

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL  
HEARINGS SECTION**

**OIL AND GAS DOCKET  
NO. 7B-0250119**

**IN THE HERRIN (BURSON SAND, UPPER)  
FIELD, HASKELL COUNTY, TEXAS**

**FINAL ORDER  
APPROVING THE APPLICATION OF CHESAPEAKE OPERATING, INC.  
TO INJECT FLUID INTO A RESERVOIR  
PRODUCTIVE OF OIL OR GAS IN THE  
CLOUD (STRAWN SAND) UNIT  
WELLS NO. 210, 212, 309 AND 401  
IN THE HERRIN (BURSON SAND, UPPER) FIELD  
HASKELL COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on February 27, 2007, the presiding examiners have made and filed a report and proposal for decision containing findings of fact and conclusions of law, which was served on all parties of record; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and proposal for decision, the findings of fact and conclusions of law contained therein, and any exceptions and replies thereto, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as fully set out and separately stated herein.

Therefore it is **ORDERED** by the Railroad Commission of Texas that Chesapeake Operating, Inc. be and is hereby authorized to conduct water injection operations in the Cloud (Strawn Sand) Unit Wells No. 210, 212, 309 and 401, Herrin (Burson Sand, Upper) Field, Haskell County, Texas, subject to the following terms and conditions:

**SPECIAL CONDITIONS:**

1. For each well authorized by this order, the permitted injection intervals are:

WELL NO.	INJECTION INTERVAL	
	Top (feet)	Bottom (feet)
210	4850	4865
212	4858	4868
309	4845	4867
401	4844	4852

2. Up to 2000 barrels of salt water per day for Unit Wells No. 212, 309, 401 and up to 1500



