



# RAILROAD COMMISSION OF TEXAS

## HEARINGS DIVISION

**OIL AND GAS DOCKET NO. 7B-0278375**

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**THE APPLICATION OF GOODE PRODUCTION, INC. TO CONSIDER AUTHORITY PURSUANT TO STATEWIDE RULE 23 FOR THE GOODE LEASE, BROWN COUNTY REGULAR FIELD, BROWN COUNTY, TEXAS**

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**HEARD BY:** Richard D. Atkins, P.E. - Technical Examiner  
Laura Miles-Valdez - Legal Examiner

**DATE OF HEARING:** October 10, 2012

**APPEARANCES:** **REPRESENTING:**

**APPLICANT:**

Zandy Goode  
A. Gregg Goode

Goode Production, Inc.

**EXAMINERS' REPORT AND RECOMMENDATION**

**STATEMENT OF THE CASE**

Goode Production, Inc. ("Goode") requests authority pursuant to Statewide Rule 23 to pull up to 20 inches of mercury vacuum on the Goode Lease, Brown County Regular Field, Brown County, Texas. Adjacent lease owners and operators to the subject lease submitted a waiver of protest to the application.

The application was unopposed and the examiners recommend approval.

**DISCUSSION OF THE EVIDENCE**

The Brown County Regular Field was discovered in 1917. The field is classified as associated-49B-exempt and operates under County Regular Field Rules. There are currently 651 producing oil wells and 71 producing gas wells carried on the proration schedules. Cumulative production from the field through August 2012 is approximately 48.2 MMBO and 20.4 BCFG.

Goode operates 3 producing oil wells on the Goode Lease. The bottom hole pressure is estimated to be 30 psi and the total lease production has declined down to 2 BOPD from the three wells. Goode requests authority to pull up to 20 inches of mercury vacuum on the Goode Lease. Goode estimates that the installation of a vacuum pump will result in an increased lease production of 5 BOPD. The current lease cumulative production is 6.0 MBO and Goode calculated that the increase in production will generate incremental reserves of 9.1 MBO.

### **FINDINGS OF FACT**

1. Proper notice of this hearing was given to adjacent lease owners and operators in the Brown County Regular Field at least ten days prior to the date of hearing. There were no protests to the application.
2. The Brown County Regular Field was discovered in 1917.
  - a. The field is classified as associated-49B-exempt and operates under County Regular Field Rules.
  - b. There are currently 651 producing oil wells and 71 producing gas wells carried on the proration schedules.
3. The use of a vacuum pump to pull up to 20 inches of mercury vacuum on the Goode Lease is appropriate.
  - a. Goode Production, Inc. ("Goode") operates 3 producing oil wells on the Goode Lease.
  - b. The bottom hole pressure is estimated to be 30 psi and the total lease production has declined down to 2 BOPD from the three wells.
  - c. The installation of a vacuum pump will result in an increased lease production of 5 BOPD.
  - d. Use of a vacuum pump on the lease will result in incremental reserves of 9.1 MBO.

### **CONCLUSIONS OF LAW**

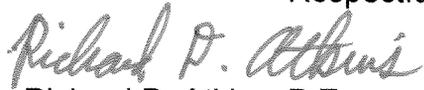
1. Proper notice was issued as required by all applicable statutes and regulatory codes.
2. All things have occurred and been accomplished to give the Commission jurisdiction in this matter.

3. Approval of the requested authority pursuant to Statewide Rule 23 to pull up to 20 inches of mercury vacuum on the Goode Lease will prevent waste and will not harm correlative rights.

**EXAMINERS' RECOMMENDATION**

Based on the above findings of fact and conclusions of law, the examiners recommend that the Commission grant Statewide Rule 23 authority to pull up to 20 inches of mercury vacuum on the Goode Lease, Brown County Regular Field, as requested by Goode Production, Inc.

Respectfully submitted,



Richard D. Atkins, P.E.  
Technical Examiner



Laura Miles-Valdez  
Legal Examiner