOR NEW FIELD DESIGNATION AND ADOPTION OF FIELD RULES
FOR THE REXVILLE (WILCOX) FIELD
AUSTIN COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on April 16, 2001, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that the application of Jamex II Ltd. LLP for new field designation to be known as the Rexville (Wilcox) Field, ID No. _____, Austin County, Texas, is hereby approved.

It is further ordered by the Railroad Commission of Texas that the following field rules are hereby adopted for the Rexville (Wilcox) Field.

RULE 1: The entire correlative interval from 10,950 feet to 11,850 feet as shown on the log of the Kaechele "170" lease Well No. 1, Vital Flores Survey, A-170, Austin County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Rexville (Wilcox) Field.

RULE 2: The daily allowable production of gas from individual wells completed in a non-associated gas reservoir of the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

FIVE percent (5%) of the field's total allowable shall be allocated equally among all the individual proratable wells producing from the field.

NINETY-FIVE percent (95%) of the field's total allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced by the

most recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all proratable wells producing from the field.

Effective this 22nd day of May, 2001.

RAILROAD COMMISSION OF TEXAS

CHAIRMAN MICHAEL L. WILLIAMS

COMMISSIONER CHARLES R. MATTHEWS

COMMISSIONER TONY GARZA

ATTEST:

Secretary