

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
HEARINGS SECTION**

OIL AND GAS DOCKET NO. 01-0261269

**APPLICATION OF GOG FIELDS, INC., TO CONSIDER
EXCEPTIONS TO STATEWIDE RULE 21 TO ALLOW
PRODUCTION BY SWABBING OF WELL NOS. 1A, 1B,
1C, 1E AND 1F, ON THE BROWN UNIT (13645)
LEASE, SALT FLAT, WEST FIELD, CALDWELL
COUNTY, TEXAS**

FINAL ORDER

The Commission finds that, after statutory notice in the above-numbered dockets, heard on April 17, 2009, the examiner has made and filed a report and proposal for decision containing findings of fact and conclusions of law, which was served on all parties of record, and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the proposal for decision and the findings of fact and conclusions of law contained therein, and any exceptions and replies thereto, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that applications of GOG Fields, Inc. to consider exceptions to Statewide Rule 21 to allow it to produce by swabbing Well Nos. 1A, 1B, 1C, 1E and 1F, on the Brown Unit (13645) Lease, Salt Flat, West Field, Caldwell County, Texas be and are hereby **APPROVED** subject to the following conditions:

CONDITIONS

1. **Wellhead Control.** All wells must remain equipped with wellhead control consistent with the requirements of Statewide Rule 13.
2. **Production Reporting.** All hydrocarbons produced must be reported consistent with the requirements of Statewide Rule 58.

3. **Hydrogen Sulfide Safety Measures.** Because swabbing operations are proposed for an H₂S associated field, all field personnel shall be H₂S certified. All field personnel shall use H₂S monitors during swabbing operations.
4. **Intention to Plug.** The operator must file a Form W-3A (Notice of Intention to Plug and Abandon) with the district office at least five (5) days prior to beginning plugging operations. If, however, a drilling rig is already at work on location and ready to begin plugging operations, the district director or the director's delegate may waive this requirement upon request, and verbally approve the proposed plugging procedures.
5. **Notification of Plugging.** The operator MUST call to notify the appropriate district office a minimum of four (4) hours prior to beginning plugging operations. The individual giving notification MUST be able to advise the district office of the docket number and all water protection depths for that location as stated in the Texas Commission on Environmental Quality letter.
6. **Plugged Wells.** Should any wells on this lease ever be plugged and abandoned, the Commission will consider such plugging and abandonment as prima facie evidence that production from said well is no longer necessary to prevent confiscation of applicant's property or to prevent waste; and upon such plugging and abandonment, the authority for such well as granted under this permit shall cease.
7. **Permit Expiration.** This permit shall remain valid for as long as GOG Fields, Inc. is recognized as the operator of the Brown Unit (13645) Lease. This permit is subject to revocation by the Commission for violations of Commission Rules or permit conditions and is not transferrable.

Each exception to the examiner's proposal for decision not expressly granted herein is overruled. All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the order is served on the parties.

Done this 18th day of June 2009.

RAILROAD COMMISSION OF TEXAS

CHAIRMAN VICTOR G. CARRILLO

COMMISSIONER ELIZABETH A. JONES

COMMISSIONER MICHAEL L. WILLIAMS

ATTEST:

SECRETARY